

DARLINGTON NEW NUCLEAR POWER PLANT PROJECT

JOINT REVIEW PANEL

PROJET DE NOUVELLE CENTRALE NUCLÉAIRE DE DARLINGTON

LA COMMISSION D'EXAMEN CONJOINT

HEARING HELD AT

Hope Fellowship Church
Assembly Hall
1685 Bloor Street
Courtice, ON, L1E 2N1

Friday, April 1, 2011

**Volume 11
REVISED**

JOINT REVIEW PANEL

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Ms. Jocelyne Beaudet
Mr. Ken Pereira

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(ii)

Errata

Transcript:

Throughout the transcript the spelling Mr. Kavlevar was used when it should have read Mr. Kalevar.

Page 28, line 23

23 well as radioactive and I won't speak to the MESA
Should have read:

23 well as radioactive and I won't speak to the **MISA**

Page 71, line 4

3 correctness such as those used by Professor David
4 Parness (ph) in the control software for the

Should have read:

3 correctness such as those used by Professor David
4 Parnas in the control software for the

Page 130, line 19

19 second. That's when it has to be under computer
20 control.

Should have read

19 second. That's **why** it has to be under computer
20 control.

Page 131, line 13 and 20

11 One basic weakness of the CANDU
12 technology, as you very well know, is the positive
13 coefficient of nuclear radioactivity which means that
14 if a pipe breaks suddenly, as an example, it can
15 take off. The power can rise in one second to five

16 or ten times its normal value, and it can start
17 melting down pipes.
18 I have the impression reading the
19 CNSC documentation that this positive coefficient
20 of nuclear radioactivity is not well seen in other
21 countries like the US, the UK, France, and several
22 others.

Should have read

11 One basic weakness of the CANDU
12 technology, as you very well know, is the positive
13 coefficient of nuclear **reactivity** which means that
14 if a pipe breaks suddenly, as an example, it can
15 take off. The power can rise in one second to five
16 or ten times its normal value, and it can start
17 melting down pipes.
18 I have the impression reading the
19 CNSC documentation that this positive coefficient
20 of nuclear **reactivity** is not well seen in other
21 countries like the US, the UK, France, and several
22 others.

Page 152, line 2 and 3

1 you have "Mass of highly active material", the
2 limiting factor is DC6.
3 It says here, "where used not in
4 Environmental Impact Statement or Site Evaluation
5 Studies".

Should have read:

1 you have "Mass of highly active material", the
2 limiting factor is **EC6**.
3 It says here, "**were** used not in
4 Environmental Impact Statement or Site Evaluation
5 Studies".

Page 152, lines 15, 17 and 18

14 MS. SWAMI: Laurie Swami. Dr.
15 Vechhiarelli will be able to provide a more
16 detailed response.
17 DR. VECHHIARELLI: Jack
18 Vechhiarelli for the record.

Should have read:

14 MS. SWAMI: Laurie Swami. Dr.
15 Vecchiarelli will be able to provide a more
16 detailed response.
17 DR. VECCHIARELLI: Jack
18 Vecchiarelli for the record.

Page 153, line 8

8 they found the same experience where what they

Should have read:

8 they found the same experience where, what they

Page 241, line 11

11 which would seem to incredibly esoteric, but we

Should have read:

11 which would seem to be incredibly esoteric, but we

Page 241, line 23

23 that I something that also has to be taken into

Should have read:

23 that is something that also has to be taken into

Page 267, line 24

24 retains over 99 percent of all the fusion products;

Should have read:

24 retains over 99 percent of all the fission products;

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1 Courtice, Ontario

2

3 --- Upon commencing on Friday, April 1st, 2011 at
4 9:01 a.m./ L'audience débute vendredi, le
5 1^{er} avril 2011 à 9h01

6 MS. McGEE: Good morning, mon nom
7 est Kelly McGee. Welcome to the public hearing of
8 the Joint Review Panel for the Darlington New
9 Nuclear Power Plant Project.

10 Je suis la co-gestionnaire de la
11 Commission d'examens conjoints du projet de la
12 nouvelle centrale nucléaire de Darlington.

13 Secretariat staff are available at
14 the back of the room. Please speak with Julie
15 Bouchard if you are scheduled to make a
16 presentation at this session, if you are a
17 registered intervenor and want the permission of
18 the Chair to have a question put to a presenter or
19 if you are not registered to participate, but now
20 wish to make a statement.

21 Any request to address the panel
22 must be discussed with Panel Secretariat staff
23 first. Opportunities for either questions to a
24 presenter or a brief statement at the end of the
25 session will be provided time permitting.

1 We have simultaneous translation;
2 headsets are available at the back of the room.
3 English is on channel one; la version française est
4 au poste 2.

5 A written transcript of these
6 proceedings will reflect the language of the
7 speaker. Please identify yourself each time you
8 speak to make the transcripts as accurate as
9 possible.

10 Written transcripts are stored on
11 the Canadian Environmental Assessment Agency
12 website for the project. The live webcast can be
13 accessed through a link on the Canadian Nuclear
14 Safety Commission website and archived webcasts and
15 audio files will also be stored on this site.

16 As a courtesy to others in the
17 room, please silence your cell phones and other
18 electronic devices.

19 I also want to note that there
20 will be one change to this afternoon's agenda. The
21 first item will be a presentation by the Nuclear
22 Information and Resource Service, PMD-11-P1.189.

23 Thank you.

24 CHAIRPERSON GRAHAM: Thank you
25 very much, Kelly, and good morning everyone.

1 Welcome for everyone joining us in
2 person, through live audio link or on the internet.
3 My name is Alan Graham and I am the Chair of the
4 Joint Review Panel. The other panel members with
5 me here today are Madame Jocelyne Beaudet to my
6 right and Mr. Ken Pereira to my left.

7 The first thing in the morning we
8 generally try and go into undertakings. We've gone
9 through a lot of undertakings; we're up into 45 or
10 46 now. And I will ask Mr. Bourgeau, our legal
11 counsel, to address the ones that are due today or
12 undertakings that are given for today.

13 Thank you very much.

14 Mr. Bourgeau?

15 --- UNDERTAKING STATUS:

16 MR. BOURGEAU: Good morning.

17 I'd like to remind you the list of
18 undertakings is updated daily on the CEAA registry.
19 In the matter of the panel hearing undertakings
20 that are due today, I'll address OPG in regards to
21 undertaking 25, are there any existing programs in
22 place to provide training for Aboriginal peoples to
23 assist in gaining employment in the nuclear
24 industry?

25 This undertaking has been received

1 in paper form and will be posted on the CEAA
2 registry today. OPG, do you want to speak to this
3 undertaking?

4 MS. SWAMI: Laurie Swami. We do
5 have a comment. I would ask Donna Pawlowski to
6 speak to that, please.

7 CHAIRPERSON GRAHAM: OPG, proceed.

8 MS. PAWLOWSKI: Donna Pawlowski,
9 for the record. Good morning.

10 Employment in the nuclear industry
11 involves a variety of skills and positions
12 including skilled trades, engineering and applied
13 sciences, corporate functions and security
14 functions.

15 The majority of these positions
16 require a minimum of a Grade 12 diploma plus some
17 form of post-secondary school education such as a
18 trade -- a trade-specific certificate of
19 qualification or an accredited Bachelor of
20 Engineering or Applied Sciences degree.

21 Given that, there are numerous
22 programs in Ontario to encourage and support
23 Aboriginal learners to achieve high levels of
24 success in post-secondary education and training.
25 This enables Aboriginal peoples to pursue careers

1 in the nuclear industry.

2 We have provided the Secretariat
3 with three examples of this, the Ontario Ministry
4 of Training, Colleges and Universities Aboriginal
5 Post-Secondary Education and Training policy
6 framework updated in 2011, a list of the Ontario
7 colleges and universities which have programs which
8 are responsive to and respectful of the needs,
9 choices and aspirations of Aboriginal learners and
10 an overview of the Ontario Power Generation
11 programs that support recruitment and retention of
12 Aboriginal peoples.

13 Thank you.

14 CHAIRPERSON GRAHAM: Thank you
15 very much for that undertaking which I think was
16 one of mine. And I appreciate your information.

17 Mr. Bourgeau?

18 MR. BOURGEAU: OPG, pertaining to
19 undertaking 29 to provide site layouts
20 incorporating two-metre lake infill and various
21 cooling technologies. The panel has received a
22 document that will be posted on the CEAA registry.
23 Do you wish to speak to this undertaking?

24 MS. SWAMI: Laurie Swami. I would
25 like to speak to that with permission and I'd ask

1 Don Williams to address that specifically?

2 CHAIRPERSON GRAHAM: You have
3 permission. Proceed please.

4 MR. WILLIAMS: For the record, Don
5 Williams, Senior Manager, Engineering.

6 For undertaking number 29, OPG
7 committed to provide revised conceptual site layout
8 drawings of the four condenser cooling options for
9 each of the four reactor technologies with a two-
10 metre depth contour overlay.

11 Sixteen (16) conceptual site
12 layout drawings had been prepared for the Joint
13 Review Panel as well as a summary of table of site
14 impacts. Please note that a sample of site layout
15 drawings with two metres of lake infill was
16 previously provided to the JRP with OPG's response
17 to undertaking number three on March the 22nd, 2011.

18 These 16 layout drawings
19 illustrate the following for the bounding EIS
20 envelope of up to four reactors or 4,800 megawatts.
21 Number one, all four reactor technologies with
22 once-through cooling can be accommodated on two
23 metres of lake infill.

24 As mentioned in the OPG opening
25 presentation, once-through cooling has the smallest

1 overall project footprint. It will provide OPG
2 with the flexibility to optimize the site layout.
3 It will permit us to reduce the extent of the
4 excavation by approximately 40 percent. It will
5 provide us with the ability to maximize
6 preservation of the Bank Swallow habitat.

7 OPG has committed to achieving
8 lake infill to the depth of two metres provided the
9 project proceeds with once-through cooling. These
10 layout drawings confirm this is possible.

11 Number two; all four reactor
12 technologies can be accommodated with natural draft
13 cooling on two metres of lake infill design as
14 well. However, with natural draft cooling and two-
15 metre lake infill, we are unable to protect the
16 Bank Swallow habitat.

17 And in addition, natural draft
18 towers have the most significant off-site visual
19 impact. As we have heard earlier in these
20 hearings, Durham Region does not prefer this
21 technology.

22 And number three; the drawings
23 provided indicate that hybrid or mechanical draft
24 cooling for the ACR1000, the EPR and the AP1000
25 technologies would require additional lake infill

1 beyond the two-metre depth contour and we would be
2 unable to preserve the Bank Swallow habitat.

3 During the detailed design with
4 once-through cooling, the site layout will be
5 optimized to maximize the protection of the Bank
6 Swallow habitat and reduce the requirement for lake
7 infill.

8 For your convenience, copies of
9 the drawings, both electronic and hard copy, are
10 available here today and they will be given to the
11 Secretariat at the next break.

12 Thank you.

13 CHAIRPERSON GRAHAM: Thank you for
14 that.

15 The panel members will probably
16 need to discuss that further at another time. And
17 we'll schedule that probably for next week when we
18 have some time to review some of the undertakings.

19 Mr. Bourgeau?

20 MR. BOURGEOU: I will address CNSC
21 in the matter of undertaking number 41 on
22 contaminated site programs. Are you prepared to
23 address this undertaking?

24 DR. THOMPSON: Patsy Thompson, for
25 the record.

1 We are. We have, in consultation
2 with Environment Canada, consulted the provisions
3 under the Federal Contaminated Site program. And
4 that program does not contain provisions for claims
5 by members of the public for compensation. I would
6 add that in the case of existing nuclear facilities
7 in Canada, there are no levels of radioactive
8 exposures that would -- that are causing health
9 effects and would require compensation of members
10 of the public.

11 And as we've seen over the last
12 couple of weeks, that in the event of a nuclear
13 accident, that the *Nuclear Liability Act* or the
14 eventual successor of that *Act* would be triggered
15 if there was an accident that required -- that
16 had off-site consequences.

17 CHAIRPERSON GRAHAM: Thank you.
18 Mr. Bourgeau?

19 MR. BOURGEAU: In regards to
20 undertaking 44 to the CNSC on dissymmetry studies,
21 the undertaking has been answered and the Panel
22 will be posting the documents on the CEAA Registry.

23 In regards to undertaking 37 for
24 the CNSC to describe information, if any, that CNSC
25 has drawn from containment methods used by other

1 industries, this undertaking has also been answered
2 and the Panel will be posting the document on the
3 CEAA Registry.

4 I will be turning my attention to
5 Health Canada in regards to undertaking 21 for
6 Health Canada to provide recreational water quality
7 regime -- quality regulatory regime, and
8 undertaking 22 for Health Canada to confirm
9 departmental policy regarding waiting, peer
10 reviewed or single-source information. Both
11 undertakings have been answered and the Panel will
12 be posting the document on the CEAA Registry.

13 With respect to undertaking 17 to
14 the Ontario Ministry of the Environment to provide
15 the status of updated Ministry of the Environment
16 storm water management documents, the Panel is not
17 received it yet and will report back on it
18 tomorrow.

19 With respect to undertaking 39 for
20 Greenpeace to provide a copy of the report, Green
21 Energy Coalition submissions to the Ontario Energy
22 Board, the Panel has not received it yet and will
23 report back on it tomorrow.

24 This ends the undertakings for
25 today.

1 CHAIRPERSON GRAHAM: Thank you
2 very much, Mr. Bourgeau, for the update and
3 information that has been provided by CNSC and the
4 OPG on their undertakings.

5 Now, I guess, we will now move to
6 the first scheduled presentation of today, which is
7 being presented by the Sierra Club Canada under
8 PMD 11P1.169. I understand Mr. Bennett is here
9 this morning along with Kristina Jackson who
10 represent -- Ms. Jackson represents Sierra Club
11 Ontario and I want to welcome you. And, Mr.
12 Bennett, the floor is yours for your presentation.

13 --- PRESENTTATION BY MR. BENNETT AND MS. JACKSON:

14 MR. BENNETT: Good morning. Thank
15 you very much for making this time available to us
16 and giving me a chance to come down from Ottawa.
17 It means that I will be able to see my grandson,
18 Neil Guthrie Bennett Kitchen (ph) who's -- he will
19 be three months old in a couple of days.

20 And it's a -- it's not ironic, but
21 it's at fact that whatever decision this Panel
22 makes, he'll be paying for it and all his life and
23 he'll have no say in what this -- what he is forced
24 to pay for, but he'll be paying for it.

25 Just as with the decisions we've

1 made in the past with forcing our children to pay
2 for it now. And we need to keep that in mind that
3 this isn't a short-term decision, this is a ten to
4 50-generation decision that you're about to make,
5 and we should keep that in mind because do we have
6 the right to saddle my grandson and your
7 grandchildren with this power plant? And the
8 cost -- and the need to protect the public from
9 radiation for that entire time. I think we should
10 always consider those importantly.

11 Just a few words on the Sierra
12 Club. The Sierra Club of Canada is the Canadian
13 Branch of the Sierra Club, which is the oldest and
14 the largest environmental organization in the
15 world. In Canada we're not quite so big, but
16 we're -- we like to be small. In Ontario we have
17 about 5,000 supporters.

18 Thirty (30) years ago, I pasted a
19 banner onto the containment building at the Bruce
20 and it -- on it, it said, "Nuclear power, it's not
21 safe, it's unnecessary and uneconomic." And it was
22 true then and it is true now. And we find it kind
23 of hard to believe that we're still in this room
24 talking about constructing yet another nuclear
25 power plant, which will saddle our future

1 generations with unnecessary burden.

2 In terms of the presentation
3 today, I'm going to ask Kristina to address some of
4 the parts and I'll have a few more words and then
5 if you have any questions, we can go from there.
6 Is that okay? Kristina?

7 MS. JACKSON: Okay. Kristina
8 Jackson, I'm the chapter coordinator for Sierra
9 Club Ontario and as John mentioned, Sierra Club
10 Canada is part of a larger bi-national organization
11 including Sierra Club U.S. and including active
12 chapters in New York State.

13 Our club in New York actually has
14 the right to petition the Canadian Government to
15 assess transboundary effects of this proposed
16 project.

17 This is established in the 1991,
18 Canada/U.S. Air Quality Agreement. Related
19 language is in the Great Lakes Water Quality
20 Agreement. And also in the Bi-National Toxics
21 Strategy, which was passed in 1997.

22 So both countries have agreed to
23 assess, avoid and/or mitigate transboundary
24 pollutions. These obligations have been made
25 effective in the domestic law under the *Canadian*

1 *Environmental Assessment Act*, specifically Sections
2 46 and 47.

3 The OPG does admit that there will
4 be transboundary air and water pollution, but this
5 EIS that we are discussing now does not account for
6 nor assess the transboundary environmental or human
7 health impacts of the proposed project.

8 Because the EIS doesn't specify
9 the technologies for this specific Darlington
10 project, therefore it cannot evaluate the
11 discharges and impacts, either radioactive or
12 conventional pollutions. Cannot outline the
13 treatment modes that will take place and it cannot
14 adequately describe the monitoring programs.

15 Even more concerning given the
16 tragedy in Japan, is that OPG has failed to
17 consider environmental and human health impacts
18 should there be an accident or malfunction of the
19 proposed radioactive liquid waste management system
20 and this is contrary also to the CEAA in Section
21 16.

22 Without this information, this EIS
23 can't be considered adequate. The EIS fails to
24 comply with the requirements set out in the
25 *Canadian Environmental Assessment Act* including the

1 most basic question, what are the environmental
2 effects of this project.

3 The joint Panel has failed to ask
4 for this information or require the information in
5 EIS, so the Sierra Club will be requesting the
6 Minister via the Canada -- the Canadian Nuclear
7 Safety Commission to request a separate independent
8 assessment of these effects. Our Sierra Club
9 Chapter in New York, as well, is interested in
10 seeing a real assessment. Thanks.

11 MR. BENNETT: Thank you. I would
12 like to just -- sorry, John Bennett, Sierra Club
13 Canada. I would like to just make a few comments
14 about the intro of our presentation.

15 I find it very difficult that we
16 don't -- I don't believe we have -- we can have an
17 objective decision here.

18 I have great respect for the
19 members of the Panel, but you have -- several of
20 you have long associations with the nuclear
21 industry. I'm certain -- I'm certain that I would
22 not be an acceptable member of the Panel because of
23 my -- my position on nuclear power. I think that
24 it should also disqualify those who are advocates
25 for it.

1 We don't believe that there is a
2 fair trial being taken place here. We would
3 look -- we would ask that members of the Panel
4 consider that. That there should be an
5 augmentation of the Panel that there should be
6 someone on the Panel who's not clearly identified
7 as a supporter and participant in the nuclear
8 industry. It's a fundamental question of justice.

9 You know, recent comments by the
10 Chair or the President of the Canadian Nuclear
11 Safety Commission describing questions about
12 transportation of steam generators as just
13 professional, anti-nuc people as though there is
14 something wrong with wanting to protect our planet
15 and make sure that our children are safe from
16 radiation is unacceptable, and from a
17 Quasi-Judicial Board.

18 Everyone has their own opinions,
19 but when you've taken on a position such as that,
20 you should keep them to yourself, but clearly
21 this -- this Panel, as people who are at -- or part
22 of the nuclear industry and you're the ones who
23 we're -- who are being asked to make this decision.
24 And no one like me is up there being asked to
25 participate and we really find that offensive to

1 democracy and offensive to the sense -- a sense of
2 justice.

3 Nuclear power in Ontario has
4 provided lots of electricity, but it's also
5 provided a lot of problems. It has bankrupted the
6 second largest utility in North American, which was
7 hidden in a restructuring, but it bankrupted
8 Ontario Hydro.

9 Every bill in Ontario today has a
10 -- has a line at the bottom that says, Debt
11 repayment. And that's to pay for the nuclear
12 experiment that failed before, yet here we are
13 again contemplating redoing -- taking the same
14 mistake and doing it again.

15 We don't understand that. We
16 don't see what the point of it is.

17 We have produced, in the CR Club,
18 by ourselves and in company with numerous other
19 organizations over the last 20 years, numerous
20 reports, papers, submissions all detailing how it
21 is -- how it is possible and preferable to meet our
22 energy needs through other means than nuclear
23 power, yet that is never considered, and we're
24 still here in a room talking about building a
25 nuclear power plant that has implications for tens

1 of thousands of years.

2 I don't understand.

3 So that's all I'd really like to
4 say today. If you have any questions about our
5 presentation, I'd be glad to try to answer them for
6 you.

7 CHAIRPERSON GRAHAM: Well, thank
8 you very much.

9 While I appreciate your comments,
10 I've been reading your brief, and your critique of
11 the commission -- of the panel that's before us --
12 I wasn't going to answer it unless you had brought
13 it up.

14 I'm just going to take a moment,
15 not to defend the panel, but to just put a few
16 facts on the -- on the record.

17 I think it's wrong to make -- to
18 make an opinion of someone unless you have all the
19 facts.

20 I don't think in my tenure as
21 being on the commission that I ever demonstrated
22 that I was a proponent nor an opponent of nuclear
23 energy, of nuclear power. And I am -- go into this
24 every day with an open mind, and I've demonstrated
25 that.

1 I don't speak for the actions of
2 others, but I can speak for myself.

3 And I'm going to just take a
4 moment to give you a little example.

5 Back in another life when I was a
6 minister of the Crown in New Brunswick, one morning
7 the newspaper carried a headline that I was -- I
8 had a hit list on certain wildlife because there
9 was a regulation change within the department.

10 So I knew that that was totally
11 wrong, that I had no hit list or anything, so I
12 went and met the editorial board at the newspaper
13 the next day.

14 And, you know, I said, you know,
15 you're -- you've drawn a conclusion without
16 checking the facts and so on. And I said, in my
17 life as a farmer, which -- I do a little bit of
18 farming. I said, I will not even cut a field of
19 hay until after the bobolinks are hatched.

20 And the editorial board said, oh,
21 you're a farmer. Oh, you practice that. And the
22 next day they wrote a great article about the
23 minister being a farmer and doing this, that.

24 But it was them making a statement
25 without having the facts.

1 And I suggest to you and your
2 organization that I've never demonstrated that I am
3 biased one way or the other.

4 I take great responsibility in
5 going into this and chairing this panel along with
6 my colleagues, who, I believe, are going in this
7 with an open mind.

8 We haven't made a decision, and we
9 haven't -- we're not ready to make a decision.

10 We still have another week of
11 hearings. We still have other information that we
12 don't have.

13 And to suggest that we are biased
14 I think is doing that without all the facts, and I
15 suggest that I accept everyone's point of view and
16 respect everyone's point of view.

17 But I just want you to understand
18 that we're here to do a job that is given us, and
19 we'll make that decision once we have all the
20 information.

21 So I want you to go back and
22 rethink that because of -- just because I was a
23 member of the commission for a number of years, all
24 my actions and all my questions over those 12 years
25 or 11 years that I was there were never -- one way

1 or the other, they were to get the facts and to
2 make a decision in the right way.

3 And I believe that speaks for my
4 colleagues.

5 And I would suggest that before
6 someone takes an opinion that they look a little
7 deeper into the background of how people have
8 demonstrated their activities and their actions
9 over the years.

10 And I am not challenging you, but
11 I am saying that I live by what I do every day, and
12 I hope you will accept that.

13 So with that, I am going to go to
14 my first colleague on the panel, Madam Beaudet, for
15 questions with regard to the presentation that is
16 before us today, which, by the way, has a lot of
17 information in it and a lot of questions. And
18 we're going to review those the same as we do
19 everyone's -- every other one.

20 So, Madam Beaudet?

21 --- QUESTIONS BY THE PANEL:

22 MEMBER BEAUDET: Thank you, Mr.
23 Chairman.

24 I'd like to go to your written
25 submission, PMD11-P1.169, on page 3, paragraph 1,

1 2, 3, 4. I'd like to understand a little bit more
2 about the statements you make here, have standing
3 to file the section 46 petition because we have an
4 interest in lands on which the project may cause --
5 do you mean -- you referred here to a First Nation
6 in the States that would have interest in the land.
7 What do you mean exactly here?

8 MS. JACKSON: I'm actually reading
9 comments submitted by one of our -- a volunteer
10 leader, who is a lawyer.

11 I believe that she's speaking to
12 the State of New York, not necessarily a First
13 Nations group within, but we -- by having members
14 and -- who are interested in this issue, we believe
15 it's relevant that the transboundary effects in the
16 US within a 100 kilometres of the boarder are
17 relevant.

18 MEMBER BEAUDET: The reason why
19 I'm asking that is that because we have to issue a
20 license to prepare a site, and we have to make sure
21 that the duty to the Crown for consultation of
22 First Nations has been done properly, and if
23 there's any group that was omitted from the
24 consultation by either OPG or by CNSC, we have to
25 know because we have to pass a judgement if the

1 consultation was adequate. And that's why I was
2 asking this question.

3 MS. JACKSON: This is Kristina
4 Jackson.

5 I would -- I would hope that the
6 consultation, the research would have been done.
7 There may very well be some First Nations groups,
8 but I would think that it would be addressed by
9 staff.

10 MEMBER BEAUDET: The lists were
11 drawn, and, believe me, it was very extensive.

12 But, you know, we have public
13 hearings to hear from people, and sometimes you
14 realize there's an overlook somewhere. And you get
15 groups coming to -- you know, to bring to our
16 attention that something was forgotten.

17 MS. JACKSON: I see.

18 MEMBER BEAUDET: My other question
19 relates to transboundary releases and impacts.

20 And under the commission for
21 environmental protection of NAFTA, there is a
22 possibility if any group, whether in Canada or in
23 the States, find that there's a litigation
24 concerning the non-compliance or non-respect of the
25 agreement, they can bring forward such an item.

1 And I was wondering -- I'm trying
2 to understand here when -- you know, you mentioned
3 certain things about transboundary release and that
4 you've -- you know, in terms of not having any
5 standards or capacity to monitor.

6 And I was wondering if you were
7 referring to some groups in the United States that
8 would contest the EIS because you say that the EIS
9 doesn't take into account this aspect.

10 MS. JACKSON: Yes. This is
11 Kristina.

12 That is what we're saying, that
13 it's relevant to our CR Club members in New York
14 State who would, in fact, like to see a greater
15 evaluation, a real evaluation of impacts,
16 monitoring, and mitigation and avoidance.

17 And we believe that the EIS
18 doesn't cover that, and so we believe they do have
19 standing.

20 MEMBER BEAUDET: Now, from the
21 evaluation of air pollution -- and I'd like CNSC to
22 address this.

23 There was an evaluation of
24 exceedances to standards, and I think the main
25 concern was with particles, and this is going to

1 happen during the license to prepare the site, and
2 that as a mitigation measure, there would dust
3 abatements and a committee to inform the citizens,
4 et cetera. I'd like CNSC to cover a little bit
5 more the exceedances possible with SO2. The
6 requirement for the Canada-USA Quality Agreement
7 usually, as it is here, it's within the 100
8 kilometre, if you have any new source of pollution.
9 But I'd like CNSC to comment if there's any of --
10 of the air pollutants mentioned in this agreement
11 that they consider would have quantities exceeding
12 the limit quantities, either for pollution source
13 or any new source, like this project is. And --
14 because if there's a need for notification in
15 conventional pollutants, I think it should be
16 addressed.

17 DR. THOMPSON: Patsy Thompson, for
18 the record. I'll provide a brief overview, and
19 then I believe Environment Canada would be prepared
20 to -- to speak to that issue.

21 The assessment considered the --
22 both radiological and non-radiological pollutants,
23 and when the assessment is done the modeling takes
24 into consideration a number of years of monitoring
25 of materialogical data to validate and build a

1 model. And the model that is used and the data
2 that is used indicates that the -- with a
3 predominant wind direction, that there's very
4 little possibility for pollutants to reach the US
5 in concentrations that would be a cause for
6 concern. And I will ask, if you wish, Environment
7 Canada to provide more information in terms of the
8 substances of interest.

9 CHAIRPERSON GRAHAM: Do you want
10 to -- I think perhaps that should be given as an
11 undertaking, and we'd give that undertaking --

12 UNIDENTIFIED SPEAKER: They're
13 here.

14 CHAIRPERSON GRAHAM: Oh, they are?
15 Oh, I'm sorry. Yes, I did see you here a while
16 ago, I didn't see you at the mic, so go ahead, sir.

17 MR. LEONARDELI: Sandro Leonardeli
18 for the record, with Environment Canada. A couple
19 comments. We did take a look at the possible
20 implications under the Canada-US Air Quality
21 Agreement. The substance that we identified as
22 potentially exceeding the one-tonne threshold as a
23 release from the facility would be ammonia. Now,
24 that's based on a bounding value. It hasn't been
25 finalized. We'll have to re-evaluate the entire

1 list of substances when we get a detailed design.
2 But of the substances that were discussed the
3 highest value that came close to the threshold was
4 ammonia. So potentially ammonia could be something
5 that would trigger that notification under the
6 Canada-US Air Quality Agreement.

7 We did not see values of NOx and
8 SOx, that's nitrogen-oxides and sulphur oxides,
9 that would be released from the facility that would
10 trigger the requirement. Now, it's a much higher
11 threshold for those substances. I don't have the
12 number offhand available to me, but it would be
13 close to -- I believe it's 90 metric tonnes, 100
14 metric tonnes. It's a much higher value for NOx
15 and SOx to trigger the reporting requirement.

16 In terms of radionuclides, the
17 Canada-US Air Quality Agreement does not
18 specifically mention radionuclides in it. It
19 doesn't exclude them, nor does it include them.
20 The annexes to that Air Quality Agreement, though,
21 are -- that set thresholds for specific substances
22 do not include any radionuclides on that list.

23 In terms of dispersion, you know,
24 the wind does blow from the northwest, which could
25 potentially disperse contaminants into -- into the

1 United States, as would almost any other industry
2 in Canada. So the potential does exist, but, of
3 course, with distance you have increasing amounts
4 of dispersion and a much lower concentration, as
5 you move away from the -- from the source.

6 MEMBER BEAUDET: I believe we had
7 a discussion of the session about considering
8 radionuclides as toxic substances, and it was a
9 recommendation by the International Joint
10 Commission, and it was never agreed upon. And I
11 think, Environment Canada, you did mention that it
12 was a responsibility of CNSC and not Environment
13 Canada; am I correct in this?

14 DR. THOMPSON: Patsy Thompson, for
15 the record. No, Environment Canada has some
16 responsibility under the International Joint
17 Convention, the Great Lakes Commission, and
18 Environment Canada can speak to that. What I did
19 say was that the Government of Canada did respond
20 to both reports that made recommendations to
21 consider if radionuclides were toxic, to deal with
22 them as they would -- as other toxic substances
23 would be dealt with. And the assessments that have
24 been done under the priority substance list to the
25 second priority substance list demonstrated that

1 none of the releases of radionuclides, either to
2 the atmosphere or to -- in liquid effluent, would
3 result in concentrations or that would meet the
4 definition of toxic in the *Canadian Environmental*
5 *Assessment Act*, which is Section 64. So the
6 assessment was carried out for -- under the
7 provisions of the *Canadian Environment and*
8 *Protection Act*, and the conclusions were that
9 radionuclides released from nuclear facilities for
10 the radiological aspects were not SEPA toxic. The
11 only radionuclide that was SEPA toxic was uranium
12 from certain uranium, but for its chemical
13 toxicity, not its radiological properties.

14 MEMBER BEAUDET: And this would be
15 normal operations. I mean, there was never an
16 evaluation, for instance, if there was an accident
17 or serious malfunction?

18 DR. THOMPSON: Patsy Thompson, for
19 the record. The assessment was conducted based on
20 a combination of information derived from models,
21 but also we reviewed all the environmental
22 monitoring data that was available to do the risk
23 assessment. And so it looked at existing
24 environmental concentrations and what we would
25 anticipate with the continuing operations of

1 facilities, but they were not for -- it wasn't a
2 scenario of what if an accident happened. And that
3 is not normally how substances are assessed under
4 SEPA, but if a substance is found to be toxic under
5 SEPA there are expectations that environmental
6 emergency plans be developed for those substances.
7 And under the *Nuclear Safety and Control Act* the
8 regulations do have requirements for emergency
9 response plans for radionuclides -- for operating
10 nuclear facilities essentially.

11 MEMBER BEAUDET: Environment
12 Canada, do you have a comment on that?

13 MR. LEONARDELI: Not on that
14 specifically. Patsy captured that well. I did
15 have a clarification on the Canada-US Air Quality
16 Agreement. Page 82 of the Environment Canada
17 submission has a summary of the agreement, and I
18 think I'll just point something out.

19 For the new pollution sources, air
20 pollution sources within 100 kilometres, for the
21 substances, sulphur-dioxide, nitrogen-oxides,
22 carbon monoxide, total suspended particulates,
23 volatile organic compounds, the threshold is 90
24 tonnes per year for requiring a notification.

25 As for hazardous air pollutants,

1 such as the ammonia that I mentioned earlier, the
2 threshold is one tonne. Other substances that
3 would be considered on that list are any of the
4 substances that are reported on the National
5 Pollutant Release Inventory.

6 And so we did a comparison of the
7 existing emissions from the Darlington facility and
8 didn't see emission values that would trigger these
9 other substances on the NPRI. Again, we would have
10 to re-evaluate based on final design of the
11 proposed project, but we would then take a look to
12 ensure that there -- whether there is or not a
13 triggering substance. Thank you.

14 MEMBER BEAUDET: Thank you.
15 Related to that we might as well look at two items
16 that concerns air pollution. And there was an
17 element that was brought to our attention by the
18 Ontario Lake Waterkeeper regarding plume and
19 entrapment of emissions -- air emissions, and I was
20 wondering if you had any comments on that?

21 MR. LEONARDELLI: Sandro
22 Leonardelli for the record. We did take a look at
23 the Waterkeeper's comments on the dispersion
24 modeling. In general, although they do raise a
25 valid issue about plume entrapment, to some extent,

1 it is a valid concern, but when you take a look at
2 the overall dispersion modeling results where we
3 looked at the predicted values versus what's
4 actually been measured, Environment Canada felt
5 that the dispersion modeling did a -- was proper,
6 was adequately conducted, and provided a valid
7 representation of dispersion characteristics.

8 Now, the -- I would add, though,
9 in terms of the hot plume analysis that was talked
10 about in the first week of the hearings, that had
11 to do with the accident and malfunction scenario,
12 which raised -- when you have a hot plume, there is
13 a potential for -- for the shoreline fumigation,
14 which we didn't feel would be a valid issue for
15 normal operations because you don't have a hot
16 plume, okay. So I would add that as a further
17 clarification.

18 But we will be issuing a -- an
19 evaluation of the Waterkeeper comments on the
20 dispersion modeling before the record is closed on
21 this.

22 MEMBER BEAUDET: Would you also --
23 did you get a chance to look at the response to our
24 undertaking to PNNL regarding breeze from the lake
25 when -- when they say that this was not evaluated,

1 and they do have, in the last paragraph of the
2 response, a comment that -- I mean, it's not clear
3 to us if we should go ahead and insist on this
4 being done or not, and I was wondering if -- I
5 don't know if you had the chance to look at it, but
6 maybe you should look at it and come back with some
7 advice to the panel on that, please.

8 MR. LEONARDELLI: Sandro
9 Leonardelli for the record. We could do that. I
10 don't have the PNNL details fresh in my mind at the
11 moment, so we could have our meteorologist take a
12 look at that and provide any comments that you'd be
13 seeking.

14 MEMBER BEAUDET: Because you did
15 the -- the evaluation -- re-evaluation and passed
16 the judgement on the modeling used by OPG, and I
17 think you have the specialist at Environment Canada
18 that is probably the most appropriate person
19 because he's looked at it in detail.

20 MR. LEONARDELLI: That's right.
21 Okay, so we'll do that as an undertaking, then.
22 Sandro Leonardelli for the record.

23 CHAIRPERSON GRAHAM: That will be
24 Undertaking Number 49 to Environment Canada for the
25 topics that have just been discussed and the

1 information we require.

2 MR. LEONARDELLI: And so for
3 clarity, the -- are we speaking about the PNNL
4 report specifically, or --

5 MEMBER BEAUDET: I'm speaking
6 about the response to an undertaking we -- I can't
7 remember the number -- that we had given to PNNL,
8 and I think it's a one- or two-page document that
9 is probably already on the registry, and it's --
10 I've lend my document this morning and I don't have
11 it here, but it's either page 1 or page 2, it's the
12 last paragraph. I think page 2.

13 CHAIRPERSON GRAHAM: That, I
14 think, was Undertaking Number 14. Was that --

15 MEMBER BEAUDET: Yes.

16 CHAIRPERSON GRAHAM: PNNL is to
17 provide us, which we haven't got that information
18 yet on plume versus air quality.

19 MEMBER BEAUDET: No, we did
20 receive, Mr. Chairman, the response, yes.

21 CHAIRPERSON GRAHAM: You have got
22 that? I haven't --

23 MEMBER BEAUDET: And that's what
24 I'm referring to.

25 CHAIRPERSON GRAHAM: Okay, that

1 report.

2 MR. LEONARDELLI: Okay, thank --
3 Sandro Leonardelli for the record. Thank you.
4 We'll -- we will look for that on the registry and
5 provide you with comment.

6 MEMBER BEAUDET: Thank you.

7 CHAIRPERSON GRAHAM: Thank you
8 very much, Madame Beaudet. You have some further
9 questions?

10 MEMBER BEAUDET: Just one more
11 questions. Regarding software complexity, we have
12 somebody coming later to present, and so we'll
13 reserve our questions to -- sorry, I'm in the wrong
14 document here.

15 Yes. Regarding monitoring and
16 follow-up programs. I don't know if you had a
17 chance to look at the review of CNSC with respect
18 to that. It has a proposal for follow-up programs
19 and monitoring, and it's -- it will be done over
20 the different licencing to be issued.

21 One point here, and I think at the
22 beginning, it's a little bit confusing that you --
23 you know, you have the environmental assessment and
24 you don't even have the vendor or the technology.
25 However, the licencing process has -- the first

1 phase is a license to prepare the site, and we did
2 discuss this at length the first week, that the
3 panel who has to remit that license has the
4 possibility in the environmental monitoring program
5 to -- has the possibility to develop and make
6 recommendations for all the other licencing phases.

7 And this legally, I did check if
8 this is a possibility. So it -- in our license, we
9 will be able to ensure that for the operation, for
10 instance, of whatever technology, and, I mean, at
11 that point, I hope there will be a choice, that we
12 can ensure that certain things would be looked at
13 and standards would be met, et cetera.

14 I don't know if -- for you, if you
15 were aware of that possibility because this process
16 is very different from just a CEAA panel, but it is
17 very clear in our minds that if there's anything
18 that we have to look at further down the process,
19 it can be taken care of and the regularity -- there
20 are regulatory instruments to ensure that.

21 MR. BENNETT: If I had any
22 confidence in that, I wouldn't be signing an
23 Affidavit today asking for a judicial review on the
24 decision on the steam generator transportation to
25 Sweden.

1 In that case, there was an
2 environmental assessment in which the -- it was a
3 clear description of what would be done with those
4 steam generators was discussed and was presented.
5 A few years later, the proponent changed its mind,
6 and the CNSC rubber stamped it without questioning
7 whether or not we needed to revisit the
8 environmental assessment.

9 So I have no confidence that you
10 can impose anything beyond the decision you make
11 because the CNSC has actively encouraged at least
12 one proponent to undermine the environmental
13 assessment process by granting a license to do
14 something outside an environmental assessment. And
15 it's going to be up to the courts to determine
16 who's right and wrong on that, but we don't have
17 any confidence that you can regulate beyond the
18 decision you make here, and that's our precedent to
19 believe that, and that's not my impression or my
20 opinion.

21 MEMBER BEAUDET: Thank you. We --
22 it's noted. Thank you, Mr. Chairman.

23 CHAIRPERSON GRAHAM: Thank you,
24 Madame Beaudet. Mr. Pereira.

25 MEMBER PEREIRA: Thank you, Mr.

1 The stream is regulated by the
2 Canadian Nuclear Safety Commission. We look at our
3 emissions from the site, whether water, air,
4 whatever the radionuclide may be. We do an
5 assessment to determine what the -- the requirement
6 would be in order to meet the regulatory
7 requirements. So on a radioisotope specific limit
8 is established for each of the radionuclides that
9 would or potentially could be emitted through a
10 water-borne release as an example. That material
11 is done through CSA standards on how to do
12 calculations and assess the requirements, the
13 information is provided to the Canadian Nuclear
14 Safety Commission. They do a detailed technical
15 review; comment and either approve or not what
16 those specific limits for each of the radionuclides
17 would be.

18 Once there is a limit in place,
19 OPG operates the -- to the ALARA principle and so
20 we would look for opportunities to be well below
21 what those limits and we constantly look for
22 improvements in those areas, whether it's through
23 treatment systems or some other means of reducing
24 to ensure that we're within the limits.

25 Not only do we have the legal

1 limit, we have action limits and internal
2 investigation limits, which are directed through
3 the CNSC so that we would have reporting
4 requirements, action levels where we would have to
5 take actions to reduce. And so we monitor against
6 those limits more specifically, be on the ALARA
7 program. And I think that -- yes, and then the
8 standards for monitoring; there are standards that
9 are established on the frequency of monitoring and
10 the type of equipment that would meet the
11 expectations in terms of availability, reliability,
12 what types of monitors are required to understand
13 exactly what is monitored as it leaves the plant.

14 It includes not only an assessment
15 of what the release would be, but provides for
16 action should the radionuclide that's being
17 emitted, exceed a certain level. So if there was
18 something that was emitted and we hadn't captured
19 it through our existing pre-discharge monitoring
20 program, valves would close to prevent the emission
21 from taking place and those are through redundant
22 systems. So that's the type management system
23 around it.

24 But beyond just the discharge
25 monitoring and control monitoring, as well as

1 performance monitoring that we use, we also go to
2 the radiological environmental monitoring program
3 so that we can ensure that what we have actually
4 discharged we're monitoring in the environment so
5 that we understand fully the potential impact of a
6 release. So it's a fairly heavily regulated stream
7 right from setting limits to how we monitor it; how
8 we control discharges and then finally checking
9 through the environmental monitoring program to
10 ensure that we hadn't exceeded any particular
11 limit.

12 MEMBER PEREIRA: Thank you for
13 that response. A couple of questions arise. You
14 referred to a CSA, Canadian Standards Association
15 Standard that governs -- that polices the overall
16 framework of releases, could you give us a
17 reference to the standard?

18 MS. SWAMI: Laurie Swami. I'm
19 searching my memory. CSA N288.1, I believe is the
20 standard, but if I'm wrong I'll correct the record
21 afterwards.

22 MEMBER PEREIRA: I have one
23 further question. You talked about the standard --
24 limits and standard, but then you referred to
25 action levels and reporting levels. Could you

1 indicate what those are relative to the limit and
2 the standard, at what point would there be action
3 -- an action level triggered and what point would
4 be a reporting requirement triggered in general?
5 Obviously, these vary depending on what the
6 substance is, but could you indicate how those
7 relate to the limit?

8 MS. SWAMI: Laurie Swami. I have
9 the correct reference now. I'm sorry, not N288.1,
10 it's N288.4 for clarity. The investigation limit
11 that I spoke about and the action levels are
12 developed by looking at our performance over time
13 so that we understand what the limits would be.
14 The internal and -- and I believe that I should
15 check the requirements of when the reporting kicks
16 in versus when the -- you know, just to be very
17 clear on this. So if I could, I'll take that as an
18 undertaking to check our references to make sure
19 I'm giving you the correct information.

20 CHAIRPERSON GRAHAM: We'll give
21 that an undertaking. I guess that will be
22 undertaking number 50.

23 Is that clearer Mr. Pereira; your
24 undertaking number 50 and you'll -- timeframe?

25 MS. SWAMI: I can do that this

1 afternoon if that's helpful.

2 CHAIRPERSON GRAHAM: Okay.

3 Proceed, Mr. Pereira.

4 MEMBER PEREIRA: Going on to the
5 next question. Oh, before I go on to that, I'll
6 turn to CNSC staff to comment on the response that
7 Ontario Power Generation has given us on the
8 control of releases from the liquid waste --
9 radioactive waste management system and the action
10 levels -- the question of action levels and
11 reporting levels just to get from CNSC the
12 perspective on how those controls operate?

13 DR. THOMPSON: Patsy Thompson for
14 the record. The regulations establish a process
15 for both control and monitoring of effluent
16 including liquid effluent. And the -- there is
17 first a release limit that is established and then
18 action levels are set at a small fraction of the
19 release limit so that -- and it's to provide an
20 indication well before the limit would be reached,
21 that the system -- there's a loss of control on the
22 system.

23 And this reaching an action level
24 triggers a reporting requirement to the CNSC and a
25 requirement for the licensee to take measures to

1 restore control on the system. And so by having
2 both internal investigation levels that are below
3 the action limit, the action limit and the derived
4 limit, it ensures that action will be taken by the
5 licensee well-before any releases would reach legal
6 limits.

7 In addition, the regulations
8 require that the licensees have an environmental
9 management system and effluent control and
10 monitoring system as well as an environmental
11 monitoring system which Ms. Swami described. There
12 are Canadian Standards Association requirements,
13 documents that we use and N288.1 is the standard on
14 calculating release limits, whereas N288.4 is the
15 new standard on environmental monitoring programs.

16 And so what -- the process is that
17 the licensee submits their proposed programs for
18 environmental management systems, effluent control
19 monitoring and environmental monitoring; the CNSC
20 staff does a detailed technical review of those
21 programs and there's a back and forth until we're
22 satisfied that the program will meet the regulatory
23 requirements. And then we follow up with
24 inspections and audits to make sure that the
25 program is actually implemented the way it's been

1 described in program documents. And if there are
2 gaps or deficiencies, then action -- corrective
3 actions are raised and there's a requirement for
4 the licensee to correct gaps and deficiencies in a
5 timely matter depending on the seriousness of the
6 gaps.

7 MEMBER PEREIRA: Thank you. And
8 you made reference to the Canadian National
9 Standards, how -- and the Canadian National
10 Standards in my understanding are developed by
11 industry -- committees that involve participation
12 by industry and regulators and government
13 departments. How do we assure ourselves that those
14 standards are rigorous enough for protection of the
15 environment? Is there anything else in the
16 regulatory framework and in the regulations under
17 the *Nuclear Safety and Control Act* and other
18 environmental protection legislation that ensures
19 that what is in the standard is stringent enough to
20 protect the environment that we live in?

21 DR. THOMPSON: Patsy Thompson, for
22 the record.

23 The standards development process
24 is as you've described. And CNSC staff specialists
25 have participated in the development -- the

1 revision of both of those standards which were
2 standards issued many years ago, and have been
3 recently updated to current standards.

4 And one of the things that CNSC
5 staff did was to ensure with other participants
6 that the revisions to the standards aligned with
7 international good practices.

8 And so we've ensured that current
9 science has been included in those standards and we
10 have, over the years, accumulated a lot of
11 environmental monitoring data so that we can have
12 actual data to validate the model predictions in
13 the case of 288.1 to make sure that the model
14 predictions are very conservative.

15 And the monitoring data, the
16 environmental monitoring program requirements are
17 designed to ensure that all pathways that are of
18 importance either for public exposures or exposures
19 to non-human species are identified and monitored
20 at the right frequency and at the right time of the
21 year.

22 And there's also a review process
23 for those standards that include other government
24 agencies for example with expertise in these areas.

25 MEMBER PEREIRA: Just one more

1 question on that same topic.

2 How would that standard compare
3 with what would be applied on the other side of the
4 lake for say a nuclear generating station in New
5 York State?

6 DR. THOMPSON: Patsy Thompson, for
7 the record.

8 I don't have that information. We
9 would have to take an undertaking to have it.

10 MEMBER PEREIRA: Thank you. We'll
11 take it as an undertaking.

12 CHAIRPERSON GRAHAM: Yes, and that
13 will be Undertaking number 51 and that will be by
14 CNSC to give us a comparison with U.S. -- on the
15 U.S. side of Lake Ontario.

16 MEMBER PEREIRA: For liquid
17 releases, radioactive releases.

18 CHAIRPERSON GRAHAM: Yeah, on
19 releases.

20 DR. THOMPSON: Patsy Thompson, for
21 clarification.

22 Would you like the comparison on
23 the methods by which release limits are set or also
24 requirements for monitoring?

25 MEMBER PEREIRA: Let's do both.

1 DR. THOMPSON: Thank you.

2 CHAIRPERSON GRAHAM: Could we get
3 an indication of some timing of getting that
4 information?

5 DR. THOMPSON: Patsy Thompson.

6 If it's okay, we will check with
7 people back in the office so that we can contact
8 the U.S. NRC and have an idea of when we can get
9 the information.

10 CHAIRPERSON GRAHAM: We'll put it
11 down for next Tuesday for you to report whether you
12 have it or not; then we can look at another time of
13 extending. We'll put it down for Tuesday morning.

14 MEMBER PEREIRA: Thank you.

15 DR. THOMPSON: That would be fine,
16 thank you.

17 CHAIRPERSON GRAHAM: Are you
18 finished, Mr. Pereira?

19 MEMBER PEREIRA: No, I've got
20 another question.

21 CHAIRPERSON GRAHAM: Go ahead
22 then.

23 MEMBER PEREIRA: Again, in the
24 intervenor's submission on page 6, there's a report
25 of some deliberations by the U.K.'s committee

1 examining radiation risks of internal emitters.
2 And there's a statement here which says that
3 despite the European guideline, CERRIE, which is
4 the U.K. committee, concludes that the dose
5 coefficient for tritium needs to be revised and
6 then there's a comment: "the risks of exposure to
7 tritiated water and they are submitted by a factor
8 of 15". That I presume is a conclusion from the
9 CERRIE report.

10 I turn to CNSC staff and ask for
11 their comments on this conclusion and what our
12 thinking in Canada is on this issue?

13 DR. THOMPSON: Patsy Thompson, for
14 the record.

15 I will need to confirm. My
16 recollection is that the CERRIE report identified
17 some of the same issues that the CNSC identified in
18 our tritium study report on health that the factors
19 -- the factor considering the relative biological
20 effectiveness of tritium could be in the range of 2
21 to 3 rather than 1 as is used by the ICRP.

22 I don't recall seeing a factor of
23 15 but I will check and get back to the panel.

24 MEMBER PEREIRA: So is that
25 another undertaking?

1 CHAIRPERSON GRAHAM: I take it as
2 one and I will give it number 52 for CNSC to
3 provide -- to check and provide the comparisons.

4 DR. THOMPSON: We can do that
5 quickly so we could come back this afternoon.

6 CHAIRPERSON GRAHAM: Okay. Thank
7 you. So it's April 1, p.m.

8 Okay. Thank you very much.

9 Mr. Pereira?

10 MEMBER PEREIRA: Thank you, Mr.
11 Chairman. That's all.

12 CHAIRPERSON GRAHAM: Thank you.

13 Mr. Bennett, do you have anything
14 you want to ---

15 MR. BENNETT: I'd just like to
16 make a couple of quick comments I couldn't get in
17 and across there.

18 In terms of tritium, despite all
19 the very complicated description of the monitoring
20 processes, there was a leak from Pickering just in
21 the last two -- last week.

22 The report that we quote in our
23 submission "Tritium on Tap" was described by the
24 CNSC within an hour it had been released as junk
25 science. And it only -- its real purpose is to

1 raise the question that there are differences of
2 opinion in terms of what is an allowable amount of
3 tritium that we should be releasing in the
4 environment.

5 We released that paper to raise
6 those questions. We would have thought that the
7 regulator would welcome a public discussion rather
8 than discard it which takes me back to your opening
9 statement, sir.

10 I apologize if you took it
11 personally but I think you were feeling it the same
12 way I was feeling it when Dr. Binder treated me the
13 way he did when I testified for the steam
14 generators with the first -- to try and denigrate
15 me in the first question and then in subsequent
16 comments.

17 I'd like to also point out that we
18 actually said in it we don't have an opinion of any
19 individual but there's a perception of bias which
20 we have to be concerned with.

21 And with this we have a perception
22 and it's a reasonable perception. It's not an
23 accusation but it's a reasonable perception that
24 there's not balance in how these panels, not just
25 this one but panels in general, are chosen.

1 As I said, I probably wouldn't
2 qualify to be on one of these panels because I'd be
3 seen to be biased. And I think that people can be
4 seen to be biased as well despite whatever their
5 own personal motivations are.

6 So I didn't mean it as a personal
7 insult. So I apologize for that. But I still
8 stand by the point that there's a perceived bias
9 here and clearly that the comments from the
10 President of the CNSC, there's a bias there.

11 CHAIRPERSON GRAHAM: As I said at
12 the outset, I don't speak for the actions of
13 others. I speak for what this panel, what we
14 believe in and I think I expressed that.

15 I listened to your comment in the
16 exchange with my colleague Madame Beaudet with
17 regard to steam generators and the decisions that
18 were taken and whether there should be a new
19 environmental assessment and so on and how our
20 decision, no matter what that will be, will be
21 judged years from now, whether it refurbishes or
22 whatever it is.

23 And I guess -- thank goodness for
24 the system we have in this country that there are
25 checks and balances.

1 If an interpretation, whether it
2 be by CNSC or by a regulator, is not deemed to be
3 in -- by any individual or any group is not deemed
4 to be correct, then there is a process. And you
5 chose the process of going to court, challenge and
6 the courts will decide.

7 So there is a level of checks and
8 balances. We cannot judge how our interpretations
9 will be or guarantee how our interpretations will
10 be taken 10, 20, 30, 40 years from now.

11 But at least there is a system
12 that another body higher than ours can judge our
13 decision of the day, whether it's this year or when
14 we make it in the context of whether the
15 interpretation by another group down the road is
16 right or wrong. And that's one of the advantages
17 and I think we have to respect that system that
18 there are checks and balances.

19 We do our job, then how it's
20 interpreted afterwards, if it's not to the liking
21 of some people or some groups or even to the
22 regulator or anything else, then there is a system
23 to do that and I think -- and you've chosen a
24 system. And we respect that, so I just want to say
25 that even though how we're interpreted, and you've

1 questioned that, there are other means of dealing
2 with it, so -- and that's the confidence of the
3 system that we live in, so put that on the record
4 also.

5 Do you have any other comments --

6 MR. BENNETT: Yes.

7 CHAIRPERSON GRAHAM: -- with
8 regard to either my colleagues questions with
9 regard to any of the subjects raised this morning?

10 MR. BENNETT: No, but at least we
11 can end on agreement then.

12 CHAIRPERSON GRAHAM: That makes me
13 feel very good. Now, we go to -- now, we go to the
14 floor and first I go to OPG. Do you have any
15 questions for Mr. Bennett or the Sierra Club -- on
16 behalf of the Sierra Club?

17 MS. SWAMI: Laurie Swami. We have
18 no questions.

19 CHAIRPERSON GRAHAM: CNSC, do you
20 have any questions.

21 MR. HOWDEN: Barclay Howden. No
22 questions, but one comment.

23 CHAIRPERSON GRAHAM: Go ahead, Mr.
24 Howden?

25 MR. McALLISTER: I'll take that.

1 It's Andrew McAllister for the record. There has
2 been a lot of discussion around transboundary
3 environmental effects this morning and I just want
4 to put something on the record.

5 Based on intervention by the
6 Sierra Club, in CNSC staff's opinion, we do not
7 believe that the transboundary provisions of the
8 *Canadian Environmental Assessment Act* are
9 applicable to the environmental assessment being
10 conducted by the Joint Review Panel.

11 The transboundary provisions of
12 the Act, Sections 46 to 48 apply in situations
13 where there is no Section 5 trigger under the
14 *Canadian Environmental Assessment Act*.

15 In the case of this project, there
16 are number of Section 5 triggers. There is a need
17 for a licence under Sub-Section 24(2) of the
18 *Nuclear Safety and Control Act*, as well as a need
19 for authorizations under the *Fisheries Act* and
20 permits under the *Navajo Waters Protection Act*.

21 Give those circumstances, as we
22 said, we don't believe the transboundary provisions
23 in the *Canadian Environmental Assessment Act* would
24 be applicable. Thank you.

25 CHAIRPERSON GRAHAM: Thank you,

1 CNSC. Do you have a question, Madam Beaudet? You
2 most certainly --

3 MEMBER BEAUDET: No, I just want
4 to bring up something. When you evaluate a
5 project, I mean, you have to look at the impacts,
6 whether it's provincial, national or international
7 and I didn't want to give the impression that I was
8 relying mainly on the -- on this *Transboundary Act*.

9 I think my question was directed
10 to have a clear picture on exactly what would be
11 the impact, whether it's this side of the border or
12 the United States. Thank you.

13 CHAIRPERSON GRAHAM: Thank you,
14 Madam Beaudet. I'll now go to government agencies.
15 The Environment Canada is here. Do you have
16 anything else to add, question the intervenor or
17 any other information to provide? Environment
18 Canada shakes their head.

19 Is there any other government
20 departments, federal or provincial? If not, then,
21 we'll move to intervenors and I believe we have one
22 intervenor. And, Mr. Kalevar, you have a question
23 to the Chair, please?

24 MR. KALEVAR: Through you, to you,
25 Mr. Chairman, we haven't had an update on the

1 undertakings recently and we don't know where the
2 undertakings stand.

3 We had agreed last week that we'll
4 get it on a daily basis, but certainly a weekly
5 basis is a good idea. It's the end of the week, if
6 you can get the list of undertakings?

7 CHAIRPERSON GRAHAM: Oh, yes, I'm
8 sorry. The first thing on the agenda each morning,
9 we do undertakings. I believe the Secretariat at
10 the back has a list of all those undertakings. We
11 were dealing with undertakings up to number 48.

12 The ones that were due today,
13 those were addressed before the intervenors started
14 this morning. If there is any one specific that
15 you are questioning, you can see the Secretariat
16 and see which ones have been answered today, but
17 they -- there is certain ones that are due. They
18 were answered today.

19 There's some that are only on the
20 6th or 7th of April and each one will be answered as
21 we go forward and if more time is needed, but those
22 were addressed this morning at the very first of
23 the undertaking.

24 MR. KALEVAR: She doesn't have a
25 list. I just asked and I --

1 CHAIRPERSON GRAHAM: She doesn't
2 have a list? Well --

3 MR. KALEVAR: If you can just make
4 it --

5 CHAIRPERSON GRAHAM: -- we'll --
6 yeah, I guess it's on-line and if -- I notice you
7 use your Blackberry there and so on, you may be
8 able to get it on-line. If not each morning, we'll
9 go over them and I suggest you check the transcript
10 tomorrow morning and we'll give you transcripts of
11 today. Thank you.

12 MR. KALEVAR: Thank you.

13 CHAIRPERSON GRAHAM: Okay. Thank
14 you very much. I believe that concludes the
15 presentation by Mr. Bennett and the Ontario Chapter
16 on their views on this intervention and I thank you
17 very much for coming.

18 And as a father of a large family,
19 I -- we have lots of debates and if you get
20 consensus at the end, that's pretty good. And I
21 think we got consensus. Thank you very much.

22 We will now go to the next
23 intervenor, which is covered under PMD11P1.182 and
24 it's Mr. Louis Bertrand. Mr. Bertrand, you are to
25 come forward, please.

1 Just a couple of logistics, the
2 microphone button is in front of you. And identify
3 yourself each time you speak for the benefit for
4 those doing the transcripts. Thank you very much.
5 You may proceed.

6 --- PRESENTATION BY MR. BERTRAND:

7 MR. BERTRAND: Good morning, Mr.
8 Chairman, and members of the Panel. My name is
9 Louis Bertrand. I'm a professional engineer and I
10 live in Bowmanville.

11 My engineering experience is in
12 electronic product design, including embedded
13 software as well as information technology and
14 information security.

15 Monsieur le président et membres
16 de la Commission, je vous souhaite bonjour. Je
17 m'appelle Louis Bertrand. Je suis ingénieur
18 professionnel et j'habite Bowmanville.

19 Mon expérience en génie comprend
20 le design de produits électroniques ainsi que
21 l'informatique et la sécurité des données.

22 My presentation this morning will
23 deal with my concerns regarding the safety and
24 reliability of instrumentation and control systems
25 based on embedded microcontrollers and the software

1 running them.

2 Ma présentation ce matin traite de
3 mon inquiétude au sujet de la sécurité et de la
4 fiabilité des systèmes de saisie de données et le
5 contrôle à base de logiciels pour microprocesseur
6 impliqués.

7 À cause des termes techniques, je
8 dois continuer ma présentation en anglais. Mais si
9 on me pose une question en français, j'essaierai
10 dans la mesure du possible d'y répondre
11 pareillement.

12 The new Nuclear Darlington
13 Environmental Impact Statement, Section 7,
14 submitted by proponents considers the mitigation
15 and effects of accidents, malfunctions and
16 malevolent acts.

17 It is my observation that the
18 language used to describe these potential events
19 shows that the designers consider them highly
20 unlikely.

21 However, the increased complexity
22 and failure characteristics of software-based
23 instrumentation and control systems leaves me to
24 ask whether or not some new scenarios for accident-
25 initiating events have been overlooked or

1 underestimated?

2 The Environmental Impact Statement
3 and additional responses provided by the proponent
4 made reference to several software quality
5 assurance standards such as CSAN290.14, which is
6 the qualification of pre-developed software and
7 CSAN286.7-99 quality assurance of an analytical
8 scientific and designed computer programs, as well
9 as AECB Draft Regulatory Guidelines, C138E,
10 software and protection and control systems.

11 However, the guidance in those
12 documents is prescriptive and they cannot provide
13 the level of detail and completeness currently
14 required to develop safety critical software and
15 firmware systems.

16 I have here a coffee mug dating
17 back from 1982 or so and it's basically Murphy's
18 Laws for computer programmers. And the one that
19 really struck me is -- it's called Weinberg's Law.
20 If I may read it?

21 "If builders built buildings
22 the way programmers wrote
23 programs, then the first
24 woodpecker that came along
25 would destroy civilization."

1 It also concerns me that an
2 article on forensic engineering, which is the
3 discipline of failure analysis in January, February
4 2011, the edition of *Engineering Dimensions, The*
5 *Magazine of Professional Engineers Ontario*, does
6 not mention software as a potential failure --
7 factor in failures. There is not a single mention
8 of the word "software."

9 Yet software failures occur on a
10 regular basis and occasionally lead to serious
11 injury or death, as the 1985 to 1987 Therac-25
12 accidents demonstrated. In a summary of the
13 accident review, the Therac-25, a computerized
14 radiation therapy machine, massively overdosed
15 patients at least six times between June 1985 and
16 January 1987. Each overdose was several times the
17 normal therapeutic dose and resulted in a patient's
18 severe injury or even death.

19 Overdoses, although they sometimes
20 involved operator error, occasion -- occurred
21 primarily because of errors in the Therac-25
22 software and because the manufacturer did not
23 follow proper software engineering practices.

24 Overconfidence in the ability of
25 software to ensure the safety of the Therac-25 was

1 FDA said its action was based on a recent analysis
2 of more than a thousand reports of errors involving
3 these devices that were filed over the last ten
4 years.

5 I'll skip to the relevant
6 paragraph. "Most of the reported problems, 74
7 percent, involved linear accelerators, which are
8 computer controlled machines that generate high
9 powered beams of radiation that target and destroy
10 cancer cells. Problems with computer software were
11 most frequently cited as a cause for errors."

12 Software quality assurance
13 standards promoted by the CSA, the US Department of
14 Energy and other public safety agencies are part of
15 the requirements for safety critical software.
16 Nonetheless, it is reasonable to ask if current
17 methodologies have kept pace with increased
18 complexity.

19 The problem of identifying
20 postulated initiating events, PIE's, has been
21 considered as a key issue in the safety of new
22 nuclear reactors. Since the PIE's drive the design
23 and acceptance criteria, it is important to
24 identify as many of them as possible.

25 Chapter 7 of The Environmental

1 Impact Statement details several postulated
2 accident scenarios, but they involve physical
3 accidents or mechanical failures, not software, not
4 firmware malfunctions.

5 Since 1993, when the Darlington
6 Nuclear Generating Station was completed, software
7 and computer technology has blossomed to provide us
8 with a globe spanning Internet, mobile devices and
9 new integrated circuit technology. The complexity
10 of software systems is ever increasing, as is the
11 pace of change in the platforms for development and
12 operation.

13 Safety approaches in the nuclear
14 industry have been to make cautious incremental
15 changes in the design and operating procedures.

16 And here I quote Professor
17 Levenson from MIT. "Licensing is based on the
18 identification and control of hazards under normal
19 circumstances and the use of shut-down systems to
20 handle abnormal circumstances. Safety assurance is
21 based on the use of multiple independent barriers,
22 so called defence in-depth, a high degree of single
23 element integrity and the provision that no single
24 failure of any active component will disable any
25 barrier."

1 With this defence in-depth
2 approach to safety, an accident requires a
3 disturbance in the process, a protection system
4 that fails and inadequate or failing physical
5 barriers. These events are assumed to be
6 statistically independent because of differences in
7 their underlying physical principles. A very low
8 calculated probability of an accident can be
9 obtained as a result of this independence
10 assumption.

11 The substitution of software for
12 physical devices invalidates this assumption. This
13 has slowed down the introduction of computers,
14 although it has increased in the last few years.

15 The entire support system for the
16 software operating devices and systems in the
17 generating station, including the physical
18 hardware, networking environment, operating system
19 and development tools, is in itself a complex
20 system that must be examined as an extension of the
21 generating facility itself.

22 The development tools include
23 editor, compiler, a testing suite, as well as the
24 library of pre-existing modules necessary to
25 support the actual programs. Those library

1 modules, which may be developed by third parties,
2 provide communication, user input, display and
3 computation for the control software, as well as
4 device drivers.

5 Taken together, this collection of
6 hardware, software and network components is at
7 least as complex as the operation of a nuclear
8 reactor, the generating apparatus and new auxiliary
9 systems.

10 I believe there is cause for
11 concern about the specifications, design,
12 validation and verification and long-term
13 maintenance of this collection of systems.

14 Now I would like to deal with some
15 specific issues that are a concern to me. One is
16 hardware and soft errors.

17 Integration densities are such
18 that entire microprocessor systems can be built on
19 a system on chip. However, constantly shrinking
20 integrated circuit geometries and lower operating
21 voltage means that these systems are more
22 susceptible to soft errors caused by ionizing
23 radiation and electromagnetic interference. They
24 should be flagged as a common cause risk that could
25 potentially affect any software/hardware system or

1 device.

2 Contemporary system on-chip
3 microcontrollers integrate CPU EPROM to store the
4 program binary code, sufficient RAM to run the
5 program, as well as the necessary peripheral
6 devices and communication interfaces. The level of
7 integration comes from reducing the geometry of
8 transistors and interconnects on a chip, as well as
9 reducing the power dissipation of individual
10 transistors by lowering the power supply voltage.
11 These operating voltages are significantly lower
12 than earlier standards.

13 With smaller ICE geometries and
14 lower voltages, the risk of soft errors caused by
15 ionizing radiation is increased. A single event
16 upset occurs when an ionizing particle injects a
17 current in a transistor sufficient to change the
18 state of a memory element.

19 These are two modes -- there are
20 two modes for a soft error to occur. The first
21 involves the direct change of a binary memory
22 element to its opposite state, a zero to a one, or
23 a one to a zero.

24 In the second, the ionizing
25 radiation causes a combinational circuit to exhibit

1 a transient incorrect output. If the transient
2 persists across a clock edge, this transient state
3 can be latched by a memory element and become a
4 single event upset. The higher the system clock
5 frequency, the more likely the transient will be
6 clocked in by a memory element.

7 Although the major concern about
8 radiation exposure is for military or space-based
9 systems, exposure at ground level is expected from
10 background radiation as well as cosmic rays.
11 Operation inside a nuclear facility increases the
12 likelihood of soft errors.

13 The reduced size of the
14 transistor, low operating voltages and the
15 increased CPU clock frequency can increase the
16 probability of soft errors in embedded
17 microcontrollers powering mission critical devices.

18 A system with many similar devices
19 with the same microcontroller type, or even the
20 same semiconductor process technology, could be
21 vulnerable to common cause failure due to the
22 internal operation of the microcontroller.

23 My next topic is software
24 complexity. As the number of microcontroller based
25 instruments and control systems increases, so does

1 the complexity of the software operating each one.
2 The need to validate and verify the software
3 becomes more important, while at the same time
4 becoming more difficult.

5 The first challenge is validation,
6 which asks if the software correctly models the
7 desired behaviour. Subsequently, the challenge is
8 to verify that the software is developed to the
9 specifications required by the model.

10 The validation challenge involves
11 the subject matter experts in nuclear operations
12 communicating their requirements to software
13 developers, and in turn, the software developers
14 successfully translating those requirements into
15 correctly operating programs.

16 Testing requires several
17 concurrently applied techniques. Regression
18 testing, which involves over time a test and
19 procedures are developed to test for the resolution
20 of known problems and defects. The collection of
21 tests is systematically applied to new versions to
22 ensure that previous issues were not inadvertently
23 reintroduced by the latest modifications.

24 Code inspection, the source code
25 is verified by others independent of the original

1 programmers.

2 Formal methods, methods to prove
3 correctness such as those used by Professor David
4 Parnas in the control software for the existing
5 Darlington station.

6 And randomized testing, a randomly
7 selected sequence of inputs is presented to the
8 software under -- under test in an effort to flush
9 out the most likely failures.

10 However, there is no guarantee
11 that these methods will detect and prevent all
12 potential initiating events due to software
13 defects.

14 The next topic is network
15 complexity. An unforeseen consequence of network
16 safety critical systems with other systems was
17 discovered as a result of a scram incident at the
18 Browns Ferry 3 reactor in the United States.

19 The -- this, I believe, happened
20 in 2006. And I'm quoting a report from 2007.

21 "Excessive network traffic caused
22 a variable frequency drive controller for a pump to
23 malfunction.

24 The abnormal network traffic was
25 due to the failure of another device, a condensate

1 demineraliser on the same network that flooded the
2 network with packets."

3 A word now about how network
4 devices operate. When a device receives a data
5 packet, it must read the packet from the network
6 and examine its destination address to decide
7 whether or not it is the intended recipient and if
8 it should receive the packet.

9 If not, the device simply discards
10 the packet.

11 Even though most of the network
12 traffic in this incident was not intended for the
13 VFD controller, it had to devote some processing
14 time to examine each incoming packet.

15 The extra processing load
16 overwhelmed the controller and caused it to become
17 unresponsive.

18 The VFD controller was thus unable
19 to process a command to increase the flow of
20 cooling water, and the control procedure -- room
21 procedure called for a manual scram.

22 The problem was later resolved by
23 partitioning the network with firewalls to isolate
24 safety critical systems from the rest of the
25 network and limit the amount of traffic the device

1 could see on its own wire.

2 However, it's only in hindsight
3 that the solution at Browns Ferry 3 seems obvious.
4 It is now standard practice to compartmentalize
5 networks using firewalls and routers to isolate
6 subnets within an organization to limit the spread
7 of computer worms and automated attacks.

8 This begs the question, what about
9 the future? What network problems will arise in
10 new networks as more data is transferred over their
11 IP networks instead of discrete wiring? What
12 happens to real-time requirements with more diverse
13 traffics?

14 Networks nowadays can carry voice
15 and video in addition to the traditional
16 instrumentation and control data streams.

17 The number of network devices is
18 far greater, multiplying the number and nature of
19 network interactions between software-based
20 devices.

21 Programmable logic controllers,
22 PLCs, as they're called, are ubiquitous in process-
23 controlled applications, and they are not immune to
24 the ramping up of software complexity. Most now
25 use embedded microcontrollers to execute programs

1 compiled from onscreen representations of lateral
2 logic.

3 The lateral logic compiler used by
4 the designer must meet the criteria set out for
5 design programs, for example, CSA N286.7-99.

6 In addition, there must be
7 assurance that the PLC firmware will execute the
8 compiled program correctly.

9 A common-caused fault in the PCL
10 firmware that executes the simulated lateral logic
11 diagram could cause all controllers with similar
12 firmware to fail under the same circumstances.

13 PLCs are networked with dedicated
14 embedded controllers as well as control consoles
15 and data recorders bringing an additional level of
16 risk to their operation.

17 The next issue is maintenance over
18 the lifecycle of the station.

19 The operating span of the -- the
20 new nuclear Darlington is expected to be 60 years
21 before the decommissioning.

22 60 years ago stored program
23 computers were experimental oddities mostly powered
24 by vacuum tubes.

25 Programmers in the 1970s would

1 have scoffed at the idea that their COBOL programs
2 would still be in use a quarter century later and
3 causing anxiety at the possibility of programs
4 suddenly finding themselves in the year 1900, the
5 day after December 31st, 1999.

6 The point is that the pace of
7 technological change is so fast that the current
8 design would have to be future proof, an impossible
9 task.

10 Another serious issue is
11 maintaining the development system for the devices
12 in use at the generating station over the life time
13 of the devices themselves if any maintenance, bug
14 fixes, or other modifications to the running
15 programs are required.

16 The woes of maintaining obsolete
17 hardware and operating systems are compounded by
18 the need to maintain the programming environment
19 virtually frozen in time.

20 The development knowledge of the
21 original programmers must also be captured as part
22 of the developing environment.

23 The next topic is threats and
24 attacks. The common cyber attacks reported on the
25 news would not be expected to affect safety

1 critical systems, as it -- as it is assumed that
2 they are isolated from the internet in elementary
3 precaution.

4 However, the possibility of a
5 successful attack, though remote, cannot be
6 dismissed as not credible.

7 Several factors could enable such
8 an attack. The increased availability of small
9 wireless personal devices, such as smart phones and
10 tablets -- as those devices become smaller, yet
11 more powerful, it is not unrealistic to postulate
12 an attack from inside mediated by wireless access
13 unwittingly installed against network management
14 rules. This happens all the time.

15 Ubiquitous small portable memory
16 devices are able to introduce malicious programs
17 into a protected network environment.

18 Or even, what's called, a
19 publicity attack, it's an attack on a non-safety
20 related computer, let's say an air sampling
21 computer beyond the fence line. This could damage
22 the proponent's reputation for safety.

23 Any protestation that the system
24 in question was of trivial importance would be lost
25 in the noise resulting from a screaming newspaper

1 headline saying, Nuke plant computer attacked or
2 hacked.

3 Future threats and attacks, it
4 talked about future proofing.

5 Cryptographic protocols that
6 depend on computationally expensive attacks for
7 their security must not only offer protection
8 against current attacks, but those expected in the
9 futures when exponentially faster processors become
10 available.

11 A recent development is widely
12 distributed computing over the internet as
13 pioneered by the SETI@home project. Thousands of
14 otherwise idle computers could be harnessed to
15 recover inscription keys for secured
16 communications, for example, those that enable
17 virtual private networks' access to internal
18 network computers over the internet.

19 Section 7 also deals with
20 malevolent acts.

21 Although the proponent has spelled
22 out mitigation measures for various accidents,
23 malfunctions, and malevolent act scenarios, the use
24 of expressions like not credible or beyond designed
25 basis would make an information security expert

1 cringe.

2 Such language gives the impression
3 that events will unfold in an orderly and
4 predictable manner.

5 And generating station personnel
6 only need to refer to their training scenarios to
7 respond to any foreseeable emergency.

8 Software faults don't follow
9 obvious rules. A software error in a critical
10 section of code can have unpredictable effects.

11 A common-cause error triggered by
12 a rare combination of inputs could affect a number
13 of devices running similar hardware or firmware.

14 Attackers don't follow rules.
15 Actually, they deliberately break rules.

16 Computers have given them the
17 tools to make complicated attacks easy by
18 automating the procedure into attack scripts.

19 The internet has made it easy to
20 attack any other computer on the internet since
21 they're all virtually next door to each other.

22 Isolating safety critical networks
23 from the internet is a natural precaution, but
24 there can be no guarantee that the supporting
25 systems are sheltered from attacks.

1 It is not sufficient to test for
2 an expected condition because security flaws are
3 often in code, it is rarely executed, or conditions
4 that never naturally arise.

5 A word about what-if thinking, the
6 only way to identify postulated initiating events
7 due to malicious software is to change one's frame
8 of mind from not credible to start asking open-
9 ended stimulating questions like if it were to
10 happen, how could it start?

11 This what-if thinking requires
12 designers to put themselves in the roles of
13 attackers, similar to what penetration testing
14 professionals do to audit network security for
15 their clients.

16 This kind of thinking is creative,
17 it's playful, and it hopes to break rules.

18 By engaging in this kind of
19 exercise, the mind is freed of preconceived notion
20 of what's possible and what's not. One in a
21 million events can suddenly become much more
22 probable, or links between apparently unrelated
23 events and conditions can be seen as part of a
24 larger chain of causality that could potentially
25 lead to an accident.

1 To illustrate this let me describe
2 a common-place programming error known as the
3 buffer overflow attack, so called because it causes
4 data to be copied beyond the allocated bounds for a
5 string of text characters. The text characters
6 copied beyond the bound in memory are likely to
7 overwrite data that belongs to another part of the
8 program unrelated to the text buffer itself. This
9 behaviour is what makes software errors difficult
10 to analyze with consequences even harder to
11 predict.

12 Let's take a hypothetical
13 programmer. He or she expects that programmers --
14 that passwords are never more than 100 characters
15 long. For safety we allocate 1,000 characters for
16 the buffer. The attacker asks, what happens if the
17 password contains more than 100 characters? Well,
18 the program is safe up to 1,000. Well, what
19 happens when the attacker supplies a 10,000-
20 character password? Attackers break rules.

21 This technique has been one of the
22 most prevalent attacks in the internet and is
23 devastatingly effective, often leading to a
24 complete takeover of the system by the attacker.
25 Conventional testing would not detect this error.

1 In normal operation a reasonable life password is
2 presented and either accepted as valid or rejected.
3 It's only when absurd input is provided that the
4 program fails.

5 What if the compiler on a software
6 developer's workstation was compromised? To inject
7 malicious code in all programs processed by the
8 compiler, at the binary code level the effect of
9 the change would be hard to detect because the code
10 is not human readable. It is important to foresee
11 all possible attacks because as defender, all
12 defences must be impenetrable. For the attacker to
13 succeed, only one attack needs to work.

14 My conclusions and
15 recommendations. My submission presented concerns
16 that I believe are credible and realistic
17 considering the current state of the art of
18 software development, the complexity of embedded
19 operating systems and control programs, and
20 ubiquitous networking. Therefore I strongly
21 recommend that this panel reject the proponent's
22 application unless the proponent can supply a
23 realistic and practicable plan for safety critical
24 software and firmware that tests the finished
25 software and firmware against unusual or absurd

1 original written submission.

2 CHAIRPERSON GRAHAM: You have
3 about three minutes according, so certainly, go
4 ahead.

5 MR. BERTRAND: Thank you, sir.
6 There are several people -- there's some people in
7 this province who have convinced themselves of some
8 pretty remarkable things. Some have convinced
9 themselves that nuclear is unquestionably safe,
10 while others have reviled wind power as harmful to
11 health and environment. Beliefs such as these
12 stand reality on its head.

13 Without presuming what this
14 Commission will decide or how, I would ask that a
15 critical look be applied to the unspoken assumption
16 that the nuclear industry has thought of all the
17 threats and risks. The discipline of risk
18 assessment itself should come under scrutiny. To
19 my understanding, in its simplest form, risk
20 assessment attempts to model the likelihood of a
21 harmful event and the consequences of such an
22 event, it's just simple multiplication. The result
23 is then balanced against a potential benefit to
24 society, and provides the basis for a go/no-go
25 decision, or the expense and effort of additional

1 mitigation.

2 In information technology, if I
3 have a web server that services, let's say, 100
4 clients, and I know that the probability of a
5 successful attack is one per year, and I also know
6 that it costs me \$10,000 in staff, time and
7 compensation to my clients for down time for each
8 attack, I can quantify this risk into a dollar
9 amount, and use that to estimate the worth of
10 prevention or mitigation measures. In this case it
11 would cost me \$10,000 a year.

12 It would make sense to buy a
13 backup tape drive for \$5,000 if I knew that it
14 would mitigate by restoring my server faster.
15 However, could I justify spending \$20,000 on a
16 firewall and intrusion detection system.

17 With nuclear this calculation goes
18 off the rails. The probability of an accident is
19 admittedly very low. The consequences would not
20 only be tragic, but extremely costly to the
21 station, the surrounding area, and to the economy
22 of the province and Canada. The simple
23 multiplication no longer applies. You're
24 multiplying infinitesimal probabilities with
25 enormous damages to get an intermediate number.

1 However, because of the difficulty in estimating
2 either factor, the result is meaningless.

3 At a presentation to Clarington
4 council in 2009, Dr. Chris Olsen (ph) from Stantec,
5 this is in relation to the incinerator, told the
6 council in response to a question that risk
7 assessment is not the science to tell you that it
8 is safe.

9 And finally, a word about
10 Fukushima. In the news there's talk about the 50
11 or is it 300 nuclear workers who are desperately
12 battling to restore the failing systems in the
13 damaged reactors. Their families are justifiably
14 concerned for their health and safety. To me, this
15 personalizes the nebulous side effects of nuclear
16 power. Normally we know that someone somewhere
17 will get sick because of radioactive emissions, but
18 we can't tell whether or not a particular case
19 affecting a specific person was caused by nuclear
20 power. In the case of Fukushima the causes and
21 effects are tragic and my heart goes out to those
22 workers and their families.

23 CHAIRPERSON GRAHAM: Could you
24 summarize as quickly as possible.

25 MR. BERTRAND: My last paragraph,

1 sir. The accident also demonstrates that we are
2 playing with forces that, if they escape the normal
3 control parameters, are clearly beyond our ability
4 to control, especially with something as fragile as
5 computer software.

6 Mr. Chairman, members of the
7 panel, I thank you for your attention and welcome
8 your questions.

9 Monsieur le président,
10 commissionnaires, je vous remercie de votre
11 attention et j'accueille vos questions.

12 CHAIRPERSON GRAHAM: Thank you,
13 and merci, Mr. Bertrand.

14 Just one caution before we get
15 into questions, that security issues are something
16 that we deal with in-camera because of the
17 sensitivity of this application, and so on, and I
18 know my colleagues do that.

19 But if some security issues are
20 not addressed it's not because of lack of interest,
21 but they will be dealt with in another forum.

22 So with that I will move to my
23 colleagues.

24 Mr. Pereira?

25 --- QUESTIONS BY THE PANEL:

1 MEMBER PEREIRA: Thank you, Mr.
2 President.

3 Merci Monsieur Bertrand, votre
4 présentation est vraiment intéressante.
5 Maintenant, mes questions.

6 To CNSC staff, the intervenor has
7 brought up a number of questions concerning
8 software and the implications of widely-used safety
9 critical software and firmware at modern nuclear
10 generating stations.

11 You briefed us yesterday on the
12 regulatory documents that apply to safety analysis
13 and accident analysis. In your new standards or
14 regulating documents, are software-based postulated
15 initiating events considered and discussed?

16 MR. HOWDEN: Barclay Howden
17 speaking. I'll ask Dave Newland to respond to
18 that.

19 MR. NEWLAND: Dave Newland for the
20 record. The short answer is yes. There is a full
21 suite of accidents considered, both from the
22 perspective of controlling the plant and design-
23 basis accidents.

24 The note prescribed as such in any
25 specific regulatory document, but what I would say

1 is that we have been following with a lot of
2 interest the work that is being done by other
3 regulators, the U.K., France, Finland, with respect
4 to digital instrumentation and control and, in
5 particular, the challenges associated with the
6 complexity of that technology.

7 We -- we have a multinational
8 design evaluation program that allows us to share
9 information with other regulators and this is one
10 specific topic that is very much at the top of the
11 agenda for all of the regulators.

12 I would add one other thing at
13 this point and that is that the digital I&C plays a
14 role in a broader scheme of safety, so there is the
15 instrumentation and control itself. There are
16 systems and components which are designed in a
17 failsafe way so that if the I&C does not behave as
18 expected, then there is a failsafe action.

19 On top of that, there is a -- a
20 level of, if you like, physical security and cyber
21 intelligence to address some of the issues around
22 things like the claims of things that can occur
23 with respect to, like, for example, stuxnet.

24 MEMBER PEREIRA: Thank you. I'll
25 turn to Ontario Power Generation. And in looking

1 at safety critical software and firmware systems,
2 what approach does OPG have to manage the
3 configuration of these systems to ensure that
4 changes are done in a controlled and defensible
5 fashion?

6 MS. SWAMI: Laurie Swami. I'm
7 going to ask Don Williams to provide a more
8 detailed response, but Ontario Power Generation has
9 a very detailed process for engineering change
10 control which would apply to software changes, not
11 only physical changes to the plant, but Don can
12 provide much more specific details.

13 MR. WILLIAMS: Don Williams for
14 the record. Yes, I can speak to what the current
15 OPG practices for change control on software -- OPG
16 does have a very rigorous QA process and procedures
17 in place. Essentially the software is categorized
18 depending on the safety significance and depending
19 on the level of software. There's the higher
20 levels of process and -- and control are put in
21 place.

22 A typical software change would
23 look at, you know, clearly defining requirements,
24 laying out software development plans as the
25 software is -- and -- and validation of the -- of

1 the software as it's written -- clearly documented.
2 There's a very rigorous verification process you
3 would go through as the software is written. It --
4 it's tested independently, verified, and there's a
5 number of hours of commissioned testing that would
6 go on with software before you would actually have
7 it ready through the -- the change control process
8 to use.

9 As it's installed, it's put onto
10 the first control computer, operated for a period
11 of time to further debug it before it's put on the
12 second computer, and then -- then fully put in
13 service. So those processes are in place now in our
14 current processes.

15 The new vendor would be required
16 to meet the requirements of RD-337 and, in
17 particular, I think it's section 7.9.2. As our
18 role is -- is on authority and oversight of the
19 vendor, we would be looking to see that those same
20 software controls and processes are -- are in place
21 for the new plant as well. Thank you.

22 MEMBER PEREIRA: Thank you. And
23 -- and just back to the CNSC in terms of accident
24 analysis. The intervenor was talking about what is
25 in the documents that have been issued and mainly

1 prescriptive type of requirements and have we gone
2 towards an approach that's appropriate for dealing
3 with software -- critical software and firmware for
4 looking at accidents scenarios? And I guess this
5 relates to your previous answer, but are -- have we
6 started doing that now for all generating stations
7 or is it something that's evolving?

8 MR. NEWLAND: Dave Newland for the
9 record. I think I would prefer to take an
10 undertaking on that one just so that I can seek
11 some guidance from my specialists.

12 CHAIRPERSON GRAHAM: Thank you.
13 We'll give that undertaking number 53. Mr. Newman,
14 when did you -- when would you -- when would you be
15 able to report back?

16 MR. NEWLAND: We'll report back on
17 -- hopefully later today as to when we will be able
18 to get it to you.

19 CHAIRPERSON GRAHAM: Thank you.
20 We'll note that as such then. Is that
21 satisfactory, Mr. Pereira? Okay. Thank you.

22 MR. NEWLAND: One final question
23 to Ontario Power Generation. All -- all licensees
24 in Canada, the power -- licensees have a
25 requirement to report to the regulator on

1 significant events. And then having reported --
2 and there's criteria defined on what a significant
3 event -- what constitutes a significant event. And
4 then there's a process for investigating the causes
5 of -- of these events.

6 In Ontario Power Generation's
7 experience, is there a track record of -- of
8 reliable operation of software? Are many of these
9 failures -- do many of these failures indicate
10 issues of systemic problems with software -- use of
11 software -- critical -- safety critical software
12 and firmware systems at generating stations?

13 MS. SWAMI: Laurie Swami. I
14 believe we'd also require an undertaking to confirm
15 our records. We don't currently see that as a
16 systemic problem within our operation, but we do
17 have through our -- as -- as you mentioned -- not
18 through necessarily that we would report these
19 events, but we -- through our station condition
20 record program would identify if there was ever any
21 difficulties with our software or any particular
22 component and we would go through the corrective
23 action program where we would look for causes that
24 would include looking for extensive condition and
25 extensive cause which would look to see if there

1 was a track of consistent failures or something of
2 that nature that needed to be addressed. We can
3 confirm that, but I -- I'm not aware that that's a
4 significant concern.

5 MEMBER PEREIRA: Thank you. And
6 I'd also like to turn to CNSC staff to provide us
7 with a perspective from your regulatory oversight
8 of issues of concerns with operation of nuclear
9 power reactors in Canada, whether software issues
10 feature as an area of concern or an emerging area
11 of concern. So do you have -- are -- are you able
12 to comment on that now or would you like to come
13 back to us? Thank you.

14 MR. HOWDEN: Barclay Howden
15 speaking.

16 CHAIRPERSON GRAHAM: Mr. Howden,
17 just before you do, I just want to clean up one
18 other matter.

19 Your undertaking to OPG will be
20 undertaking 54, and you're going to review the
21 status of reporting significant development
22 reports, SDRs, and so on, on this issue. So when
23 can you report to us on your findings or -- or when
24 you'll get findings?

25 MS. SWAMI: Laurie Swami. We will

1 be able to respond by Monday.

2 CHAIRPERSON GRAHAM: Monday?

3 Thank you very much.

4 Now, we go to Mr. -- Mr. Howden
5 and see if we need an undertaking here or not.

6 MR. HOWDEN: Barclay Howden
7 speaking. I -- I don't think we need an
8 undertaking. I think our view -- the -- the
9 intervenor's comments regarding the challenges
10 posed by software and firmware are -- are valid in
11 our view.

12 What they do is they -- they
13 emphasize the CNSC's regulatory requirements for
14 management systems, management oversight change
15 control, design quality assurance and commissioning
16 quality assurance when systems are put into place.

17 The CNSC, within one of our
18 groups, does have a particular couple of
19 individuals who look at this, so I'd say we've
20 recognized that it is emerging by bringing these
21 individuals in. We also have access to external
22 experts as required to supplement our knowledge to
23 be able to review issues such as this, but
24 certainly it's an emerging issue.

25 The recognition is the current

1 fleet as a certain amount of digital I&C, and
2 there's a clear separation between the safety
3 systems and the operating systems, but the
4 recognition is that this is growing.

5 Dr. Newland talked about the multi
6 -- Multinational Design Evaluation Program, which
7 is a major international program that we sit on
8 with the major regulators, and there is the
9 subgroup on digital I&C very much focussed on that,
10 on things that the intervenor talked about, and
11 also, how do you make sure that your operating
12 system, safety systems, and safety support systems
13 retain a level of independence so they can do their
14 jobs to prevent common mode or common cause
15 failures leading to the types of things that could
16 happen.

17 MEMBER PEREIRA: Thank you. Thank
18 you, Mr. Chairman.

19 CHAIRPERSON GRAHAM: That's
20 sufficient information, is it, Mr. Pereira, you
21 don't need an undertaking? Thank you. Madame
22 Beaudet.

23 MEMBER BEAUDET: Thank you, Mr.
24 Chairman. I'd like to ask a question of our
25 presenter. You were talking about tests being done

1 at random, and randomness doesn't seem to appear, I
2 don't think, in your recommendation, and I was
3 wondering if you have any comments on the non-
4 randomness of our random numbers and how can that
5 be approached?

6 MR. BERTRAND: I believe you're
7 speaking about the fact that random numbers cannot
8 be generated through a computer without using a
9 source of randomness elsewhere?

10 MEMBER BEAUDET: Yes.

11 MR. BERTRAND: Okay, sorry. Louis
12 Bertrand for the record. No, I did not address
13 that because it's -- well, there's so many issues
14 that I could not address them all at once. The --
15 the importance of random numbers in -- it would be
16 for -- for secure networks basically. When two
17 computers communicate over the network -- and
18 please correct me if I'm not answering your
19 question correctly or mistake the -- the intent of
20 your question.

21 When two computers have to -- to
22 connect securely over the internet, there is what's
23 called a key exchange, and a session key is
24 generated at that moment to secure the
25 communication and the key is refreshed, let's say,

1 every few minutes or every hour or so.

2 It is vital that that key not be
3 predictable, and it is a problem in operating
4 systems to generate these random numbers.
5 Typically what happens is that the arrival time of
6 packets at the network interface is used as a
7 source of randomness because one computer cannot
8 predict the -- the actions of others on the
9 network, and that is -- that is used as what's
10 called a source of entropy.

11 The -- as part of qualification of
12 any secure communication, the source of entropy and
13 how it is used would be -- would have to be
14 examined, and for that, I refer you to a book by --
15 one of the co-authors is Bruce Schneier -- I'm just
16 doing this from memory -- and it's called Practical
17 Cryptography where the authors take a software
18 developer through the whole process of applying
19 theory to a practical system that would resist
20 attack.

21 I hope I've answered your
22 question.

23 MEMBER BEAUDET: As Mr. Chairman
24 has said before, there are some elements that we'll
25 have to look at in camera because of security

1 reasons, but I just wanted to understand a little
2 bit more what you were referring to.

3 The other thing I'd like to look
4 at, and this is a very simple matter, but it can
5 have serious consequences, is the checklist. I'd
6 like to ask OPG -- I've come across an incident
7 where there's a plane crash because the -- sorry --
8 the checklist that -- when it was translated, one
9 item was not included.

10 And when I was a consultant, I had
11 to do for industries checking translations of
12 checklists that you have to do when you start a
13 system or whenever there's an operation that has to
14 be done, and we were very much aware of this, that
15 when you have a translation of a checklist, you
16 have to make sure that all the items are there on
17 -- whether it's in French or in English.

18 And we are a bilingual country,
19 and there are some requirements that things have to
20 be translated, and I'd like to know, at OPG, do you
21 always function with the English version? Are they
22 consistent with the versions that you are working
23 with, or do you have personnel that, you know,
24 insist to have a French translation, or how does it
25 function?

1 MS. SWAMI: Laurie Swami. Our --
2 at Ontario Power Generation, we function strictly
3 in English, so all of our documents, everything is
4 in English language, so we don't have a translation
5 situation, as you would describe, that we have
6 documents that may come in that require translation
7 and understanding.

8 That's the way Ontario Power
9 Generation functions. When we talk about
10 documentation, it's very important that all of our
11 documentation is consistent, that it's
12 understandable, and so we have a fairly intensive
13 program in ensuring that we look at our
14 documentation, when it's safety critical that we
15 understand the steps. We test our -- our
16 documentation by having operators go to our
17 simulator, as an example, to make sure that it will
18 function properly should it be necessary to use it
19 in a real situation.

20 So there are many checks and
21 balances around the way we set up our procedures
22 and instructions to ensure that whether it's a
23 translation consideration or some other
24 consideration, that they will function as required
25 during a specific event or during a critical task

1 execution in our plants.

2 MEMBER BEAUDET: My next question
3 would refer to training. More and more now we --
4 we rely on the computer to tell us what we're
5 supposed to do next, and, well, there's some
6 rumours with Chernobyl that they wanted to sort of
7 go a little bit faster on what they were supposed
8 to do and wait for -- and I was wondering, within
9 the training, the personnel, are they trained to --
10 or are you judging also the personnel that you
11 would employ in terms of their reaction and how
12 they can feel that what is going on is incorrect
13 and -- and pass the judgement.

14 How would you select your
15 personnel to work in this type of -- of environment
16 for OPG?

17 MS. SWAMI: Laurie Swami. I think
18 you're referring to our license training program.
19 We do have an established program for operators and
20 our shift control supervisors and our shift
21 managers who would then go through a very
22 regimented program of learning. And that's
23 learning the understanding from a science principle
24 base as well as task based, and they go through a
25 series of exams and it takes a fairly lengthy

1 at the end of this process to ensure that they --
2 they can be licenced through the CNSC to meet the
3 expectations, and then after they're actually
4 licenced, they return to the simulator on a regular
5 basis to practice events that they wouldn't
6 necessarily see in the plant, because obviously the
7 plant is operating.

8 They use the simulator to test
9 critical steps, so they can go back into the
10 simulator to test the procedures, if there's a
11 critical step that's coming up in our planning
12 horizon.

13 So they go and they do that. And
14 then their re-qualification program also requires
15 them to be retested periodically.

16 So it's a fairly extensive program
17 for our existing staff and it would be a similar
18 program to that, that would be implemented for new
19 nuclear.

20 MEMBER BEAUDET: What's the rate
21 of success of people that you select for that? How
22 many complete the entire training?

23 MS. SWAMI: I know we have that
24 statistic and it's been discussed, I know, during
25 other Commission proceedings. I just don't have

1 that right off the top of my head and if you need
2 that, I can certainly get that information.

3 CHAIRPERSON GRAHAM: Yes, that
4 would be with regard to shift supervisors and shift
5 workers. We'll give that an undertaking number of
6 55 and if you can provide that information to Madam
7 Beaudet. When -- or to the panel. When would you
8 have that, Ms. Swami?

9 MS. SWAMI: Laurie Swami, I
10 believe we could have that for Tuesday. Just for
11 clarity, it's our licence staff, whether it's --

12 CHAIRPERSON GRAHAM: Yeah,
13 regardless -- all licences.

14 MS. SWAMI: Yeah, thank you.

15 MEMBER BEAUDET: Thank you, Mr.
16 Chairman.

17 CHAIRPERSON GRAHAM: With that,
18 I'm going to declare a 15-minute break and the
19 Chair will resume at about 11:30. Thank you very
20 much. Sorry, sir?

21 MS. BERTRAND: Louis Bertrand, for
22 the record.

23 I just had one comment about the
24 concern that was expressed by the panel members,
25 yourself included, is that confidential issues to

1 be discussed in-camera. First let me say that
2 nothing in my presentation or my submission was of
3 a confidential nature. All of this information is
4 available either in textbooks, the internet and the
5 above-ground internet, and those academics, as well
6 as the underground internet.

7 The other comment on that is that
8 in information security there's a principle in play
9 called, full disclosure, that if you know about a
10 threat, let people know because others, facing a
11 similar threat, need to know that they have to
12 protect themselves because these faults, these
13 software failures are generally not obvious and are
14 hidden.

15 So Microsoft, for instance, used
16 to consider these things confidential and more and
17 more of their customers were being hit by the same
18 vulnerabilities over and over again. And finally
19 they got beaten over the head so many times that
20 they now are a leader in that field when a
21 disclosure is discovered or when a problem is
22 discovered, they will tell as many people as
23 possible, this is what it is; we're working on it,
24 or this is how to fix it; in the meantime, take
25 these precautions. So I just wanted to make sure

1 that information security is discussed in an open
2 manner. Thank you.

3 CHAIRPERSON GRAHAM: Thank you.
4 We realize that your presentation did not generate
5 security issues, but it may generate questions that
6 we might have to put that may be of a security
7 nature and that's why I referred to that, but I
8 appreciate your comments and we'll resume at --
9 again, at 11:30. Thank you.

10 ---Upon recessing at 11:13 a.m. /

11 L'audience est suspendue à 11h13

12 ---Upon resuming at 11:30 a.m. /

13 L'audience est reprise à 11h30

14 CHAIRPERSON GRAHAM: Will everyone
15 please take their seats again.

16 Mr. Bertrand, are you still here?
17 If you are, would you come up, please? Thank you
18 very much.

19 We will now resume our schedule
20 and next on the schedule generally in this forum is
21 we go to the different parties and we'll go first
22 to OPG.

23 Do you have any questions on this
24 presentation?

25 MR. SWEETNAM: Albert Sweetnam for

1 the record, no questions.

2 CHAIRPERSON GRAHAM: Thank you
3 very much, CNSC, do you have any questions?

4 MR. HOWDEN: Barclay Howden
5 speaking, no questions, just one comment. We
6 wanted to say that we agree in principle with some
7 of the recommendations made by the intervenor on
8 the type of work that needs to be done to
9 demonstrate the robustness of software and firmware
10 and we'd expect the proponent to bring this forward
11 within an application to construct.

12 CHAIRPERSON GRAHAM: Thank you for
13 that. Now we'll go to government parties, any
14 government parties that are available for
15 questions? If not, now we will go to intervenors
16 and I have -- pardon me, questions from the floor,
17 I meant to say, and I will go to Mr. Haskill is the
18 first one. We have three and we'll close it at
19 that. So we have three and, Mr. Haskill, you're
20 first.

21 --- QUESTIONS BY THE INTERVENORS:

22 MR. HASKILL: Thank you, Mr.
23 Chairman, and it's going to be two farm boys
24 talking this time because all my talk will be
25 directed to you, sir, but I'd like to make a short

1 statement first. I've been going to CNSC hearings
2 and their predecessor since the day you started in
3 1999. And this is the first time at hearing I ever
4 see two young people here and I think it's
5 absolutely fabulous that these people were brought
6 here to see what process we go through. And I
7 really applaud this gentleman for bringing them.

8 My question to you, sir, is I want
9 to be clear on when you go in-camera. You have a
10 background in politics and I have a background in
11 municipal politics. Usually when you going into
12 camera, you come out of camera and make a
13 statement. Is that true when you go into camera
14 for something?

15 CHAIRPERSON GRAHAM: Our decisions
16 in-camera will be incorporated into our report and
17 for those that will be made public, they will be in
18 that report. And for those that need follow-up or
19 -- they will be relayed to the various parties.
20 But our in-camera sessions, what can be made public
21 will be and will be in the report. The others will
22 be recorded and kept by the two parties involved.

23 MR. HASKILL: And will that
24 specify that this report was from camera in your
25 report? Will it say, this was made in-camera, this

1 decision?

2 CHAIRPERSON GRAHAM: I'm not sure,
3 but I would think that the reports are generally
4 quite long and I would think that -- that there
5 will be an indication that certain things were
6 discussed in-camera and they may be given topics,
7 but not the recommendations that would come out of
8 that.

9 MR. HASKILL: Thank you very much.

10 CHAIRPERSON GRAHAM: Thank you and
11 I also want to welcome the two young people that
12 are here this morning. I think it's a good time to
13 start and welcome, and I hope that you don't find
14 all of this talk boring, but maybe educational and
15 an excuse not to be in school today.

16 Anyway, we'll now go on to our
17 next questioner, and it's Vicky Obedkoff, right.

18 MS. OBEDKOFF: Obedkoff, right.

19 CHAIRPERSON GRAHAM: Obedkoff.

20 MS. OBEDKOFF: Mr. Chair, I have
21 a question for Mr. Bertrand, should I direct it
22 through you?

23 CHAIRPERSON GRAHAM: I'm sorry,
24 yes, you direct all questions to me and then I
25 direct them.

1 MS. OBEDKOFF: I would like his
2 response to the various statements made just prior
3 to the break from OPG, from the government
4 officials. When I hear a word like fail-safe I get
5 nervous because Mr. Bertrand's point was that
6 things are changing so fast, we can't guarantee any
7 system. So I'd like his fuller consideration to
8 some of the points raised.

9 CHAIRPERSON GRAHAM: Mr. Bertrand?

10 MR. BERTRAND: Louis Bertrand for
11 the record. It's kind of an open-ended question,
12 but I'll do my best to answer it. First of all, as
13 they say in the financial industry, is that past
14 performance is no guarantee of future profits or
15 whatever. And this is relevant to this case
16 because the level of complexity is rising
17 exponentially. We are having -- we have more
18 devices on the network and with each device or each
19 additional device, the number of possible
20 interaction increases. You now have additional
21 time constraints for real time processing because
22 of the mixed signals on that wire, video, voice,
23 you know, surveillance cameras, for instance, as
24 well as the traditional instrumentation and
25 control.

1 Furthermore, the rapid pace of
2 obsolescence of the development platforms is a
3 concern as well because now something that was
4 current, well, you know, in -- just a few years
5 ago, let's say Windows XP is now completely
6 obsolete and somebody who's developing software
7 would have to make sure that their platform, their
8 development platform kept up. So -- and an
9 additional factor is the trend towards what's
10 called COTSS, commercial off-the-shelf software,
11 where the expense in developing, let's say, a real-
12 time operating system, the expense and complexity
13 would be beyond the ability of the proponent or
14 any, let's say, prime contractor, at which point
15 they would have to go and delegate this task and
16 buy a commercial off-the-shelf software, which in
17 turn needs to be validated.

18 And when you're dealing with this
19 -- this COTSS you have a conflict between the
20 manufacturer, the vendor, trying to deliver stuff
21 on time, so they can, you know, they can make a
22 sale and make a profit and stay in business, and
23 the requirement to thoroughly vet the operation of
24 this. So factor after factor after factor chips
25 away at my confidence, the confidence that is

1 expressed by both CNSC and OPG, that they have
2 things under control. Thank you.

3 CHAIRPERSON GRAHAM: Thank you.
4 The next one -- I said we're only going to have
5 three. We've got a late request from Mr. Gervan
6 and we're going to do that also, but I'll go to Mr.
7 Kalevar first.

8 MR. KALEVAR: Thank you, Mr.
9 Chair. Through you to my engineer friend, Louis,
10 you -- I think you are the first intervenor I know
11 that brought in the question of how the state of a
12 memory bit can be switched by radiation, say, in
13 the device or in transmission or in the computer or
14 whatever. I was just wondering if you can tell us
15 that what precautions OPG has taken in -- with
16 respect to this are adequate or not, and if there
17 are some precautions you know that they should,
18 well, take?

19 CHAIRPERSON GRAHAM: Mr. Bertrand?

20 MR. BERTRAND: Louis Bertrand, for
21 the record. Yeah, the single-event upsets I
22 mentioned due to ionizing radiation are a known
23 fact. In fact, let's say an internet server,
24 right, commercial grade internet server uses what's
25 called error-correcting memory or ECC, error --

1 yeah, memory. And this is a mitigation measure
2 because a server with, let's say, four gigabytes,
3 four billion bytes of memory, as you know, four
4 times -- four times 824 billion bits, and the -- at
5 that kind of quantity, a rare event is actually
6 quite commonplace. So the -- so this is -- for
7 example, an example of what -- what is currently
8 industry practice.

9 What is -- but this ECC ram is
10 more expensive, and it's okay to bury it in the
11 price of a commercial server, which has to, you
12 know, support, let's say, web services 24/7.
13 Putting that kind of software into -- or that kind
14 device into a small, let's say a thermostat or a
15 VFD controller, to go back to that previous
16 example, changes the cost equation, and buying a
17 commercial off-the-shelf device, you may not end up
18 with that particular mitigation measure, this
19 error-correcting measure.

20 The other measure that I would
21 recommend is basically randomizing inputs. Hackers
22 do this. Hackers and penetration testers do this.
23 It's called fuzzifying input, where you basically,
24 over the network, throw judiciously chosen random
25 input at the device and see what it does. And this

1 parrots out some interesting failures.

2 The last thing is there's various
3 techniques, one, for instance, is called a watchdog
4 timer. So if the device all of a sudden becomes
5 unresponsive, a hardware timer, and this is similar
6 to some of the failsafe measures that were
7 mentioned by CNSC, this hardware timer. But even
8 then, as an accident investigation for the Toyota
9 ABS brake system done by NASA, I believe last year.
10 The watchdog timer was being misused. So the
11 watchdog timer normally, if the software becomes
12 unresponsive, will trigger a reset of the entire
13 device and the operating system -- the operating
14 firmware begins anew, running anew. But if the --
15 that particular mitigation measure is misused, it's
16 useless.

17 Another example of a mitigation
18 measure that -- that has trouble, is an
19 uninterruptable power supply. And uninterruptable
20 power supply with a weak battery would trip on a
21 power glitch, and if the battery was -- was poorly
22 maintained, would not be able to switch -- to hold
23 up the device and would actually fail, whereas a
24 normal -- without the UPS, without the
25 uninterruptable power supply it might have resisted

1 this particular brown-out.

2 So when we add mitigation
3 mechanisms we have to make sure that they are --
4 that they are used appropriately and that they
5 truly do address the problem. I hope I've answered
6 the question well.

7 CHAIRPERSON GRAHAM: Thank you
8 very much. Mr. Gervan -- or Gervan. No, Mr.
9 Gervan, please.

10 MR. KALEVAR: One more question.

11 CHAIRPERSON GRAHAM: Mr. -- no,
12 Mr. Kalevar.

13 MR. KALEVAR: All right.

14 CHAIRPERSON GRAHAM: You've -- you
15 have a question on every intervenor and I think
16 we're being overly fair, and the time is going on,
17 so Mr. Gervan.

18 MR. GERVAN: Thank you, Mr. Chair.
19 I would direct this question, I guess, through you
20 to the OPG people. I'm most interested in the
21 human element of potential failures and risks, and
22 I wonder to what extent -- you were speaking
23 earlier about the rigorous training and testing of
24 operators and critical staff in the nuclear
25 facility. I wonder, do those staff undergo routine

1 compulsory drug, alcohol, and mental fitness
2 testing?

3 CHAIRPERSON GRAHAM: OPG, would
4 you like to respond, please.

5 MS. SWAMI: Laurie Swami, for the
6 record. Our program does not include random drug
7 and alcohol testing, but we have other programs for
8 monitoring the behaviour of our staff, which we
9 find to be very successful in identifying any
10 potential problems that may exist. We are
11 currently working with the CNSC requirements to
12 understand more precisely how to implement any
13 changes that may be required.

14 CHAIRPERSON GRAHAM: Thank you
15 very much. And with that I want to thank Mr.
16 Bertrand for coming this morning and providing this
17 panel with a lot of information, a lot of overview,
18 and we thank you very much for your input in
19 helping us work towards a decision. Thank you very
20 much for coming, sir.

21 M. BERTRAND: Merci bien et bonne
22 journée.

23 CHAIRPERSON GRAHAM: A personal
24 intervention on Mouvement Vert Mauricie. Monsieur
25 Duguay is here to present under PMD 11-P1.232. And

1 avec Monsieur Duguay is Gordon Edwards, so I'd ask
2 Mr. Duguay and Mr. Edwards to come up and take a
3 place at the -- at the front here.

4 Bienvenue tout le monde.

5 Bienvenue Monsieur Duguay. Je vous cède la parole.

6 --- PRESENTATION BY MR. DUGUAY AND MR. EDWARDS:

7 M. DUGUAY: Le premier à présenter
8 sera Gordon Edwards.

9 MR. EDWARDS: Hello. I'm very
10 glad to have this opportunity on behalf of the
11 Mouvement Vert Mauricie which is a Quebec
12 organization that is concerned about all aspect of
13 the environment, and in particular about the impact
14 of nuclear power on the -- on Quebec and on the
15 world.

16 One of the principal
17 recommendations, which the Mouvement Vert Mauricie
18 wishes to advance is to reconsider the idea of
19 siting such a potentially dangerous facility on the
20 Great Lakes, which is -- supplies drinking water
21 for some 40 million people.

22 To reconsider the idea of siting
23 such a potentially dangerous facility near such
24 large population centres as Toronto, recognizing in
25 light of the events at Fukushima, for example, the

1 catastrophic potential, the ruination potential for
2 this province and for this country recognizing also
3 that the -- that if there were to be, God forbid,
4 such an accident resulting in emissions on that
5 scale or even greater, that these materials would
6 quickly find themselves in Quebec.

7 The prevailing wind blows that way
8 would have deposition in Quebec. The Great Lakes
9 would empty into the St. Lawrence River. It would
10 flow past Montreal and Trois Rivières and Quebec
11 City. And we feel that it is -- would be
12 irresponsible in light of what we now know to site
13 such a facility on the Great Lakes or in such
14 a -- such a position.

15 Unfortunately there is a tendency
16 on the part of society to deny problems and
17 especially when a huge amount of public money and
18 public -- political will has been invested in a
19 technology such as nuclear energy, there is a
20 temptation to simply turn a blind eye to the
21 problems and say, well, we're doing the best we
22 can.

23 And therefore you can't ask us to
24 do any better. Well, are we doing the best we can?
25 Has, in fact, the nuclear industry -- let me just

1 put this into a historical context. The last time
2 that a nuclear reactor, power reactor was ordered
3 in Canada was the original Darlington reactors and
4 that was in 1978, one year before the Three Mile
5 Island disaster.

6 Now, we're talking about for the
7 first time in 30 years making another decision to
8 build new nuclear reactors right in the wake of the
9 Fukushima disaster. Do we learn from the past or
10 do we not?

11 Now, in following the Three Mile
12 Island accident, there was a review of nuclear
13 safety and a publication in 1980 called *The Safety*
14 *of Ontario's Nuclear Reactors* based on months of
15 cross-examination and evidence.

16 And one of the paragraphs in that
17 report says, quote -- this by the way is a -- as
18 you know is a Parliamentary Committee from the
19 Ontario Legislature. "It is not right to say that
20 a catastrophic accident is impossible. The worst
21 possible accident could involve the spread of
22 radioactive poisons over large areas, killing
23 thousands immediately, killing others through
24 increasing susceptibility to cancer. Risking
25 genetic defects that could affect future

1 generations and possibly contaminating large land
2 areas for future habitation or cultivation.

3 The Atomic Energy Control Board
4 should commission a study to analyze the likelihood
5 and consequences of a catastrophic accident in a
6 CANDU reactor directed by recognized experts
7 outside the Control Board, AECL and Ontario Hydro."

8 This type of study has never been
9 done in Canada. We've never really had a -- an
10 examination of the nuclear question at the federal
11 level from a truly independent point of view.

12 For that reason, we are now
13 calling for a Royal Commission of Inquiry into the
14 future of nuclear power at the federal level. A
15 commission of inquiry, which would be independent
16 of the nuclear industry, independent of the
17 Canadian Nuclear Safety Commission. And which
18 would address the question of whether -- and to
19 what extent Canada and Canadians wish to expend the
20 nuclear power industry or phase out the nuclear
21 power industry.

22 I think that it is incumbent upon
23 all governments in the world in the wake of the
24 Fukushima disaster to take this very seriously
25 indeed and not to just plough ahead with business

1 industry has been lulling
2 itself and the population and
3 the politicians into a false
4 sense of security about this
5 possibility."

6 And it's the 1978
7 report -- remember 1978 was a year before the first
8 commercial reactor accident. The Ontario Royal
9 Commission on electric power planning having spent
10 three years of testimony, cross-examination.

11 I myself spent three months
12 cross-examining experts from Atomic Energy of
13 Canada Limited from Ontario Power and from the
14 Control Board. And this is what they said, quote,
15 "Assuming for the sake of argument that within the
16 next 40 years, Canada will have 100 operating
17 reactors. The probability of a core meltdown might
18 be in the order of one in 40 years if the most
19 pessimistic estimate of probability is assumed."
20 That's on page 78, 79 of *A Race Against Time*, the
21 interim report on nuclear power.

22 Now, they're not talking about a
23 tsunami and an earthquake, they're just talking
24 about accidents. They're talking about accidents,
25 things not working correctly. A pipe break. A

1 failure of an electrical system. A failure of a
2 backup cooling system. Working out probabilities.

3 These probabilities were worked
4 out in 1974 by a 12-volume study published by the
5 U.S. Nuclear Regulatory Commission called the
6 Reactor Safety Study also known as the Rasmussen
7 Report. And they found that the probability of a
8 core meltdown in a reactor just from accidental
9 causes alone would be about one in 20,000 per
10 reactor year.

11 If you work that out for thousands
12 of reactors as Alvin Weinberg said in 1977, that
13 could translate into a reactor core meltdown
14 somewhere in the world at a rate of about one every
15 four years for the large population of thousands of
16 reactors.

17 He said at that -- I had the good
18 luck of attending that talk by him. He said, we
19 nuclear scientists have to face up. We have not
20 faced up to the prospect of complete success.

21 If we build these reactors in the
22 thousands, we have to anticipate that these kinds
23 of things are going to be happening and therefore
24 we should not be building these reactors near large
25 population centres.

1 Also the Royal Commission on
2 electric power planning in the text of their report
3 recommended that this was not one of their main
4 recommendations, but it was in the text. They
5 recommended that serious considerations should be
6 given to building these reactors underground. It
7 shows you how seriously they were taking this
8 concern.

9 I personally feel that the nuclear
10 industry, the Federal Government, the Provincial
11 Governments and the CNSC have failed in their
12 responsibility to educate the public and the
13 politicians about the hazards of nuclear power
14 because they have been too preoccupied with
15 reassuring them about how safe it is.

16 The recent annual report of the
17 Atomic -- of the Safety Commission has right on the
18 cover, "Nuclear Power in Canada is Safe." That's
19 the message they're putting out.

20 The CNSC has been there, the
21 president of the CNSC has written letters publicly
22 denouncing people who raise questions about the
23 risks of nuclear power saying that this is
24 scaremongering and that this is not responsible.

25 At the same time, the president of

1 the same organization has taken no efforts to
2 publicly correct people who make false statements
3 in the other direction.

4 For example, there was recently a
5 letter in New Brunswick saying that CANDU reactors
6 cannot possibly meltdown because of their
7 construction and so on. This is false, but it's
8 not corrected. It goes uncorrected.

9 So I do feel that we have to have
10 a serious consideration here. I would like this
11 Environmental Assessment Panel to endorse the
12 recommendation for a Royal Commission of Inquiry at
13 the federal level, so that politicians and the
14 public can truly air these issues.

15 We see the Japanese Government
16 struggling to take measures. They are at the mercy
17 of the industry because they really do not know
18 what's going on. They have to get their
19 information only from the industry and only from
20 the regulatory agency. And it has been woefully
21 inadequate.

22 I don't want to see that happen in
23 Canada. God forbid if we have an emergency in
24 Canada, I would hope that our political
25 representatives and our society would be able to

1 respond with a better information base to begin
2 with. And that's lacking at the present time.

3 I'll now let Michel Duguay address
4 his concerns.

5 MR. DUGUAY: Okay. Thank you,
6 Gordon. So my name is Michel Duguay, otherwise
7 known as Michel Duguay from Laval University.

8 First I would like to thank the
9 Joint Review Panel for its invitation to us to
10 present our views. And I would like right away to
11 recognize the excellent work that the CNSC has done
12 over the years in studying and documenting CANDU
13 technology.

14 For the sake of transparency, and
15 in line with the comments made by Chairman --
16 Chairman Graham a while ago, I wish to inform the
17 Panel that I have a PhD in nuclear physics from
18 Yale University and I have lived for 26 years in
19 the States. And all the time I was there, I was a
20 supporter of nuclear power, and I used to follow it
21 very closely, follow its development very closely.

22 However, over the last 10 years in
23 Canada, I have become an opponent of nuclear power
24 having been recruited in particular by Gordon
25 Edwards and Michel Fugère.

1 So in my written presentation, I
2 discussed ten points where I argued that CANDU
3 technology would not be a good choice for
4 generating new electricity in Ontario.

5 I don't have to explain these ten
6 points to you because you know them very well. You
7 know more about these ten points than I do.

8 So I will -- what I will do
9 instead is argue very briefly for a smart network.
10 I'm a professional in electrical engineering. And
11 what's in fashion these days is a smart network.

12 And a smart network needs reliable
13 sources of electricity that are predictable.

14 And the problem with a nuclear
15 reactor like the CANDUs that when it goes down, it
16 can be down for days, weeks, even years. So it's
17 not a very good predictable source of electricity
18 in addition to all its other problems.

19 But because of Fukushima, we'll
20 do, as the CNSC itself is doing -- I will condense
21 my report as a sort of -- taking off on Fukushima -
22 - what happened in Fukushima.

23 So now the world has learned in a
24 very vivid fashion through the media that one can
25 have a core meltdown.

1 The reactors in Fukushima did. As
2 soon as they sensed the beginning of an earthquake,
3 they shut down right away.

4 And people don't know enough, not
5 even the media, not even Radio Canada, that when
6 you shut off the fission reactions, you still have
7 the radioactivity to deal with.

8 In a small-sized nuclear reactor
9 like you have in Pickering or in Gentilly, you have
10 about 100 megawatts of nuclear thermal power being
11 generated, and that heat has to be taken away.

12 And so that was a big surprise for
13 people to learn that you have to keep cooling down
14 those reactors.

15 And the other big thing, of
16 course, that people have learned is that you can
17 get into the core meltdown condition.

18 And I've been in the media quite a
19 bit over the last two weeks, and they keep asking
20 me what's going to happen now that the core has
21 melted down?

22 Well, I've referred them to the
23 CNSC. Countless times I've told them, well, the
24 CNSC has modeled that. They know a lot more about
25 this than I do. Why don't you call them up?

1 So I'm not sure how far the CNSC
2 has gone into explaining to the people what happens
3 in a core meltdown.

4 But I have noticed that the French
5 company AREVA, which is building a large nuclear
6 reactor in Finland, already has taken into account
7 the possibility of a core meltdown, and they have
8 put under the reactor, what they call, a core
9 catcher.

10 In French they call that a
11 "receptacle", core catcher, so that if the core
12 melts down, it will get on that plate, which is
13 made of a refractory metal, which can take very
14 high temperatures, and that big, huge metal plate
15 will spread out the heat everywhere, and things
16 won't -- will not go out of hand.

17 So that's a good thing, and I
18 would think that that would be a feature that would
19 be looked upon with interest on the part of the --
20 of the joint-review panel.

21 Now, another thing, I think, that
22 we learned from Fukushima is that in the last news,
23 they were saying they were going to build a tent
24 over the reactor site.

25 Well, the tent is something. But

1 the Russians felt in Chernobyl that they had put --
2 they had to build a sarcophagus, and they had
3 constructed a new one, which they will roll over
4 Chernobyl in a short time.

5 Well, I think that one can argue
6 that a new reactor, even a refurbished one, should
7 right away have a very strong physical containment
8 that would, not only contain a possible nuclear
9 explosion or a hydrogen or a steam explosion,
10 whatever, but also take care of terrorist attacks,
11 malevolent attacks.

12 And as far as I've been able to
13 tell, especially from French studies, this would
14 take about 3 metres of reinforced concrete. The 1
15 metre of reinforced concrete that is now over
16 reactors is not enough. And especially over these
17 pools where the spent fuel is stored, you just have
18 a very ordinary roof, and that is totally --
19 there's almost no protection at all against
20 airplane crashes or missiles or whatnot.

21 Now, I was quite impressed by the
22 presentation of Louis Bertrand earlier.

23 And I have taken notice of the
24 fact that major airlines don't allow pilots to fly
25 on the automatic pilot, the computer as pilot, on

1 takeoff or landing. There's been quite a few
2 accidents that were caused when this had been done
3 against the rules.

4 But also I've noticed that -- an
5 example that everybody can figure out for himself
6 that as far as I know, operating a nuclear reactor
7 is far more difficult -- it takes years of
8 training. It is far more difficult than driving a
9 car.

10 Now, who would let his car drive
11 him or her along? Who would give over the control
12 of your car to a computer program?

13 So when you're talking about a
14 nuclear reactor which is extremely complex, one is
15 playing a dicey game by giving it over to a
16 computer.

17 And the public must be informed
18 that a nuclear reactor can go out of order in 1
19 second. That's why it has to be under computer
20 control. And there has been many instances in the
21 past where things got haywire, and the operator
22 said, well, it doesn't look good, and he shuts it
23 off manually.

24 So I think that Louis Bertrand --
25 I'm glad that you people have taken -- are going to

1 take into account his testimony. That's a very
2 important aspect that I hope will slow down the --
3 the -- this head-long effort to build more nuclear
4 reactors.

5 So one last thing I'd like to come
6 to is the fact that Nicolas Sarkozy, President of
7 France, that has the -- 80 percent of its
8 electricity produced by nuclear power, has said
9 that we need international standards and mandatory
10 standards.

11 One basic weakness of the CANDU
12 technology, as you very well know, is the positive
13 coefficient of nuclear reactivity which means that
14 if a pipe breaks suddenly, as an example, it can
15 take off. The power can rise in one second to five
16 or ten times its normal value, and it can start
17 melting down pipes.

18 I have the impression reading the
19 CNSC documentation that this positive coefficient
20 of nuclear reactivity is not well seen in other
21 countries like the US, the UK, France, and several
22 others.

23 So there could be an imposition on
24 the part of the international community to hike up
25 the standards, the ruling -- the ruling standards

1 of Canadian nuclear power.

2 I will conclude by coming to Ramzi
3 Jammal's letter sent on March 17th to the CANDU
4 owners. I think this was a very proper reaction.

5 Mr. Jammal made a reference to
6 Fukushima, and he mentioned the possibility with
7 nuclear reactors of severe accidents and called for
8 the companies to present their plans for a better
9 defence in depth against major accidents.

10 I've been on television quite a
11 few times, and one of the first things they asked
12 was, well, aren't you an alarmist telling us that
13 something could go haywire with a CANDU reactor?

14 And fortunately I keep referring
15 them to the CNSC documentation which talks about
16 the power pulse and the fact that pipes can start
17 melting down and the fact that the modeling is not
18 good enough to predict exactly what's going on.

19 You probably have more information
20 about these core -- these melted down cores than I
21 do, and you should answer the questions that the
22 media are asking.

23 So I applaud Ramzi Jammal's
24 letter. I think it was quite proper.

25 And -- but I think one should go

1 further. I firmly believe that the CNSC deserves a
2 higher status, really. You need to be very high --
3 have -- what I have is permanence d'emploie.
4 Sorry, the -- sometimes the French words come over.
5 Permanence d'emploie, job security.

6 I have job security. I was very
7 sad to see that Linda Keen was fired on a -- for
8 doing her job.

9 I would wish to see everybody at
10 the CNSC have permanency, permanent job, no matter
11 what you do. Even when you're wrong, you should
12 still keep your employment.

13 But your standards need to be
14 raised. And I think this could be done by a Royal
15 Commission, a Royal Commission of Inquiry.

16 We can't have the CNSC be
17 influenced by the nuclear lobby. The nuclear lobby
18 used to be very powerful in Canada.

19 A colleague of mine told me last
20 year that I was risking my career by speaking
21 against CANDU technology.

22 Well, I don't believe this is the
23 case because we have a very good union at Laval
24 University, and I don't think I could be fired for
25 that.

1 So in conclusion, I think, you
2 know, we should have this Royal Commission of
3 Inquiry. It's important enough what's going on.

4 You know, Japan's economy is being
5 menaced by this disaster and just the perception.
6 Your great lawyer Jacques Lavoie told us in Quebec
7 City just a few months ago, talking about the CNSC,
8 that sometimes the perception of what's going on is
9 more important than the reality.

10 Even if the CANDU reactor was
11 secure, if people feel that it's a menace, well,
12 it's a menace on all of Toronto and all of the
13 surrounding areas.

14 I'm very glad about Ontario going
15 into renewable energy. That's what we're pushing
16 for in Quebec. Anyway, my time is up and I leave
17 the microphone to Gordon. Thank you.

18 MR. EDWARDS: I'd like to ask the
19 Chair how many minutes are left, please?

20 CHAIRPERSON GRAHAM: You have
21 about 10 minutes.

22 MR. EDWARDS: Excellent, okay.

23 CHAIRPERSON GRAHAM: I'm sorry, my
24 mic wasn't on; about 10 minutes.

25 MR. EDWARDS: Thank you. Well,

1 the Mouvement Vert Mauricie is just a group of
2 concerned citizens. They are not technical
3 experts. They retained the services of myself, Mr.
4 Duguay and a man who I have a great admiration for,
5 Dr. Frank Greening.

6 Dr. Frank Greening cannot be here
7 today partly because of his -- the fact that he's
8 now working for Bruce Power and he feels that it
9 would be inappropriate to be testifying at a
10 hearing today.

11 However, I ask you to read
12 carefully his three contributions to our brief,
13 each of which I think is worthy of deep
14 consideration.

15 And really in the context of a
16 Royal Commission Inquiry, each one of those papers
17 could be dealt with in days of testimony and cross-
18 examination and deliberation. And I think if you
19 read them you will see that there is much substance
20 there.

21 One of his papers is on
22 radioactive emissions. As I said, Dr. Greening
23 worked for 23 -- or did I say this, Dr. Greening
24 worked for 23 years for Ontario Hydro and
25 subsequently Ontario Power Generation in the

1 nuclear division. He had a very high position in
2 terms of questions of chemistry and pipe corrosion.

3 And over these 23 years, he became
4 increasingly concerned and in some cases alarmed by
5 the fact that problems seemed to multiply, and not
6 being corrected in a permanent fashion, but simply
7 a question of reacting to emergencies which arose.

8 And he feels and he expresses this
9 in his papers, that we are not really on track to
10 solving these problems. They keep accumulating and
11 they are very troubling in terms of their
12 implications for the future of the industry.

13 Now, one of the things with regard
14 to the environmental assessment directly, he's
15 concerned about emissions. He feels that none of
16 the documents that he has looked at really reveal
17 the source terms in a realistic way.

18 Where is the radioactive material
19 coming from in each one of these reactor designs?
20 And he talks about the fact that there are over 40
21 different radionuclides that should be tracked and
22 each one of these should be accounted for.

23 And there should be the ability to
24 determine which of these radionuclides are being
25 released in which quantities. You cannot just make

1 sort of speculative assumptions and then use
2 wonderful wind models to predict what the
3 deposition is going to be, if you don't know what's
4 being given off in the first place.

5 And in his view, there is nothing
6 scientific in these documents that justifies the
7 assumptions that are being made by the proponent in
8 terms of modelling the emissions. Also there is
9 too little engineering going into controlling
10 emissions; limiting emissions.

11 Where is all the technical
12 ingenuity in that direction? For example, holding
13 tanks to hold up radioactive materials for lengthy
14 periods of time; to ascertain their content before
15 releasing them to the environment or instead of
16 releasing them to the environment, and being able
17 to get rid of some of the short-lived isotopes
18 simply by retaining them, then being able to remove
19 many more of those radioisotopes before releasing
20 them.

21 He also talks about the fact that
22 -- well, of course, here's where lack of education
23 comes in. I think that the politicians and the
24 public really have to be given better education
25 about what these materials are. People are

1 completely mystified.

2 For example, iodine 131 is often
3 compared to a chest x-ray in terms of how much dose
4 of radiation you get. Well, I think that this is
5 unscientific and absurd. There is no -- there is
6 no background, naturally speaking, of iodine 131.

7 Iodine 131 did not exist before
8 nuclear fission was harnessed. It's only through
9 atomic bomb explosions and nuclear reactors that
10 iodine 131 ever gets into the environment.

11 And iodine 131 goes to the thyroid
12 gland and can have particular -- not just thyroid
13 cancer, it can have particular effects on young
14 infants. For example, it can cause developmental
15 abnormalities leading to such things as mental
16 retardation, stunted growth, et cetera, et cetera.

17 Any biomedical professional will
18 tell you that at crucial times of development
19 interfering with the functioning of the thyroid has
20 specific medical effects. There's no information
21 on this available to the public.

22 If you go on the CNSC website you
23 find nothing explaining what this is all about.
24 Only -- the only thing you find out is if you take
25 thyroid pills it won't hurt you.

1 I think the public is entitled to
2 more than that. And I think these -- comparisons
3 with chest x-rays which do not leave any deposit of
4 radioactive material in your body. I think it's
5 quite inappropriate as a -- unless it's a company
6 by a much more detailed explanation.

7 Each one of these materials has
8 its own biological pathways; it has its own
9 environmental pathways and the receptors may -- one
10 has to think about the long-term accumulation of
11 some of these materials.

12 Caesium-137, as we all know, has a
13 half life of 30 years, it means it's going to be
14 accumulating for decades over a period of time.
15 That has to be talked about in detail. It's not in
16 the existing environmental assessment.

17 We come to things which are
18 released in large quantities even under routine
19 circumstances and those are things like tritium,
20 radioactive hydrogen and carbon 14.

21 Carbon 14 and tritium are of
22 special interest because they are basically carbon
23 and hydrogen, the basic building blocks of all
24 organic molecules, and as such one has to be
25 particularly careful about estimating their harmful

1 effects over the long term.

2 We have already doubled the
3 radioactivity of Lake Ontario through our nuclear
4 reactors. The Ontario Drinking Water Advisory
5 Council has found that anything above two or three
6 becquerels per litre is manmade and we're already
7 at more than twice that, I believe, or about twice
8 that in Lake Ontario. So twice -- two times the
9 amount of tritium in Lake Ontario. We have doubled
10 what nature has provided for that.

11 Now, carbon 14 is a special long-
12 term problem because it gets into the resins and it
13 has a 6,000 year half life. And there are serious
14 problems about what to do with these wastes which
15 are contaminated with carbon 14 dust. And we've
16 also had some unfortunate episodes with carbon 14
17 dust in the past.

18 There were workers who, at one
19 point, for several weeks, tracked carbon 14 dust
20 into their homes and some of their bedclothes and
21 furniture had to be confiscated and buried as
22 radioactive waste because it took weeks for the
23 authorities to recognize the weak Beta emission.

24 I'd just like to -- that's only
25 the emissions paper. I'd like you to look at that

1 carefully and think about the implications of it.
2 He also has a very good paper on economics which
3 refers to -- not just the fact that it has a high
4 construction cost, which is subsidized usually by
5 government, but it also has an increasingly bad
6 record in the maintenance cost.

7 The operating, maintenance and
8 administration costs have really been climbing and
9 they're much higher than other types of facilities.
10 And they seem to be unable to get control of this.

11 Largely this is because of the
12 radiation which prevents proper maintenance. It
13 makes the maintenance very difficult when the
14 radiation fields are too high for the workers to
15 get at the pipes.

16 And finally with regard to his
17 safety paper, this is something which he has
18 intimate knowledge of. The -- he talks about the
19 annulus gas system and the various problems they've
20 had with that.

21 Kilograms of rust developing in
22 the annulus gas system to such a degree that they
23 couldn't even detect the necessary indicators for
24 possible accident precursors because the rust and
25 the accumulation of other types of junk in that

1 system were preventing the measurements from being
2 reliable.

3 He talks about the pressure tubes
4 which we all know are a great weakness. And of
5 course, this is of the CANDU design. But really,
6 when you look at the work that has been done over
7 the years, they have not solved the fundamental
8 problems.

9 In fact, more problems seem to
10 keep emerging with regard to the pressure tubes.
11 No sooner do they solve one set of problems, or
12 think they have, than a new set of problems seems
13 to emerge. He talks about that. The feeder pipes
14 are something he particularly is concerned about.
15 The cracking and wall thinning of the feeder pipes
16 was not noticed until about 1997 in the Lepreau
17 plant, and then later found to be endemic to all
18 the CANDU plants.

19 And again, so many false
20 assumptions which were later proven to be wrong, so
21 many difficulties and impossibilities. It turns
22 out to be impossible to monitor the actual
23 condition of these feeder pipes because of the high
24 radioactivity levels and the over-packing of the
25 feeder pipes in such a way that you can't get at

1 them.

2 And as a result -- now, this is
3 very important because a loss of coolant accident
4 can be caused by a rupture of feeder pipes, and it
5 could be more than one that ruptures at a single
6 time, so all of these things are of direct
7 relevance to the probability of a core melt down.

8 Nobody wants a core melt down of
9 course, but these backup systems do make certain
10 assumptions. The probabilities that are used make
11 certain assumptions. What Dr. Greening is
12 testifying to here is that in his 23 years of
13 experience those assumptions are not justified
14 scientifically.

15 Thank you.

16 CHAIRPERSON GRAHAM: Thank you
17 very much for sharing your observations and
18 information.

19 I was told at the outset or
20 advised that I pronounced Mouvement Vert Mauricie
21 wrong, incorrectly, and I apologize. As for the
22 name Duguay, that's a very common name in l'Acadie
23 in New Brunswick, so I got that right anyway.

24 Anyway, we will start off with
25 questions from the panel members, and I will go

1 first of all to Madame Beaudet.

2 --- QUESTIONS BY THE PANEL:

3 MEMBER BEAUDET: Thank you, Mr.
4 Chairman.

5 I would have first a comment, when
6 you referred earlier to the need for Royal
7 Commission to add the concerns of everyone, and I
8 think our mandate has been put in such a way that
9 we are concerned mainly to check if there is still
10 significant adverse effects, and a Royal Commission
11 would probably have a broader mandate in including
12 a debate, a general debate, that we have noticed in
13 many submissions that is not -- the concerns are
14 not just with this project, but the general debate
15 about nuclear or not.

16 The other thing is when you say
17 that we -- we go on business as usual, I think when
18 we reviewed the -- the motions for people asking us
19 to stop this hearing, we considered that if we
20 stopped for six months, a year, until we learned
21 all the lessons from Fukushima, we -- we need to
22 prepare an interim report. And I have always
23 believed very strongly in the contribution of
24 interventions at public hearings, and I think over
25 the last two weeks we can see the quality of

1 interventions that we received. And I think for us
2 we considered it's important to listen what people
3 have to say before we say, well, we just close
4 everything, we wait, and we prepare an interim
5 report. We considered that the contributions that
6 we can have over these three weeks were very
7 important.

8 My first question refers to
9 accumulation of radioisotopes in the near filled
10 environment, and we have covered this topic in many
11 ways over the last sessions.

12 And I'd like to have Environment
13 Canada commenting. We had on two occasions the
14 discussion as to what we recognize as toxic
15 substances. As I referred previously with the
16 joint -- the International Joint Commission, they
17 asked to have the radio nuclides included as toxic
18 substances, I believe. And for Environment Canada,
19 when you do determine that an element is a toxic
20 substance, you rely on, I presume, international
21 community, World Health Organization, Health
22 Canada? I would like to know what is the
23 procedure, please?

24 CHAIRPERSON GRAHAM: Environment
25 Canada?

1 MR. LEONARDELLI: Sandro
2 Leonardelli, for the record.

3 I'm not an expert in that, but I
4 can speak, generally speaking, and then if
5 additional information is required, it could be
6 provided.

7 My understanding is that when they
8 do an assessment of the toxicity of a substance, we
9 look at it under the *Canadian Environmental*
10 *Protection Act*. It's done jointly between
11 Environment Canada and Health Canada to determine
12 whether it's a toxic substance.

13 So they will look at
14 concentrations in the environment, potential
15 sources, the inherent toxicology of the substance,
16 so those are the type of things that are looked at.

17 I can only speak to it in a very
18 general sense, so I -- we can, if you wish, as an
19 undertaking, give you a deeper perspective on that.

20 In terms of the discussion about
21 concentrations, you led off with a -- Madame
22 Beaudet led off with this questioning about
23 radionuclide concentrations in the local
24 environment. There -- the substances that have
25 been modeled, it's true, it's a fairly limited

1 suite of substances that have been modeled.

2 In the case of soil deposition,
3 the only substance that I recall that was modeled
4 was for Cesium, and it was only done for one
5 location in Oshawa, so we had requested information
6 around that, and I believe it is Information
7 Request number 269.

8 Now, that information request
9 pertains to secondary issues within the air
10 dispersion modeling. It has to do with the
11 deposition, the wet/dry deposition. It's a finer
12 point within the overall context of the dispersion
13 modeling, but I believe there was only one soil
14 concentration provided for -- for Cesium.

15 MEMBER BEAUDET: Thank you. I
16 would like, yes, to have the protocol that would be
17 used in more detail, please, as an undertaking when
18 you decide whether an element or substance is toxic
19 or not.

20 MR. LEONARDELLI: We can provide
21 that.

22 MEMBER BEAUDET: Thank you.

23 CHAIRPERSON GRAHAM: That will be
24 undertaking number 56 by Environment Canada.

25 When would you be able to provide

1 that?

2 MR. LEONARDELLI: Sandro
3 Leonardelli, for the record. I'd have to make an
4 inquiry in it, but I would suspect we would be able
5 to provide something sometime later next week,
6 possibly by Wednesday or Thursday.

7 CHAIRPERSON GRAHAM: I will put
8 you on the agenda for reporting on Wednesday, and
9 if it's not ready then we can set another date.

10 MR. LEONARDELLI: If I may, could
11 you set that for Thursday?

12 CHAIRPERSON GRAHAM: Yes.

13 MR. LEONARDELLI: There's a
14 likelihood that I won't be here on Wednesday.

15 CHAIRPERSON GRAHAM: We will do it
16 on Thursday then.

17 MR. LEONARDELLI: Thank you.

18 CHAIRPERSON GRAHAM: Thank you.

19 MEMBER BEAUDET: My second point
20 is page 82 of the submission we have today in front
21 of us talking about tricky operation of a CANDU
22 reactor. And this brings to mind that in the --
23 the CNSC PMD 1.3, on page 145, where CNSC reviews
24 those consequences for AO's and DBA's, you compare
25 the US EPR and the UK EPR, we have -- we have

1 regulatory, rather, instrument to make sure that
2 all the aspects in details -- I mean, they have to
3 be reviewed -- all the aspects will be checked
4 after we have completed our mandate and that the
5 thorough review that we have done for the EC6 will
6 be done for another technology that is not under
7 review here.

8 We have four reactor types now.
9 We understand there could be more. There could be
10 differences even in EPRs, et cetera. CNSC, please?

11 MR. HOWDEN: Barclay Howden
12 speaking.

13 From a regulatory perspective, the
14 panel, if it were to make positive recommendations
15 on the EA, would be recommending the Follow-up
16 Program, and within the Follow-up Program would be
17 the requirement that the the chosen technology fits
18 within the PPE.

19 The Follow-up Program is then
20 integrated into the licencing, so, for example, for
21 the License to Prepare a Site, License Condition
22 10.1, the Follow-up Program would be there, and
23 that's where it would be found.

24 So -- and then it would be carried
25 through because the -- to the License to Construct.

1 Again, the -- the requirements of the Follow-up
2 Program that were to be implemented prior to the
3 issuance of a License to Construct would include
4 that particular condition. But it's being -- the
5 Follow-up Program from the EA to make it into the
6 regulatory program goes into the license, and in
7 particular, the license condition on the Follow-up
8 Program.

9 MEMBER BEAUDET: I have a further
10 question on this. In the update document that
11 we've received from OPG, which is version 3 for the
12 record, of document number NREP-01200-10000, the
13 panel can assess, for instance, what would be the
14 impacts with Tritium, which exceeded the PPE of the
15 other three technology or waste.

16 It is a very detailed document in
17 terms of update, but there are certain things, for
18 instance -- I don't know if OPG has the document in
19 front of them at the moment?

20 (SHORT PAUSE)

21 MEMBER BEAUDET: It's table 3.
22 It's B8.3, table 3, Site Parameters and Darlington
23 Characteristic Values Composite Table.

24 Now, this is a document of 128
25 pages. If we take, for example, on page 83 where

1 you have "Mass of highly active material", the
2 limiting factor is EC6.

3 It says here, "were used not in
4 Environmental Impact Statement or Site Evaluation
5 Studies".

6 I'd like to have some comments on
7 that, how used where not applicable.

8 But I'd like OPG first to comment
9 on a statement like this, because in other
10 instances, it is used in the Environmental Impact
11 Statement. Is it because it doesn't apply or --
12 I'd like to have more details on that.

13 CHAIRPERSON GRAHAM: OPG.

14 MS. SWAMI: Laurie Swami. Dr.
15 Vecchiarelli will be able to provide a more
16 detailed response.

17 DR. VECCHIARELLI: Jack
18 Vecchiarelli for the record. The list of
19 parameters in the plant parameter envelope was
20 adopted from similar lists developed in
21 applications in the US, and what we found after
22 obtaining from the vendors all of the various
23 values for each of those parameters, some of them
24 were not actually used, were not necessary to be
25 used in the EA or in the site evaluation work.

1 The relevant values were
2 determined in the course of those particular
3 studies. Some were taken from the PPE as needed,
4 but some, as it turns out, either we used something
5 more conservative still or it simply did not factor
6 into the Environmental Assessment or the Site
7 Evaluation Studies. And in the US applications,
8 they found the same experience where, what they
9 thought a priori was a parameter that they would
10 need, turns out they did not actually need it.

11 MEMBER BEAUDET: Thank you. The
12 last topic I'd like to touch -- if you'd give me a
13 moment so I can get rid of some of this -- is on
14 page 86 of the -- the submission where you talk of
15 Smart Grid requires predictable resources.

16 I'd like you to comment. When you
17 said at page 85, the last paragraph, which goes on
18 on page 86, that there's a considerable historical
19 record of solar and wind power availability, and
20 then on the contrary, a nuclear reactor has a
21 temporary availability profile that is basically
22 unpredictable.

23 I would think that solar and wind
24 is also unpredictable. I'd like your comments on
25 that, please.

1 MR. DUGUAY: Well, for the last
2 ten years, I've been working in solar energy, solar
3 photovoltaic systems, and I'll point out to you
4 that even on cloudy days, solar panels would
5 produce electricity, and the weather can be
6 forecasted extremely well an hour ahead of time.
7 That's all a dispatcher need. People who dispatch
8 electricity, they just need to know one hour ahead
9 of time how the wind is blowing or the sun or
10 whatever, and so I claim that both wind and solar
11 are highly predictable because you only need to
12 know one hour ahead of time.

13 But a nuclear reactor, as you know
14 very well, in one second, something can happen, it
15 will go down. When it goes down, it will be down
16 for days, weeks. In Ontario, it's been down for
17 years before it came back up again. So nuclear
18 reactors from the point of view of a Smart Grid are
19 not very good.

20 Another thing is that, you know,
21 we have a basic weakness in our electrical system
22 in Quebec. It's the very long lines. It's been
23 recognized by the President of Hydro Quebec.
24 Everybody knows it. And so there is a
25 vulnerability because of the very long lines, and

1 the nice thing about the Smart Grid ideas, with
2 local power production from solar photovoltaics or
3 wind or biomass or whatever, is that you don't need
4 any more of the long lines.

5 You have electricity locally. If
6 the network goes down, you just use the electricity
7 that you can produce in your own building from the
8 roof, from parking lots where you have solar
9 photovoltaic panels. So the Smart Grid is going to
10 be also a very reliable grid. And in an economy
11 where more and more you need to have practically
12 instant transfer of information and data
13 processing, it's going to be a very big asset to
14 have this Smart Grid.

15 It's totally recognized in the US.
16 I don't see why it would not be recognized in
17 Canada.

18 CHAIRPERSON GRAHAM: Mr. Duguay,
19 when you speak, identify yourself, and that was Mr.
20 Duguay --

21 MR. DUGUAY: Oh, I'm sorry.

22 CHAIRPERSON GRAHAM: -- for the
23 transcripts. Just -- no problem, but just they get
24 them on the transcripts.

25 MR. DUGUAY: They'll notice from

1 my accent.

2 MR. EDWARDS: If I could just add
3 a short comment on that. The whole idea of a Smart
4 Grid is really to replace the whole need for what
5 they call base load power. The old grids basically
6 are clunky. You basically need base load power and
7 then you have peaking power and so on, load
8 following facilities.

9 The whole idea of a Smart Grid is
10 to wean us off that so that you don't need base
11 load power. We've seen in Ontario where we've had
12 to pay people to take off -- to take nuclear
13 electricity because otherwise we'd have to shut
14 down the plant. And it's more expensive to shut
15 down the plant than it is to pay people to take the
16 electricity.

17 We had to shut down Niagara Falls
18 in order to keep the nuclear power plants running,
19 and even then we had to shut down some of the
20 nuclear power plants.

21 So the difficulty with nuclear is
22 that it does kind of -- it's not flexible. It
23 doesn't adjust easily to the circumstances.

24 I'd just like to mention that --
25 that following the disaster in Japan, virtually all

1 of the wind production facilities in Japan are
2 functioning fine, including the offshore ones.
3 They survived the tsunami, and they're supplying,
4 in fact, a significant fraction of electricity
5 which people are using for the recovery purposes
6 while they're struggling to deal with these
7 crippled nuclear reactors. It just happens to be
8 the case.

9 CHAIRPERSON GRAHAM: Madame --
10 Madame Beaudet?

11 MEMBER BEAUDET: I -- I think it
12 -- it was in relation to our confidence to predict
13 the weather and, I -- I think, the International
14 Association of Meteorologists are trying to -- to
15 get ways of being more precise in terms of local
16 weather. I mean they -- they can predict over the
17 country, but locally, it's -- it always comes very
18 uncertain what they're -- they're doing, and that
19 was my reaction.

20 We -- we had many submissions here
21 talking of the smart grid and -- and decentralizing
22 basic power.

23 MR. DUGUAY: May I reply?

24 MEMBER BEAUDET: Yes, please.

25 MR. DUGUAY: Well, have you

1 noticed that electric cars are coming along --
2 Michel Duguay, Michael Duguay.

3 Electric cars are coming along
4 very fast. There's been tremendous progress in
5 batteries. A great invention was made in Quebec
6 not long ago. They have developed a battery based
7 on nanotechnology that can be charged up in four
8 minutes and so when you use solar power, as an
9 example, or wind power, you can count on having
10 electric batteries.

11 You know, Google is putting
12 billions of dollars in developing solar
13 photovoltaic tanks with batteries to provide power
14 all the time everywhere in an extremely reliable
15 fashion, so I think the technology is -- is there.
16 With batteries, you know, it doesn't matter if the
17 sun is shining or not. You have it stored in
18 batteries, so I -- I think I see a very bright
19 future for this approach.

20 MR. EDWARD: Perhaps I could just
21 add that the -- the whole future of electricity is
22 really based upon developing better storage systems
23 and so on, and better storage systems automatically
24 favour the renewables rather than nuclear because
25 the big advantage of nuclear is the fact that it's

1 -- when it's operating well, it's uninterruptable.
2 You know, it just operates full blast supposedly,
3 but once -- once you really make progress in the
4 storage technology, then the -- the balance begins
5 to tilt.

6 I would, of course, remind you
7 that Germany, which shut down seven reactors in the
8 wake of the Fukushima disaster and which, as I said
9 that they are going to accelerate their phase out
10 of nuclear power, have built 30,000 megawatts of
11 wind power capacity in less than ten years, which
12 is amazing. I mean I don't think you could build
13 30,000 megawatts of nuclear in ten years.

14 And also the installed solar
15 photovoltaics in Germany is more than the capacity
16 of the Fukushima six reactors, so it's -- it's
17 beginning to make differences. And the question is
18 we're talking here just as -- just as -- going back
19 decades when nuclear power was first coming on
20 stream and it was a bright gleam of hope, you know,
21 these renewables are really a bright gleam of hope
22 just as the nuclear vision seems to be clouding
23 seriously because of -- I mean, after all, MAPLES?

24 They can't get ten megawatt MAPLES
25 running and we expect them to get a thousand

1 megawatt ACR running. The -- the difficulties at
2 Chalk River, the difficulties with the
3 refurbishment, the cost overruns, the billion-
4 dollar cost overruns, the three years delays in the
5 Point Lepreau refurbishment, all these are
6 testifying to the fact that nuclear power isn't
7 what it used to be.

8 CHAIRPERSON GRAHAM: Thank you,
9 Mr. Edwards. Madame Beaudet --

10 MEMBER BEAUDET: Thank you, Mr.
11 Chairman.

12 CHAIRPERSON GRAHAM: Mr. Pereira?

13 MEMBER PEREIRA: Thank you, Mr.
14 Chairman. A number of my questions have been
15 answered already, but I do have two points I'd like
16 to follow up on.

17 One concerns the question in -- in
18 the intervenor's submission on source terms and we
19 have addressed this in previous interactions at the
20 June technical meeting and in other questions that
21 have been raised, but I'd like to get some
22 clarification.

23 We have in their environmental
24 impact statement and in supporting technical
25 documents a description of the approach used to --

1 to assess the consequences of beyond design basis
2 accidents and -- and the approach used is to use
3 the limit specified in RD-337.

4 Now, the environmental impact
5 statement does state that actual source terms and
6 co-damaged frequencies which, I presume refers to
7 so-called core meltdowns -- we're talking of
8 something higher level than that. This information
9 I -- I'm seeking now clarification from the CNSC
10 staff. When will this information be available and
11 how will that information, when it is available, be
12 reconciled with this -- the analysis that forms the
13 basis for the environmental impact assessment
14 consequences of severe -- beyond design basis
15 accidents.

16 MR. HOWDEN: Barclay Howden
17 speaking. I just want to clear -- you asked a
18 question of when and -- and then a question of how.
19 Okay.

20 So the when will occur at the
21 licence to prepare -- no, licence to construct
22 because that's the time when the detailed design
23 would be done and the safety analysis and all the
24 various things would be done then.

25 How it would be done or how it

1 would be reviewed by the --

2 MEMBER PEREIRA: How will it be
3 reconciled with the assumed source term that was
4 used as the basis for the environmental impact
5 statement because, from what I understand, what was
6 used in the environmental analysis that supported
7 the environmental impact statement is limits from
8 RD-337, so hypothetical limits rather than real
9 data from the design proposed by the vendor, so
10 just clarity as to how we would validate what was
11 assumed and -- and demonstrate that, in fact, what
12 was assumed in the environmental impact assessment
13 was, in fact, conservative?

14 MR. HOWDEN: Okay. So I'm going
15 to ask Dave Newland to answer in detail just to --
16 in the environmental assessment, what the -- what
17 the -- the proponent provided was the -- from the
18 vendors, the design basis accident and the -- the
19 impacts from that. And then they did a stylized
20 approach to approach the -- the beyond design basis
21 to give the potential releases and impacts. When
22 they actually choose a vendor and come in with
23 their safety analysis and their design, Dr. Newland
24 will walk you through what we'll be doing.

25 DR. NEWLAND: Dave Newland for the

1 record. I guess this was partly covered off in the
2 technical briefing note that we provided to the
3 panel, a bounding approach to accidents and
4 malfunctions.

5 But just to expand on what Mr.
6 Howden said, at the time of the licence to
7 construct, we expect -- we're in the process of
8 publishing GD-369, which sets out information
9 requirements for the licence to construct. And as
10 part of those requirements, we expect a preliminary
11 safety analysis report to be provided. Within that
12 report, the applicant must demonstrate that the
13 dose acceptance criteria are met for range of
14 designed basis accidents and that the safety goals
15 in RD-337 will be met for the chosen technology.
16 In the latter case, the applicant or the vendor
17 must use a probabilistic safety analysis in order
18 to make that demonstration.

19 At that time, at some level,
20 information will be available in a transparent way
21 to intervenors, members of the public in order that
22 that they can see that that demonstration has been
23 done in a reasonable manner.

24 MEMBER PEREIRA: So when you say
25 it will be made available to the public and -- and

1 the demonstration is that it -- the analysis
2 presented in support of the environmental impact
3 statement is -- is a bounding, that -- how would
4 that be made available to the public in an open and
5 transparent manner? What -- what's the mechanism
6 for that?

7 DR. NEWLAND: Dave Newland for the
8 record. At the time when an applicant makes that
9 submission to the CNSC, not all of it, but a
10 portion of that preliminary safety analysis report
11 would be in a public forum and that's what the
12 public would be able to see. Obviously, the
13 details of commercial in confidence, software, et
14 cetera, would not be made available, but the key
15 methods, the results, at a -- a high level would be
16 available.

17 MEMBER PEREIRA: Would there be a
18 public hearing that would -- where those issues
19 would be aired?

20 DR. NEWLAND: David Newland for
21 the record.

22 Yes. We would go through our
23 usual two-hearing process in which the applicant,
24 in the first instance, first makes the application;
25 B, there is a hearing in which intervenors can then

1 see what is being put forward in front of the
2 commission.

3 And then 90 days later, there
4 would be a second commission hearing in which
5 intervenors can intervene based on the information
6 that they have seen either from the documentation
7 or from the first hearing.

8 MEMBER PEREIRA: Thank you.

9 I'll turn now to Ontario Power
10 Generation on a different topic.

11 The intervenor has raised
12 questions concerning the long-term storage of waste
13 onsite or at offsite facilities. And we have
14 covered these topics in some detail prior to the --
15 this hearing in -- at a technical meeting and then
16 also in the early days of this hearing.

17 But there's one aspect which this
18 particular intervention raises, and that concerns
19 the long-term storage of resins which capture cabin
20 14. And if these resins are being stored, say,
21 onsite for a very long period of time, what would
22 be the measures that Ontario Power Generation would
23 have to take to prevent releases due to the
24 breakdown of the resins over a long period of time?
25 How would Ontario Hydro -- Ontario Power Generation

1 manage that risk?

2 CHAIRPERSON GRAHAM: OPG?

3 MR. SWEETNAM: Albert Sweetnam for
4 the record.

5 These resins at the moment are
6 taken, as we said before, in the transport casks to
7 the Western Waste Management Facility where they're
8 processed and stored.

9 And in terms of the long-term
10 storage, there's consistent monitoring and
11 shielding in the buildings that we store them in,
12 and that would continue.

13 And, like we said before, if
14 there's any sort of deterioration of the containers
15 that they're stored in, they would be placed into a
16 secondary container.

17 MEMBER PEREIRA: But we -- in our
18 previous discussions on these issues, we talked
19 about possibility of having to store waste onsite.

20 And so would the same -- would
21 there be facilities onsite to do the management
22 that you're talking about?

23 MR. SWEETNAM: Albert Sweetnam for
24 the record.

25 If we were unable to transport the

1 waste from Darlington to Kincardine, we would
2 establish a similar facility to enable us to store
3 the waste complete with the monitoring and the
4 shielding that would be required for that sort of
5 waste.

6 MEMBER PEREIRA: Thank you.

7 That's all, Mr. Chairman.

8 CHAIRPERSON GRAHAM: Thank you,
9 Mr. Pereira.

10 We will then go to questions from
11 OPG. Do you have any questions for intervenor?

12 MR. SWEETNAM: Albert Sweetnam.

13 No questions.

14 CHAIRPERSON GRAHAM: Questions
15 from CNSC?

16 MR. HOWDEN: Barclay Howden.

17 No questions.

18 I just wanted to expand on a point
19 that Dr. Newland made.

20 He spoke about a regulatory
21 document GT-369, which is a license application
22 guide for construction which has gone through
23 public review and will be published probably within
24 the next month or two, but just for people to know
25 to watch for that on the website.

1 CHAIRPERSON GRAHAM: Thank you,
2 Mr. -- we don't need that as an intervention -- as
3 an undertaking? No.

4 Government agencies, Environment
5 Canada or any other departments?

6 Okay, thank you.

7 And intervenors, we don't have
8 any.

9 And I -- because of the time of
10 day, there's been none registered, so we will now -
11 - before I do, I want to thank Movement Vert and
12 Mr. Edwards for coming today.

13 And, Mr. Edwards, if it's very
14 short because we're running way behind schedule for
15 the intervenors this afternoon.

16 MR. EDWARDS: Thank you very much,
17 Mr. Chairman.

18 Gordon Edwards for the
19 record.

20 I'm sorry I haven't identified
21 myself previously.

22 I just want to say that we -- the
23 perception of myself and other people in the
24 environmental community is that there has been a
25 degradation of the environmental assessment process

1 by lumping it in with the licensing process by
2 having, we believe, inordinate influence by the
3 CNSC on the environmental assessment process.

4 We don't feel that there's a
5 proper independent objective environmental
6 assessment, and that's a real problem we have.

7 With the CNSC process, although
8 they do very good work on a technical level; very
9 important work; and produce very good studies and
10 so on; and they also have been very good at making
11 information available through the internet; as far
12 as handling interventions and public hearings, we
13 generally find it woefully inadequate.

14 And whereas the proponents have
15 unlimited access to the CNSC, they can come back
16 time and time again with additional documents,
17 changes, and so on.

18 Intervenors are given 10 minutes,
19 and that's it, and they are -- once the hearing is
20 over, they're not allowed to even make any further
21 submissions.

22 This process is quite inadequate
23 as far as we're concerned.

24 And we think that moving the
25 details of the environmental assessment over to the

1 CNSC is taking it out of public accountability.

2 Thank you.

3 CHAIRPERSON GRAHAM: While I
4 appreciate your comments and your views, we have
5 made some statements as we went on about
6 participants being able to come back.

7 MR. EDWARDS: Here, yes.

8 CHAIRPERSON GRAHAM: And we have
9 done that. And up until right now, I have never
10 refused an intervenor or a question to the
11 intervenor. We've gone over time. We've been
12 fair.

13 The rules and procedures say we
14 may, and I have always allowed everyone a chance to
15 voice their concerns regardless.

16 So I thank you very much for
17 coming, sir. I thank you for your participation,
18 both you and Mr. Duguay, and we wish you a safe
19 trip back.

20 I'm going to declare it now a
21 break for lunch, and we'll come back at 1:45.

22 MR. EDWARDS: One point of
23 clarification, Mr. Chairman.

24 I wasn't criticizing this panel at
25 all.

1 What I was criticizing was the
2 terms of reference, not the panel.

3 I was criticizing the fact that
4 the details of the design that -- upon which any
5 realistic environmental assessment depend are not
6 available to the panel and, therefore, not
7 available to the intervenors.

8 Thank you.

9 CHAIRPERSON GRAHAM: Thank you.

10 We now will recess until 1:45.

11 --- Upon recessing at 12:53 p.m.

12 --- Upon reconvening at 1:46 p.m.

13 MS. MYLES: Good afternoon,
14 everyone.

15 My name is Debra Myles. I'm the
16 panel co-manager.

17 Welcome back to the public hearing
18 for the Darlington new nuclear power plant project
19 joint-review panel.

20 Secretariat staff are available at
21 the back of the room if you have any questions, if
22 you'd like to -- if you're a speaker this
23 afternoon, please speak to Julie Bouchard. And
24 speak with Julie if you'd like to get permission to
25 put a question to the panel Chair for a presenter

1 or if you are not previously registered and would
2 like to make a statement.

3 Opportunities for either questions
4 to a presenter or a brief statement at the end of
5 the session may be provided time permitting.

6 Please identify yourself each time
7 you speak to make the transcripts as accurate as
8 possible.

9 And as a courtesy to others in the
10 room, please silence your cell phones and
11 electronic devices.

12 Thank you.

13 CHAIRPERSON GRAHAM: Thank you
14 very much, Debra.

15 And good afternoon, everyone.

16 We're trying to catch up or do the
17 last night one.

18 Then, Mr. Gervan, we're going to
19 you second, and we appreciate your -- adjusting
20 your time for us.

21 The first intervention that we're
22 going to go to this afternoon is an intervention by
23 Nuclear Information and Resource Service, and
24 that's found in PMD11-P1.189 -- 189.

25 And my understanding is there's

1 the presenter for that.

2 Oh, yes, I'm sorry that's tele --
3 it's not on my notes, that's why.

4 That's a telephone conference
5 presentation.

6 So are you there?

7 MS. D'ARRIGO: Yes, I am.

8 CHAIRPERSON GRAHAM: Thank you
9 very much. You may proceed. Identify yourself,
10 please, and start -- start with your presentation

11 --- PRESENTATION BY MS. D'ARRIGO:

12 MS. D'ARRIGO: This is Diane
13 D'Arrigo. I'm the radioactive waste project
14 director at Nuclear Information and Resource
15 Service.

16 We are a non-profit organization
17 in the Washington, D.C. area that tracks nuclear
18 power waste and radiation issues.

19 And we are affiliated with the
20 World Information Service on Energy, which has
21 offices around the world.

22 I'd like to dedicate my opposition
23 to the new nuclear power reactors at Darlington to
24 the thousands of people in northeast Japan who many
25 never see their homes and villages again, not

1 because of the tsunami and the earthquake, but
2 because of the manmade radioactive contamination of
3 their land, communities, air, plants and oceans.

4 MS. MYLES: Excuse me, Madame.
5 This is Debra Myles, panel manager. We're having a
6 little trouble with your line. There's a lot of
7 interference on it, and we wondered if we might
8 terminate and reconnect and see if that solves the
9 problem? I think it terminated on its own.

10 One moment, please, ladies and
11 gentlemen, and we'll try to get the presenter back.

12 (SHORT PAUSE/COURTE PAUSE)

13 CHAIRPERSON GRAHAM: I believe
14 that's a better connection. You may start.
15 Perhaps you should start over again and introduce
16 yourself.

17 MS. D'ARRIGO: Hi, this is Diane
18 D'Arrigo. Is it better this time?

19 CHAIRPERSON GRAHAM: Yes, very
20 good.

21 MS. D'ARRIGO: Are you hearing me
22 okay, because I'm getting an echo.

23 CHAIRPERSON GRAHAM: No, it's
24 coming in very good. Please proceed.

25 MS. D'ARRIGO: Je ne parle pas

1 français.

2 Should I proceed?

3 CHAIRPERSON GRAHAM: You proceed.

4 The translators are translating your -- your
5 message, your English message to French. So just
6 proceed as you were please.

7 MS. D'ARRIGO: I couldn't hear
8 anything. Were you speaking to me?

9 CHAIRPERSON GRAHAM: Please
10 proceed.

11 MS. D'ARRIGO: Okay. So this is
12 working this time?

13 CHAIRPERSON GRAHAM: Yes, it is.

14 MS. D'ARRIGO: Thank you.

15 My name is Diane D'Arrigo. I'm
16 the Radioactive Waste Project Director at Nuclear
17 Information and Resource Service. I have a
18 background in chemistry and environmental studies.
19 Been with this organization for over 25 years
20 tracking the nuclear power waste and radiation
21 issues.

22 That is the purpose of NIRS,
23 Nuclear Information and Resource Service. We are
24 affiliated internationally with World Information
25 Service on Energy, with offices around the globe.

1 We'd like to dedicate this
2 statement today in opposition to the Darlington new
3 reactors to the people of Northeast Japan who may
4 be permanently evacuated because of manmade
5 contamination of radioactivity from the Fukushima
6 nuclear reactors.

7 The contamination of air, water,
8 communities, oceans and land is -- we don't know
9 yet how bad that's going to be because the accident
10 continues. The melting may have stopped, it may
11 not; we have no knowledge of the extent at this
12 point, and it's still a very precarious situation
13 there for three nuclear reactor cores, and seven
14 irradiated fuel pools with billions of curies of
15 radioactivity.

16 I want to take a moment and ask
17 others to take a moment to imagine the
18 radioactivity releases into Lake Ontario and into
19 this area. It's completely possible. There are
20 many different types of nuclear reactors and all of
21 them have their apparent dangers and potentials of
22 serious meltdown.

23 There's been a projection just
24 today that 200,000 people within 50 miles of
25 Fukushima could get cancer from the accident. So

1 with this in mind I will proceed to speak about the
2 opposition that we have to the new reactors at
3 Darlington.

4 We've been -- our organization has
5 been intervening in the licensing of both AP1000
6 and EPR reactors which are the designs under
7 consideration at Darlington.

8 And there are many reasons that
9 nuclear energy is a dangerous mistake for future
10 energy planning. We did submit a presentation by
11 our executive director on the top ten reasons why
12 nuclear power is the wrong choice, and we submitted
13 a briefing paper, Nuclear Energy is Dirty Energy.

14 The key points apply to the
15 Canadian reactors as well. It is dirty energy. If
16 the toxic radiation emitted daily from every
17 nuclear reactor and commercial nuclear facilities,
18 were the colour and texture of oil or smelled like
19 natural gas or came out as black soot, no one would
20 ever again confuse nuclear power with clean.

21 Carbon dioxide is not the only
22 pollutant on the planet, and radiation is a toxic,
23 persistent and long-lasting pollutant, which is
24 routinely released from the entire fuel chain to
25 make nuclear electricity.

1 Tritium releases from nuclear
2 reactors are routine in Canada. There is not as
3 much tritium coming out of the US design reactors,
4 but levels above one million picocuries per litre
5 were measured at nine sites, covering 18 reactors
6 in the US, exceeding safe drinking water standards
7 at 37 sites. And this is according to the Nuclear
8 Regulatory Commission.

9 Radiation levels have ranged from
10 20,000 to 15 million picocuries per litre. And
11 this is without a major accident.

12 Nuclear accidents and security are
13 another concern and issue. Nuclear power holds the
14 potential for a catastrophic accident that's unique
15 among all energy sources. Even the failure of the
16 largest dam would be unlikely to cause the same
17 level of permanent destruction from a nuclear --
18 that of a nuclear reactor meltdown.

19 Nuclear power is not carbon free.
20 The entire fuel chain is reliant upon nuclear
21 power. Nuclear power is responsible for about six
22 times the carbon emission of wind power, and two to
23 three times the carbon emissions of various types
24 of solar power technologies.

25 The nuclear fuel chain is

1 necessary for nuclear reactors and very polluting,
2 so at every step, from mining, milling, processing,
3 enriching, producing pellets and then trying to
4 manage the long-lasting waste thereafter, carbon is
5 used all along the way.

6 Enormous amounts of water must be
7 sacrificed and contaminated to cool and operate
8 nuclear power reactors. And if we look at the
9 situation in Japan, I don't know what the estimate
10 is on how much water has been flushed through those
11 melting reactors and those fuel pools, but there
12 will be much more to come.

13 And that's one of the problems
14 they're having right now, is they don't even know
15 where to put the contaminated water, much of it's
16 been released into the ocean, but there's nowhere
17 to put it as they must continue to flush the -- the
18 problem cores and irradiated fuel pools with it.

19 No assessment has yet been
20 conducted as to the effects on water supplies,
21 especially drinking water supplies at major new
22 nuclear reactor construction programs.

23 So those are some of the -- the
24 major points overall, general points of concern
25 with nuclear energy. And then specifically with

1 the two designs that are under consideration, the
2 EPR. The major concern with that is the cost
3 overruns.

4 The -- and the large -- the high
5 costs in the first place. For single unit in
6 Pennsylvania the proposed cost is 13 to \$15 billion
7 at Bell Bend. At Calvert Cliffs in Maryland, the
8 current estimated cost is \$10 billion for one unit.

9 In Finland, where an EPR is under
10 construction and is four years late in its being
11 built, and 80 percent over budget, the projection
12 costs at this point are in the range of \$8 billion.
13 And then France, Flamanville, that EPR at
14 Flamanville III is 20 percent over budget.

15 So as far as economics and the use
16 of scarce energy dollars, putting them toward an
17 EPR is a mistake, so much more energy efficiency
18 and renewables could be provided with even a
19 fraction of that amount of money, and it could well
20 sustain the energy needs.

21 With the EPR -- I'm sorry, the
22 AP1000 reactors, we recommend that consideration of
23 the AP1000 be stopped immediately based on serious
24 design problems. We submitted to the record the
25 December 2010 nuclear containment failures

1 ramifications for the AP1000 containment design and
2 the June 2010 PowerPoint by Fairewinds Associates
3 for the AP1000 oversight group regarding the AP1000
4 chimney effect.

5 The chimney effect is an
6 unreviewed safety issue. To summarize it briefly,
7 in the event of only a small failure in the
8 containment system of the AP1000, the radioactive
9 gases inside the AP1000 would leak directly into
10 the environment because the gases would be sucked
11 out the top of the AP1000 shield building.

12 The shield building is a
13 cylindrical building around the reactor with the
14 top opened. It's mainly for shielding against
15 gamma and neutrons and so the reactor, which is
16 inside of this shield building, if there is any
17 problem with a breach of containment, holes, cracks
18 in the containment, the radioactivity could be
19 essentially sucked out in what has been termed the
20 chimney effect.

21 And Fairewinds Associates in its
22 report provided information that showed that both
23 the NRC and its licensees have ignored some of the
24 specific technical problems that could lead to
25 containment damage, significant coating

1 degradation, inadequacies in visual inspections of
2 the containment.

3 There is a high reliance on visual
4 inspections and it's been shown that the visual
5 inspections have missed, in several instances,
6 holes or cracks in the containment.

7 Significant inadequacies in the
8 inspections of the joint where the containment wall
9 meets the floor. The NRC staff released an
10 information notice identifying unreported
11 containment failures.

12 The reason I'm mentioning the
13 containment failures is that the AP1000 exacerbates
14 this problem by allowing the radioactivity from a
15 loss of containment to be funnelled out.

16 To date, three thick containments
17 have experienced complete through-wall failures
18 that remained undetectable by ASME visual
19 inspection techniques until each through-wall crack
20 actually appeared.

21 The NRC staff and the United
22 States chose to ignore five other key areas of
23 containment failure in its presentation to its
24 Advisory Committee on Reactor Safety on key feature
25 modes, which were ignored by the NRC.

1 (Inaudible - technical
2 difficulties) pitting on the outside associated
3 with debris; rust associated with corrosive attack
4 on the inside -- inside out as at Salem and now
5 Turkey Point; through-wall cracks in thick
6 containments due to thermal stresses like at
7 Fitzpatrick in the Great Lakes in Hatch 1 and 2;
8 poor coating application and threats against those
9 who to try to apply coatings properly; and the
10 common theme is that the ASME XI inspections missed
11 all of them until through-wall cracking or
12 corrosion holes actually occurred.

13 The reports on this and any
14 details have been provided and links to further
15 references to follow on that have also been
16 provided in my original submission.

17 The last thing which I think is
18 very important to me has to do with the radioactive
19 waste that will be generated by the reactors.

20 There is no guaranteed permanent
21 disposal for radioactive waste from nuclear power
22 because it will last longer than recorded history
23 and we have no technology or location than can hold
24 all of it for the millennia necessary.

25 It seems evident that Canada is

1 not satisfied with its current capacity, even
2 without a new build for radioactive waste storage,
3 management and disposal, or it would not be
4 planning to ship 16 radioactive steam generators to
5 Sweden to be melted down and released into the
6 world metal market to contaminate the supply of raw
7 material for consumer goods worldwide.

8 Those of us downwind of the
9 Western Waste Management radioactive waste
10 incinerator that has been burning Canadian nuclear
11 waste for years have never been consulted or
12 notified that this activity was taking place upwind
13 and upstream.

14 The issue of radioactive
15 incineration or other pyroprocessing and heat
16 treatment in the US is beginning to undergo
17 scrutiny as the public becomes aware of this
18 growing dangerous practice.

19 Inhalation of radionuclides,
20 especially with dioxins which form when plastic is
21 burned, is the worst way to be exposed to nuclear
22 waste—that is one of the most effective ways to
23 initiate or accelerate cancer.

24 Radionuclides can get in with the
25 breath and embed in the lungs and other organs and

1 continue to expose the body from within.

2 All of this so-called low-level
3 radioactive waste dumps, for the full range of
4 commercial nuclear power waste in the U.S., have
5 leaked or are leaking and no new dumps have opened.

6 So this is an issue that is not --
7 this is an issue that is a national problem. There
8 is no real way to isolate radioactive waste.

9 And even so-called low and
10 intermediate level waste (inaudible - technical
11 difficulties) from radioactivity the same as
12 plutonium (inaudible - technical difficulties) and
13 high level wastes need to be (inaudible - technical
14 difficulties) for many ions really, some of it.

15 Without having a place to fully
16 isolate this material, it's irresponsible to create
17 it.

18 So now -- and the now-closed most
19 dangerous radioactive waste disposal sites in the
20 U.S. directly threaten the Great Lakes. It's in
21 Western New York at West Valley.

22 And it's been estimated that this
23 disposal site, which operated its buried waste
24 from a nuclear power from -- I believe early 1960s,
25 around '62, '63, until 1974 and the radioactivity

1 in those burial grounds will remain radioactive for
2 thousands of years, much longer than that ground is
3 going to be able to hold it.

4 It's projected that that site is
5 going to erode into the Great Lakes and the cost to
6 exhume and isolate just that portion of that waste
7 site is in the range of five billion dollars.

8 Much debate is taken place in New
9 York regarding the erosion potential of that site.
10 The upshot is that there is -- even the waste
11 that's been supposedly disposed still -- still
12 threatens us.

13 I'll just see if there is anything
14 more I wanted to say on that. I mean, there was a
15 concern in the U.S., as well as in -- my page
16 numbers are all mixed up here. Okay, the concern
17 in the U.S. is to what Canada does with its waste.

18 And we were working to prevent our
19 waste from getting out. We're pushing for removal
20 of that waste, so that it does not threaten the
21 Canadian side of the Great Lakes and we're looking
22 for preventing new radioactive waste being
23 generated on the Canadian side of the Great Lakes.

24 The waste that would be generated
25 there, if it doesn't stay there would be shipped to

1 Western Waste Management Facility or to the
2 incinerators and then after incineration would blow
3 back across the Great Lakes again, so it's a back
4 and forth shell game with no real way of fully
5 isolating the waste.

6 Let's see, so, yes, the conclusion
7 would be that we've got incomplete and evolving
8 design plans, which are inadequate and expensive
9 for nuclear reactors. That there is no way to
10 manage and isolate the waste and that the danger of
11 a serious accident, meltdown is quite possible and
12 where -- we're seeing that right now before our
13 eyes.

14 I could speak more on the health
15 effects, but I know that that has been covered.
16 I'll just put in that there is not a safe level. I
17 know that that was discussed yesterday and I do
18 have new additional information on -- if it would
19 be of help that any amount of radioactivity that's
20 added to the environment from the nuclear fuel
21 chain is in addition to naturally occurring. And
22 that even naturally occurring according to the
23 National Academy of Sciences was asked yesterday.

24 Yes, naturally occurring
25 radioactivity does have its health effects. There

1 are a certain number of cancers that are projected
2 from the existing background and there's not really
3 much we can do about that except in the case of
4 radon when there are measures taken to remove that
5 from buildings so people are not exposed.

6 But for, you know, that which is
7 already out there naturally occurring and which has
8 already been added to the environment, we can't do
9 too much but we can practise prevention and not add
10 additional radioactivity to the environment.

11 And prevention is the way to go
12 with cancer, birth defects, ischemic heart disease
13 and other health effects from radioactivity and
14 that the low slow continuous doses can do more
15 damage than one big exposure (inaudible - technical
16 difficulties).

17 So with that, I will conclude and,
18 you know, repeat that we will see (inaudible -
19 technical difficulties).

20 CHAIRPERSON GRAHAM: Is that the
21 end of your presentation, Ms. D'Arrigo?

22 MS. D'ARRIGO: Yes. Yes, that's
23 it.

24 CHAIRPERSON GRAHAM: Thank you
25 very much.

1 Then we'll go then to intervenors'
2 questions -- or panel members' questions. And I'll
3 go with Mr. Pereira first.

4 --- QUESTIONS BY THE PANEL:

5 MEMBER PEREIRA: Thank you, Mr.
6 Chairman.

7 The intervenors raised some
8 concerns about the management of low and
9 intermediate level waste and in particular the
10 environmental impacts of incineration of waste.

11 Could OPG comment on its
12 practices? Does OPG continue with incineration as
13 an option for managing some of its waste?

14 MR. SWEETNAM: Albert Sweetnam,
15 for the record.

16 Our present facilities at the
17 waste management site in Kincardine, there we do
18 waste reduction activities. These include both
19 separation/incineration and compaction.

20 For the incineration part of it,
21 all of the emissions meet the regulatory
22 requirements of Ontario.

23 MEMBER PEREIRA: Thank you.

24 The CNSC, do you have any comments
25 on releases that arise from incineration of

1 radioactive waste from Canadian reactors?

2 MR. HOWDEN: Barclay Howden
3 speaking.

4 I'll just give a quick
5 introduction and ask Doctor Thompson to comment on
6 the effluents from that.

7 From the standpoint, most of the
8 waste goes up to the Bruce site, low and
9 intermediate level waste, and some of it is, as Mr.
10 Sweetnam described, handled in different ways.

11 In terms of incineration, Doctor
12 Thompson can speak to that.

13 One thing had been raised last
14 week that there was a mention that ion exchange
15 resins were incinerated but they are not
16 incinerated, but I'll let Doctor Thompson speak to
17 the effluents.

18 DR. THOMPSON: Patsy Thompson, for
19 the record.

20 When the OPG incinerator, it's a
21 new incinerator, was designed, built and the
22 process for the certificate of approval, CNSC staff
23 were involved in reviewing the documentation
24 produced by OPG to ensure that the incinerator
25 would also meet CNSC requirements.

1 And at the time the incinerator
2 was being designed and built, the new Canada-wide
3 standards came into force and the new incinerator
4 does meet the Canada-wide standards that are
5 relevant for incinerators.

6 In terms of the levels of
7 radionuclides or radioactivity in the environment
8 on the Bruce site, the combination of the
9 operations of reactors, the operation of Waste
10 Management -- Western Waste Management Facility,
11 including the incineration, result in very small
12 releases to the environment and the doses to
13 members of the public as a result of all these
14 combined operations are in the level of a few
15 microsieverts per year for all releases from the
16 site.

17 MEMBER PEREIRA: Thank you.

18 And besides radioactive releases,
19 how about the releases arising from burning other
20 like plastics and so on?

21 DR. THOMPSON: Patsy Thompson, for
22 the record.

23 I don't have the details of the
24 contaminants with me. But the certificate of
25 approval from the province sets limits for these

1 contaminants. And all the contaminants that are
2 listed in the Canada-wide standards are being
3 respected.

4 MEMBER PEREIRA: Thank you.

5 I'd like to go to the intervenor
6 now and ask for comments on where the process is in
7 the United States and their view of the designs of
8 some of the reactors that you spoke about? Are
9 there any active applications under consideration
10 and is there any progress towards construction of
11 new reactors?

12 CHAIRPERSON GRAHAM: Ms. D'Arrigo?

13 Did you get the question from Mr.
14 Pereira, Ms. D'Arrigo?

15 (SHORT PAUSE/COURTE PAUSE)

16 CHAIRPERSON GRAHAM: For the
17 public's information, we are trying to connect.

18 MS. D'ARRIGO: To make a
19 correction that the AP1000 was actually -- the
20 design itself (inaudible - technical difficulties)
21 three years ago but it is still undergoing changes.
22 It is now in revision. I believe it's on revision
23 17. So the design is continually changing for the
24 AP1000.

25 The EPR has not been certified.

1 The design itself has not been certified by the
2 U.S. Nuclear Regulatory Commission and its
3 certification is I believe expected in -- let's see
4 -- it's in a couple of years. I would need to
5 check on the exact date. It's escaping me at this
6 moment. But it's -- it has not yet been certified,
7 the EPR design.

8 And there are several -- 63
9 applications for EPR in the U.S. which are being
10 challenged and there are AP1000 proposals and
11 applications which are not -- seemed to be delayed
12 and others are (inaudible - technical
13 difficulties).

14 MEMBER PEREIRA: So just to
15 summarize, are there any approvals for construction
16 of new reactors in the United States, approvals
17 from the U.S. Nuclear Regulatory Commission?

18 MS. D'ARRIGO: No new reactors
19 have been approved in the United States. There are
20 applications for -- I believe the current number is
21 26 but some of those have been withdrawn or are
22 considering being withdrawn.

23 None have been approved at this
24 point. We are in the licensing process.

25 MEMBER PEREIRA: Thank you very

1 much.

2 Thank you, Mr. Chairman.

3 CHAIRPERSON GRAHAM: Thank you,
4 Mr. Pereira.

5 Madame Beaudet?

6 MEMBER BEAUDET: Thank you, Mr.
7 Chairman.

8 I have a question to CNSC
9 regarding the submission on page 5, last paragraph,
10 about the West Valley, New York -- the West Valley
11 site directly threatening Canada.

12 And I'd like to know if the CNSC
13 or whatever Canadian department is involved in
14 identification evaluation of activities or past
15 activities that would cause trans-boundary threats?

16 MS. D'ARRIGO: Excuse me. Is this
17 going to be a question for me because I can't hear
18 what's being said and I need to go on to my webcast
19 (inaudible - technical difficulties)? I did not
20 mean to interrupt.

21 MEMBER BEAUDET: No, it's
22 addressed to the CNSC, Canadian Nuclear Safety
23 Commission that we have here with us and I'll
24 repeat the question. So maybe you have comments to
25 add.

1 What I am asking is in reference
2 to the West Valley burial ground in New York that
3 you refer to on page 5, last paragraph of your
4 written submission.

5 And I want to know if it's CNSC or
6 other federal department that is involved in the
7 identification evaluation of activities or past
8 activities that would cause trans-boundary threats
9 to Canada and if there's -- who does the
10 inspection, cleanup protocols or decisions to keep
11 the status quo?

12 CHAIRPERSON GRAHAM: Dr. Thompson,
13 do we have staff to respond?

14 DR. THOMPSON: Patsy Thompson for
15 the record. No, we don't have any information on
16 this site. I don't know if Environment Canada
17 does. We could endeavour to find the information.
18 There was at one time a joint Canada-U.S. program
19 for areas of concern in the Great Lakes and I don't
20 know if that site was captured in that program.
21 I'm not familiar at all with that site,

22 MEMBER BEAUDET: Well, there could
23 be other sites or other activities and is it CNSC
24 who is responsible -- accountable for -- if this is
25 such a problem and is brought up?

1 DR. THOMPSON: Patsy Thompson for
2 the record. No, the CNSC is responsible for
3 facilities in Canada.

4 MEMBER BEAUDET: Then who would be
5 responsible to evaluate if somebody brings up such
6 an issue in Canada?

7 DR. THOMPSON: Patsy Thompson for
8 the record. In the past when situations like this
9 have been identified, the CNSC is requested to
10 provide expertise in terms of our ability to
11 assess, but it's usually been in support to the
12 Department of Foreign Affairs, for example, or
13 Environment Canada.

14 MEMBER BEAUDET: Thank you. Thank
15 you, Mr. Chairman.

16 CHAIRPERSON GRAHAM: Madam
17 Beaudet, are you -- do you want that put in an
18 undertaking? I mean, do you feel it's necessary to
19 have that information or not?

20 MEMBER BEAUDET: Well, I think we
21 should have some background as -- because it seems
22 that -- the submission we have here, they seem to
23 have groups that look into that and I was trying to
24 find if there was anything of equivalent in Canada.

25 CHAIRPERSON GRAHAM: Dr. Thompson

1 or Mr. Howden, can -- is there some information you
2 could obtain for the panel with regard to these
3 questions of Madam Beaudet's, either in the
4 technical form or in the form of just information?

5 MR. HOWDEN: Barclay Howden
6 speaking. We will seek to endeavour to find that
7 information, but I'd like to add a little
8 supplemental. You twigged something. In terms of
9 in Canada, in terms of sites that have been either
10 legacy mine sites or sites potentially contaminated
11 by radiation from the past, I just want to make you
12 aware that when the *Nuclear Safety Control Act* came
13 into being in 2000, the CNSC set up a program
14 called the Contaminated Lands Evaluation and
15 Assessment Network Program or the CLEAN Program.
16 And that assessed all potential legacy or
17 contaminated sites, contaminated with radioactive
18 materials across Canada at the time, and in 2004
19 reported to the Commission the status of all those
20 sites and indicated which sites needed further
21 remediation and the regulatory process to bring
22 them under regulatory control because one of the
23 issues is when the new Act came in, a lot of these
24 sites that had been exempted under the *Atomic*
25 *Energy Control Act* were now needed to come under

1 regulatory control, and that program was put into
2 place with all the sites being brought in.

3 The last two sites that are just
4 in the process of being licenced, are the Gunner
5 and Laredo legacy mine sites in Northern
6 Saskatchewan. And they have submitted -- the
7 province of Saskatchewan has submitted the licence
8 applications for those. But all the other sites
9 have been brought under regulatory control and have
10 undergone remediation where necessary. So that was
11 very much a Canadian program. To the best of our
12 knowledge there wasn't any that would be
13 threatening the United States, but we will find the
14 information in terms of how the two countries
15 worked together to make sure that sites from one
16 side could impact the other. We'll find that
17 information for you.

18 MEMBER BEAUDET: Thank you.

19 CHAIRPERSON GRAHAM: Thank you. I
20 have a question to Dr. Thompson. You referred to
21 Canada-wide standards being adopted. Those Canada-
22 wide standards are they similar to what standards
23 are set in the U.S. or are they stricter or more
24 lenient. You've analyzed other standards, crossed
25 other jurisdictions, could you address whether our

1 standards, first of all, do they meet the IAEA
2 governing, but also are they stricter or not than
3 what the intervenor's referring to in the U.S.?

4 DR. THOMPSON: Patsy Thompson for
5 the record. The Canada-wide standards that would
6 apply to incinerators are contaminants like fine
7 and ultra fine particulates, mercury, dioxins,
8 furans, PCBs, a lot of conventional contaminants.
9 The Canada-wide standards are -- were revised and
10 put in place following a process of obtaining
11 scientific literature. There were technical
12 working groups and if I recall correctly, the
13 standards that Canada was putting in place at that
14 time, which was around 2005 and 2006, were quite
15 consistent what was being done through -- by OECD
16 countries for example.

17 CHAIRPERSON GRAHAM: Thank you. A
18 question for Mr. Howden at CNSC. With regard to
19 the regulatory process and licencing, licence -- in
20 this we are licencing to prepare a site, but
21 licence to construct and licence to operate and so
22 on, I'm quite aware of our process where licencees
23 for class one nuclear facilities have to come back
24 and come before the Commission for a full-scale
25 application, generally, in most cases, every five

1 years with a one-year review process within the
2 annual reports and so on.

3 My question is, is that similar to
4 the United -- the American process in which do they
5 come every five years or when there's a licence
6 issued is it for a longer term?

7 MR. HOWDEN: Barclay Howden
8 speaking. The system in the United States is very
9 different. They issue their licences for up to 40-
10 year periods. And --

11 CHAIRPERSON GRAHAM: Is that 40;
12 did you say?

13 MR. HOWDEN: Yes, I did. And
14 those can be renewed at that time. Obviously,
15 during that period of time, the U.S. then are
16 seized doing their full compliance program and
17 doing disclosures of issues that may occur. I'm
18 not exactly sure if they have a yearly or five
19 yearly type approach, but the licence periods are
20 much longer in the United States.

21 CHAIRPERSON GRAHAM: Thank you
22 very much. We'll now go to questions from the
23 floor. The first question -- the first I'll go to
24 is OPG. Do you have any questions of the
25 intervenor?

1 MR. SWEETNAM: Albert Sweetnam, no
2 questions.

3 CHAIRPERSON GRAHAM: CNSC, do you
4 have any questions?

5 MR. HOWDEN: Barclay Howden, no
6 questions, thank you.

7 CHAIRPERSON GRAHAM: Government
8 agencies, Environment Canada or others? No. Okay,
9 thank you. Intervenors, do we have any
10 intervenors? We have two and we'll close the
11 record with that now. And we'll have Mr. Peter
12 White of the Society of Professional Engineers and
13 Associates. Mr. White?

14 --- QUESTIONS BY THE INTERVENORS:

15 MR. WHITE: Can you hear me fine?
16 Thanks. I have a question for the intervenor. I
17 was just wondering she mentioned the steam
18 generators from Bruce Power that were being
19 recycled. I was just wondering if she knew how
20 much radioactive material we're talking about in
21 those steam generators?

22 CHAIRPERSON GRAHAM: Ms. Diego?

23 MS. DIEGO: Yes.

24 CHAIRPERSON GRAHAM: Did you hear
25 the question?

1 MS. DIEGO: Yes. He wanted to
2 know how much radioactivity is in the steam
3 generators. And I have that information, but not
4 off the top of my head right now. I do know that a
5 percent of that is plutonium.

6 CHAIRPERSON GRAHAM: I'm wondering
7 if you could repeat that. We did have -- the
8 transmission didn't come in very clear. Just
9 standby for a second and I'll give you the go ahead
10 to repeat that. Do you read me now or can you hear
11 us now?

12 MS. DIEGO: I can hear you.
13 Should I respond? Hello?

14 CHAIRPERSON GRAHAM: Yes, go
15 ahead.

16 MS. DIEGO: I actually do not know
17 the amount of radioactive in the --

18 CHAIRPERSON GRAHAM: I'm sorry,
19 we're not getting the transmission clearly. The
20 question cannot be answered at this time and I'm
21 not sure -- procedure, how we do this -- or getting
22 answers.

23 MR. WHITE: If it would please the
24 panel, I can answer the question. It's my
25 understanding that both steam generators are being

1 sent to Sweden to recycle the steam generators
2 because only a very small fraction, approximately
3 about 64 grams of the materials --

4 CHAIRPERSON GRAHAM: Sir, I just
5 want to remind you that I haven't allowed questions
6 on the steam generators because it is before the
7 courts --

8 MR. WHITE: I see

9 CHAIRPERSON GRAHAM: -- and we are
10 not at liberty to discuss that in any way that it
11 may prejudice the hearings that are before the
12 courts and it is out of our jurisdiction. So I
13 thank you for your question, but I can't take the
14 -- I can't do an undertaking to get you an answer
15 because it's out of our jurisdiction.

16 MR. WHITE: Right.

17 CHAIRPERSON GRAHAM: Mr. Kalevar?

18 MR. WHITE: I understand that.
19 It's just that I think it is relevant information
20 for the panel to have, but we can submit that if
21 you want.

22 CHAIRPERSON GRAHAM: Thank you.
23 Thank you, Mr. Kalevar?

24 MR. KALEVAR: Thank you, Mr.
25 Chair.

1 My question is -- but if I cannot
2 communicate with her, what is the point of asking
3 the question? I mean --

4 CHAIRPERSON GRAHAM: You don't
5 communicate with her, you ask me the question. You
6 realize that.

7 MR. KALEVAR: Oh, yeah, yeah, but
8 through you to her. If you can't get through to
9 her, I mean, it will stick -- stay with you.

10 CHAIRPERSON GRAHAM: Put your
11 question, Mr. Kalevar, and we will get on with the
12 process.

13 MR. KALEVAR: I see. My question
14 is, I would like to know what is the evacuation
15 around Fukushima right now, and what precautions
16 are being taken in terms of evacuating or getting
17 the population around other nuclear stations ready
18 for evacuation? And what is the scope of
19 evacuation they are thinking of? 10 kilometres, 20
20 kilometres, what is it? 30 kilometres?

21 CHAIRPERSON GRAHAM: Did you get
22 that question, ma'am? If not, what we will do is
23 we will undertake to see if that is relevant
24 information that is accessible to the intervener or
25 to the panel, and we will try and get you the

1 answer.

2 That's the best we can do, sir.

3 MR. KALEVAR: Thank you very much.

4 CHAIRPERSON GRAHAM: Thank you
5 very much. We will now go to undertaking number
6 57. I just want to -- okay, I will.

7 Just I'm going to -- undertaking
8 number 57. Madame Beaudet, do you want CNSC to get
9 that information or get what they can?

10 So CNSC, are you clear with Madame
11 Beaudet's question and with regard to the US and
12 give us an undertaking and maybe give me a time?

13 MR. HOWDEN: Barclay Howden
14 speaking. We will endeavour to get back to you on
15 Wednesday morning, and at that time we will know
16 whether we can deliver it then or whether we have
17 to adjust the time because we will have to talk to
18 DFAIT and Environment Canada.

19 Thank you.

20 CHAIRPERSON GRAHAM: Thank you.
21 That's so noted.

22 One other intervener has a
23 question, Dr. Michael Ivanco. Sir, the floor is
24 yours.

25 DR. IVANCO: Yeah, it's Dr.

1 Michael Ivanco, I'm here from the Society of
2 Professional Engineers and Associates.

3 One of the comments made by the
4 intervener was that the lifecycle greenhouse gas
5 emissions from nuclear power were substantially
6 higher than they are from alternatives such as wind
7 or solar power. Most studies I'm aware of show the
8 exact opposite.

9 So the question was, what source
10 -- what was the source of the information for that
11 statement?

12 CHAIRPERSON GRAHAM: What we will
13 do is we will give that an undertaking, the same as
14 Mr. Kalevar's, to see if we can get that
15 information from the intervener and get back and
16 address that tomorrow morning to the meeting. So I
17 will give that undertaking number 58 for both those
18 questions and see if we can get a response back
19 from the intervener for both Mr. Kalevar's question
20 and Mr. Ivanco's question.

21 So that's number 58.

22 CHAIRPERSON GRAHAM: Now, am I
23 understanding that that is all that we have, the
24 questions from the intervener? So there's nobody
25 else for interveners? No.

1 Thank you very much. If you can
2 hear us on the web, thank you very much for your
3 presentation.

4 And we will now proceed to the
5 next item on the agenda, which is Mr. Gervan, who
6 has a ten-minute oral presentation I believe.

7 Mr. Gervan, the floor is yours.

8 --- PRESENTATION BY MR. GERVAN:

9 MR. GERVAN: Thank you very much,
10 Mr. Chairman, and I welcome the opportunity to make
11 my views known on this issue. Thanks to the panel,
12 and I must also say thank you to the many
13 interveners who have made their time and skills
14 available to us for this intervention.

15 I must say that arriving today I
16 was somewhat surprised by the scale and complexity
17 of these hearings and also I must say somewhat
18 sobered by the cost to the public as I look around
19 at all of these experts and PHDs and so on.

20 And all -- I must say that I feel
21 it is to no avail, and that as I will demonstrate
22 to you, I feel that the chances of the Darlington
23 expansion proceeding are really very, very slim in
24 light of the environmental and geo-political
25 situation from Japan, but more importantly from

1 strictly economic considerations.

2 It would be foolish in the extreme
3 to proceed with nuclear expansion when the
4 economics every day seem to indicate that nuclear
5 is getting more and more prohibitively expensive,
6 prohibitive to regulate and to safely secure,
7 whereas the alternatives with -- are becoming much
8 more affordable and more amenable to our needs, our
9 direct needs.

10 Before I proceed I would like to
11 -- I took the opportunity this morning to ask a
12 question of OPG regarding the -- whether or not
13 there was manmade -- there was mandatory drug
14 testing for operators and critical staff at our
15 existing nuclear facilities, and I must say I was
16 very surprised and alarmed that this is not the
17 case.

18 I'm not personally a big fan of
19 mandatory drug testing, but it makes me nervous to
20 think that how would we explain to our children
21 that someone at Pickering or Darlington or Bruce or
22 wherever on staff, and I would say that the odds,
23 if we're talking about statistical odds, there is a
24 very high potential risk of someone in those
25 control rooms right this very minute being high on

1 drugs, alcohol or being mentally sort of unstable.
2 This seems in itself to be a cause of major
3 concern.

4 However, I will proceed with my
5 brief comments here.

6 As an intervener in these
7 hearings, I feel obliged to register the following
8 procedural objections. I know some of these have
9 been raised before and by others, but I feel I
10 would like to first of all note that in view of the
11 ever worsening situation at the Fukushima nuclear
12 reactors, it would seem the height of hubris to
13 proceed with the planning for new nuclear here in
14 Ontario.

15 We do not yet know the full
16 repercussions of this tragedy. How can we know how
17 we will feel about the nuclear risk until the
18 plutonium dust has settled in Japan?

19 My second objection is, is it
20 possible to critique the Darlington expansion
21 without knowing which reactors are proposed? The
22 Canadian nuclear industry has boasted of the
23 superior safety of the CANDU heavy water design.
24 Does the Ontario government then contemplate
25 substituting a less safe, light water alternative

1 in the not unlikely event of the demise of AECL and
2 its CANDU technology?

3 Thirdly, I draw your attention to
4 yesterday's *Toronto Star* report called "The power
5 paradox why we have plenty."

6 It seems Ontario's electrical
7 demand in the past five years has declined about 10
8 percent, rather than the 5 percent growth predicted
9 by OPA. In fact, we find ourselves with a safety
10 margin of nearly 33 percent. We do not urgently
11 need to commit 30 billion dollars to nuclear
12 expansion that may prove to be both undesirable and
13 unnecessary.

14 We have lots of options for
15 replacing our aging nuclear fleet. We have large
16 surpluses of water power available to us from
17 Ontario -- from Hydro Quebec, from Manitoba Hydro
18 and from the new facility proposed in Labrador.

19 We have lots of cheap natural gas
20 for efficient and cheap combined heat and power.
21 Wind is now cheaper and faster to implement than
22 new nuclear. There is no need to rush to nuclear.
23 Why then do we proceed with these investigations?

24 Fourthly, the very limited scope
25 of this panel's investigation does not do justice

1 to the complexity of the nuclear dilemma, nor the
2 enormous environmental, social, and economic
3 consequences. This process needs to be replaced
4 with a comprehensive and independent examination of
5 Ontario and, in fact, Canada's nuclear future.
6 Something in the line of the Royal Commission that
7 was proposed by Dr. Edwards this morning seems to
8 me would clear a lot of this up.

9 And, lastly, I'm old enough to
10 remember the extensive deliberations, I believe it
11 was three years, of the Porter Commission into
12 Ontario's nuclear future circa 1978. The
13 commission concluded, amongst other things, that
14 Ontario should not contemplate further expansion
15 between -- beyond the four original reactors at
16 Darlington until such time as safe and secure
17 method had been demonstrated for the storage of
18 spent fuel.

19 This has not been done. We are no
20 closer to a solution than we were 30 years from now
21 -- 30 years ago. Therefore, this process and
22 Ontario's reckless nuclear expansion must be
23 suspended.

24 As to the detailed technical
25 criticism of the proposed nuclear expansion, I

1 won't further burden the panel with information and
2 arguments that have been well and thoroughly dealt
3 with in this morning's submission by the Sierra
4 Club.

5 So these are my procedural --
6 procedural objections. Please allow me to say a
7 bit about where I'm coming from and give you a
8 taste of an alternative future energy scenario
9 which will better serve the interests of the people
10 of Ontario and future generations.

11 As I said, I'm a retired engineer
12 and business person from rural eastern Ontario. In
13 fact, I live on the back street in the rear of
14 Leeds and Thousands Islands Township a mile north
15 of Seeley's Bay. The reason for this geographical
16 orientation is the following:

17 I live a long way east of here.
18 Electricity from Darlington suffers significant
19 line losses and requires extensive transmission
20 infrastructure to arrive at my drive. We sometimes
21 feel like we're at the end of the line. In fact,
22 even my cellphone only gets one bar on a good day.

23 Of late, however, there has been
24 an energy shift on the back street. As a direct
25 result of the *Ontario Green Energy Act*, we are

1 producing electricity for the grid where it is
2 needed and producing no pollution.

3 We're doing it with our own money,
4 with no government financing or loan guarantees,
5 with no waste storage problems and decommissioning
6 conundrums, and rather than promising to produce
7 electricity in perhaps ten years, as a nuclear
8 plant might. And for an indeterminate cost, me and
9 my neighbours are producing clean, green
10 electricity at contracted cost, and we're producing
11 it right now.

12 My dairy farm neighbour Ben Green
13 has a 500 kilowatt biodigester unit in operation.
14 My wife and I have installed a 10 kilowatt solar
15 photovoltaic array. In fact, today, in a
16 reasonably mixed sunny and cloudy environment,
17 we're producing somewhere in the neighbourhood of
18 60 kilowatt hours, which is not a lot in the grand
19 scheme of things, but it's enough for my family and
20 for three or four of my neighbours.

21 My electrician neighbour Brent
22 Bolten has a five kilowatt photovoltaic array, as
23 well as a small wind turbine. In fact, Brent,
24 inspired by his success, has started up a small
25 solar installation business.

1 Speaking of business, Quantum
2 Solar Enterprises out of Kingston this past summer
3 had two crews of bright, young, enthusiastic, clean
4 energy warriors building my solar installation.
5 The *Green Energy Act* has provided a welcome
6 stimulus to our rural eastern Ontario economy and a
7 refreshing sense of renewal and self-reliance.

8 There is an alternative vision to
9 the mindless centralized power grid expansion that
10 Darlington exemplifies. A more secure and reliable
11 decentralized Smart Grid of sustainable, renewable,
12 and efficient energy systems is necessary, it's
13 possible, in fact, it's already beginning to happen
14 in my area.

15 At this time, I would quote
16 briefly from a comment made by Dr. David Suzuki,
17 our esteemed environmental sage, just this past
18 week. He said that, If the money proposed to
19 refurbish aging facilities and build new ones were
20 put toward renewable energy from wind, solar, and
21 geothermal, the impact would be immediate; it would
22 get us moving towards a truly sustainable energy
23 future.

24 Nuclear energy's time has passed.
25 I know it might surprise some of you folks in the

1 industry who look to the industry for your
2 livelihood, but I thoroughly believe that that is
3 the case. Nuclear energy's time has passed.
4 Unfortunately, we are leaving a shameful legacy of
5 nuclear waste and financial indebtedness. Our
6 children and grandchildren will curse us for it.

7 CHAIRPERSON GRAHAM: Thank you
8 very much, Mr. Gervan, for your oral presentation.
9 I just want to comment just briefly with regard --
10 you had some questions or -- or comments. Drug
11 testing, that's a constitutional issue. Ruling on
12 proceed -- whether we should proceed or not was
13 done on the first day.

14 Types of reactors, whether we
15 should go through that and -- when we don't even
16 know the type of reactor, this panel had asked
17 information requests in excess of 300 information
18 requests went in on various issues, including
19 design type and so on.

20 And we -- we have -- the options
21 of whether nuclear power is needed and so on has
22 been -- there's been many, many questions asked on
23 that in the last few days, but we still appreciate
24 everyone's intervention, everyone's presentations,
25 and I thank you very much for yours today, and it

1 will be -- it's all part of the record, it's all
2 part of before we make a decision. There's been no
3 decision made yet, and it will be some time yet,
4 and thank you very much for your presentation.

5 (SHORT PAUSE)

6 CHAIRPERSON GRAHAM: I'll call on
7 Madame -- or on Madame Myles to make a couple of
8 comments. There's some information with regard to
9 the -- with regard to the website and what we're
10 doing.

11 MS. MYLES: Thank you, Mr. Graham.
12 Debra Myles. The website -- the webcast had been
13 down, but I've just been informed by our
14 technicians that it is back -- back up and
15 proceeding.

16 I also wanted to let everyone know
17 that the last presenter, Ms. D'Arrigo, did hear the
18 questions that were put to her, and she -- we will
19 either contact her again by phone tomorrow or she
20 will send the answers to those questions for the
21 panel's consideration.

22 The -- apparently the problems
23 were with the phone lines that have been coming in,
24 so future presenters shouldn't hesitate to use the
25 dial-in system. Hopefully we won't have these

1 problems again. Thank you, Mr. Graham.

2 CHAIRPERSON GRAHAM: Thank you
3 very much, Ms. Myles. Perhaps if we could get more
4 or less a short written answer responses under my
5 Undertaking 58, and we'll read those into the
6 record tomorrow and that -- we'll do it that way
7 just in case we get into another technical problem.
8 It might be more -- it might be easier for Ms.
9 D'Arrigo to do that.

10 We'll now proceed to the next item
11 on the agenda, which is the United Church of Canada
12 as indicated in their submission PMD 11-P1.67. I
13 don't have a name somewhere, but anyway, welcome
14 and identify yourself.

15 REV. OBEDKOFF: It's Vicki
16 Obedkoff.

17 CHAIRPERSON GRAHAM: I'm sorry.

18 REV. OBEDKOFF: Hi. My name is
19 Vicki Obedkoff.

20 CHAIRPERSON GRAHAM: Welcome, and
21 please proceed.

22 --- PRESENTATION BY REVEREND OBEDKOFF:

23 REV. OBEDKOFF: Thank you. The
24 United Church of Canada has been deeply involved
25 with nuclear issues for 30 years. We made a

1 substantial submission in 2004 to the National
2 Waste Management Organization, and we -- I know
3 you've read our submission already. At the back,
4 we have 12 ethical principles. I'd like to direct
5 their attention to two of them, and I'll repeat
6 them.

7 "Human societies must bear a
8 responsibility toward the earth in its wholeness."

9 And, secondly, "The rights of
10 future generations must be protected."

11 And so the right to protect the
12 very seed of our bodies that create the new
13 generations and life itself must be protected is a
14 primary moral obligation.

15 And along with that, we also bear
16 responsibility for the fate of the earth.

17 In 2008, we released a resource
18 called Always Changing, Forever Yours: Nuclear
19 Fuel Waste.

20 And essentially we have come to
21 the conclusion that nuclear waste cannot be safely
22 contained nor guaranteed indefinitely.

23 We have been expressing concerns
24 for over 30 years about the entire nuclear fuel
25 cycle.

1 I would like to summarize then our
2 position which is, we have been calling for a Royal
3 Commission, a national public inquiry, on the whole
4 nuclear fuel cycle, from uranium mining, through
5 milling, through new builds, through refurbishings,
6 through the use of depleted uranium, et cetera.

7 Our calls so far have not been
8 met, but we are very pleased to see a renewed call
9 from a number of organizations.

10 You've heard that today from Dr.
11 Edwards and Duguay about the call for a Royal
12 Commission.

13 And as some of you have already
14 pointed out, that would expand the conversation
15 we're having. It would allow for all kinds of
16 testimonies and really letting the public be deeply
17 involved in the full spectrum of this discussion.

18 In the meantime, until we have the
19 Royal Commission, we ask for a moratorium on any
20 new builds, on any refurbishings, on any uranium
21 mining, in fact, on the whole nuclear fuel cycle.

22 We've been calling for this for
23 over ten years.

24 You've already heard much expert
25 testimony around some of our concerns, but I'd like

1 to highlight several.

2 As you know, the United States
3 have given up on Yucca Mountain. They've spent
4 lots of money and lots of time. They have not
5 found a solution to permanently guarantee the safe
6 disposal of radioactive nuclear waste.

7 Michel Duguay referred this
8 morning to the sarcophagus and Chernobyl. That
9 sarcophagus, as you know, a whole lot of cement
10 that got dumped over, is cracking. It's
11 disintegrating, and more radioactive materials are
12 coming out of it to add to the load already there.

13 I know Dr. Thompson referred to a
14 study put out, I believe, in 2005 by the
15 International Atomic Energy Agency. And that study
16 said somewhere in -- I think your figure was 37. I
17 have 55. It doesn't really matter. The study said
18 somewhere under 60 workers were killed, that's all.

19 But, in fact, that very agency,
20 the International Atomic Energy Agency, signed a
21 commitment back in the 1950s not to receive data
22 from the World Health Organization -- or, rather,
23 to veto anything that the World Health Organization
24 might have to say about the health hazards of low-
25 level radiation.

1 I can give you my sources. I'm
2 happy to do that.

3 So we've had to rely, because
4 there's been, if you like, a blackout of data
5 collected by the United Nations -- finally the
6 reports are coming out from the Russian scientists
7 and the Russian doctors. The books are now being
8 published. The studies have been done.

9 One anecdote, my background is
10 Russian. When Chernobyl happened, my relatives
11 brought some of the children with thyroid cancer
12 out to our home area in British Columbia to give
13 them a rest, perhaps to give them the strength to
14 fight for their remaining life, perhaps just to
15 taste that there is a bit of life possible.

16 And I'll read you now some of the
17 statistics from the Russian scientists and doctors
18 now that they're available.

19 I'm not comparing our situations,
20 but I'm saying that we need to broaden the scope of
21 the expert data that we recognize.

22 We now know that between
23 conservatively 5,000 to 10,000 liquidators have
24 died prematurely of cancers.

25 And the medical studies are in.

1 In Belarus near Chernobyl between 1986 and 2001,
2 8,358 cases of thyroid cancer occurred, 716 in
3 children, 342 in adolescents, 7,300 in adults.

4 Now, childhood thyroid cancer is
5 extremely rare, so to have this high incidents in a
6 relative geographic area is a deep cause of
7 concern.

8 But it's not over. The effects of
9 that accident is not over because 50 percent of the
10 fallout went across Northern Europe.

11 The Swedish studies are now coming
12 in. You may have heard about this in previous
13 submissions.

14 The children have been damaged.
15 There is no doubt about it.

16 I mention this to say that the
17 double jeopardy, if you like, of the original
18 accident site continuing -- or not being able to
19 adequately contain contamination into generations
20 plus the effect of the fallout is a continuing
21 disaster.

22 We don't know yet what's going to
23 come out of Fukushima.

24 But when I heard there was
25 plutonium in reactor 3 -- and, as we all know,

1 plutonium -- every time they're releasing the steam
2 -- they're trying to, you know, cool the -- cool
3 the reactor core, but every time the steam comes
4 out, there's more plutonium.

5 Our contacts in Japan through
6 United Church of Canada personnel are just
7 despairing. They're not even using the word
8 "plutonium" with the public.

9 We simply can't guarantee there
10 won't be an accident.

11 We heard this morning -- I was
12 very impressed by Mr. Bertrand's submission, as we
13 all are.

14 We simply can't predict there will
15 never be an accident despite our best precautions.

16 For example, we're told we don't
17 live in an earthquake zone, that's fine, but
18 neither did Arkansas think it lived in an
19 earthquake zone until they started fracking.

20 Fracking, as you know, uses
21 copious amounts of fresh water to get natural gas
22 deep down.

23 Suddenly they're getting very deep
24 tremors that are causing concern to the Geological
25 Society.

1 We don't know in the years to come
2 what new kinds of intensive mining, what new kinds
3 of rush to exploit resources in the earth is going
4 to do.

5 We heard about software issues.

6 We simply are not God, and on --
7 with the repercussions being so grave and
8 continuing for so many generations, we simply can't
9 risk one more accident because it adds to all the
10 radiologic -- radiogenic load already released.

11 We could go on with some
12 statistics.

13 You may have heard in other
14 submissions that in 1997, the US National Cancer
15 Institute estimated that as many as 212,000
16 Americans had developed or would develop thyroid
17 cancer from the radioactive iodine released from
18 the '50s and '60s above-ground nuclear tests.

19 That's just one example of nuclear
20 load where the studies have now been done. The
21 list goes on.

22 I was really alarmed personally to
23 hear somebody from the nuclear industry in the
24 early days of the Fukushima accident saying, well,
25 no one's died yet.

1 I could say many things, but I'll
2 say one thing. I've been working as a minister for
3 30 years. I've conducted a lot of funerals. I've
4 visited a lot of sick people. There's an epidemic
5 of cancers right now. I've been looking for the
6 pieces of the puzzle, and you have to wonder when
7 you start hearing some of the stories of the people
8 involved. But I do know that growing up five hours
9 of the nuclear installation at Hanford, we were
10 affected in ways that we weren't told about.

11 To be fair, people didn't know the
12 effects at that time, but now we know. And once we
13 know that there is no safe level of iodizing
14 radiation, once we know this we have a moral
15 responsibility not to continue the tragedy. So
16 that is why we support the call for a Royal
17 Commission to broaden the kind of expert testimony,
18 witness to broaden the range of studies that have
19 been done, to get away from the vested interests of
20 the International Atomic Energy Agency and its
21 mandate to promote nuclear energy.

22 Even if done innocently, the time
23 is past. The time is past for nuclear power.
24 There is a new world being born. We already know
25 that wind and sun and geothermal can meet most of

1 our needs. It may not be immediate. I know
2 there's concerns about base-load to industry, but
3 the new things are coming online faster than we
4 could have ever hoped for. They're less expensive,
5 and I think instead of spending 38 billion,
6 whatever it's going to be, 33 to 36 billion on the
7 old way of doing things, the big centralized
8 nuclear plants, it's possible to meet our needs.
9 Not our short-term greed and not needs that are
10 inflated, but the needs we need to carry on as a
11 society without doing damage to the very seed that
12 is present in our children and grandchildren. And
13 it's the most precious thing that we've been
14 entrusted with.

15 I have 30 minutes, but I would
16 like to be open for some questions. We took note
17 also of the fact that the Canadian Nuclear Safety
18 Commission also had some concerns about the safety
19 of CANDU reactors. That is part of our call for a
20 moratorium. In fact, we have extended the call for
21 a moratorium on sales of CANDU reactors.

22 One of our ethical principles is
23 that God or the Devine or however we name that of
24 ultimate concern, asks us to love our global
25 neighbours, to treat our global citizens as

1 neighbours. And why would we unload technology
2 that we have justified concerns about on peoples
3 perhaps somewhere far away. In fact, we might be
4 unloading them on us, because it's still a mystery
5 what kind of technology will be used at Darlington,
6 and so it's really hard to know that.

7 I could go on about the lists of
8 dead people in my high school reunion. I come from
9 an area of British Columbia. Of course it has a
10 high natural radon background, but there is no
11 doubt that the extra load from follow-out and from
12 the plutonium dust that came from all the
13 radioactive materials lying around in the General
14 Electric sites has added to that load.

15 I'll tell you a hopeful story.
16 The doctors were so concerned about the cancer
17 clusters they were seeing in my home area that Bob
18 Willard, who just retired as the head of family
19 practice medicine at UBC was involved with a team
20 of physicians and commissioned a study of the whole
21 nuclear fuel cycle, not only just in my area, but
22 the whole cycle. The study was adopted by the BC
23 Medical Commission. It's still online, and it
24 played a major role in the BC government, over 30
25 years ago now, 1980, putting a moratorium that's

1 turned out to be permanent on uranium mining, never
2 mind nuclear reactors.

3 It was a happy timing of events.
4 There was public pressure to have a Royal
5 Commission. The BC Medical Association Report came
6 at the right time. And then politics played a
7 role. It turned out that the premier -- there was
8 high incidents of breast cancer in the premier's
9 family, and these are the human factors that
10 intervene. Even a rather right-wing provincial
11 government a few years ago, under a great deal of
12 pressure to make a lot of money from opening up
13 uranium mining, said no. Turned out that Barry
14 Penner, the Environment Minister was from the old
15 days, one of Bob Willard's colleagues, and he knew
16 that this stuff is poison. So our BC government
17 back home has resisted the call to make a lot of
18 money, and has protected public health.

19 You've heard the testimony from
20 Lorraine Rekmans, I believe, from Serpent River,
21 and the people from Blind River. These were some
22 of the people in Ontario who have suffered health
23 consequences from the old mines at Elliot from the
24 contamination at Serpent River. So I won't burden
25 you with more. You've already heard that

1 testimony, but it's -- it's quite frightening.

2 I'd like to draw attention, again,
3 to the hopeful stories coming forward. I enjoyed
4 learning about the smart grid. Why would we want
5 to build the old style of centralized electricity
6 production. As someone once said, "It's a hell of
7 a way to boil water," and a hell of an expensive
8 way to boil water, but it's also very expensive to
9 build long lines that sometimes break down under
10 ice storms. We can start to be generating the
11 power we need in a decentralized way, and a way
12 that won't contaminate sperm, ovum, the very
13 transmission of life through the generations. And
14 I would argue our most sacred trust.

15 I'm going to pause and see if you
16 have some questions so we can dialogue for a bit.

17 CHAIRPERSON GRAHAM: Thank you
18 very much, Reverend Obedkoff, for your
19 presentation. And I think Lorraine Rekmans did not
20 appear.

21 REV. OBEDKOFF: Oh.

22 CHAIRPERSON GRAHAM: She did not
23 appear yet. She was scheduled, but didn't show up.
24 So I just pass that along for information. The
25 process goes now that I go to panel members for

1 questions. Madam Beaudet.

2 --- QUESTIONS BY THE PANEL:

3 MEMBER BEAUDET: Thank you, Mr.
4 Chairman. I'd like to refer to your written
5 submission on page 3, the first paragraph where you
6 say the United Church has asked for a review of
7 existing regulations to correct lack of ethical
8 consideration for non-human life. And I don't know
9 if that has to do with mining of uranium, but maybe
10 a philosophical point, but I'd like to understand a
11 bit more what you mean here.

12 REV. OBEDKOFF: Thank you for the
13 question. I'm not sure I'll have the complete
14 answer. I didn't write the policy, and so I may
15 not have the answer in depth at this point, but I
16 could -- you know, we could do an undertaking to --
17 to find that out.

18 But I think the second sentence is
19 the context. There is no regulation specifically
20 to control exposure of non-human life to ionizing
21 radiation. So there's been protocol set, we can
22 argue with the protocols that are set to determine
23 what's a permissible dose for humans. I mean, the
24 Bear Committee in the United States has now said
25 there is no safe dose, and even the ICRP has

1 acknowledged there is no safe dose. Permissible
2 dose for humans, as you know, is only permitted by
3 law, it doesn't mean it's safe, but there's been no
4 consideration of what the burden, the radiogenic
5 burden would be for the non-human chain of animals,
6 plant life, that I'm aware of, anyway. I'm not
7 aware of the regulations.

8 Are there some? This is something
9 I don't quite -- I'm not aware of myself. Perhaps
10 you might know on the CN -- Canadian Nuclear Safety
11 Commission.

12 CHAIRPERSON GRAHAM: I think where
13 the questions go from here, so I'll go to Madam
14 Beaudet.

15 REV. OBEDKOFF: Okay.

16 MEMBER BEAUDET: No, I wanted to
17 have a definition what you consider here non-human,
18 but then because --

19 REV. OBEDKOFF: Yeah.

20 MEMBER BEAUDET: -- for the First
21 Nation group, everybody -- everything has a life,
22 so I wasn't sure if it was more a philosophical
23 question then not?

24 REV. OBEDKOFF: Thank you. I
25 respect the First Nation's viewpoint. I think for

1 sure we could say plants and animal forms and there
2 may be other -- but, yes, everything does have a
3 life.

4 MEMBER BEAUDET: Thank you. My
5 other point was you refer to different -- this is
6 the page before last, different figures coming from
7 Ontario Power Authority in terms of, for instance,
8 you can reduce your electricity usage at a cost of
9 under four cents or nuclear power in Ontario works
10 out to 21 cents per kilowatt hour. I would like to
11 know what is -- what are the documents or the
12 source of this information?

13 REV. OBEDKOFF: Sure, let me turn
14 to that.

15 MEMBER BEAUDET: Not media
16 articles. Do you have -- Ontario Power Authority,
17 do you have a specific document, a report or the
18 mixed plan they have? I would like to have more
19 precisions on that, please?

20 REV. OBEDKOFF: Sure. Sure, and I
21 want to be clear, those paragraphs are my personal
22 comments.

23 In the policy -- the policy of the
24 United Church of Canada is the text written in
25 italics. And the text written in the bolder font

1 that's highlighted are my own comments and so I've
2 been taking my information largely from the
3 environmental community, but somewhat from the
4 business pages of the Toronto Star.

5 And, you know, there's things
6 published like this every day and the rates change.
7 The percentage of whatever, the -- I guess what I'm
8 saying is the overall point is that it's cheaper
9 right now to buy electricity from some sources than
10 what's being proposed from nuclear.

11 That seems to be more consistent
12 over the last five years as the new technologies
13 are coming on-stream. I can hardly keep up with it
14 myself, it's changing so fast, so the things that
15 got added is my personal comments was being gleaned
16 from probably 20 articles on the web, in the
17 Environmental Movement, in the media at the time,
18 but, no, I haven't reviewed the official Ontario
19 documents.

20 MEMBER BEAUDET: I would like to
21 turn to OPG and ask, what is the cost per kilowatt
22 hour for production of nuclear?

23 MR. SWEETNAM: Albert Sweetnam for
24 the record. As previously said by the Deputy --
25 sorry, by the Assistant Deputy Minister when he

1 appeared here, for Ontario Power Generation is
2 about five and half cents per kilowatt hour for
3 nuclear.

4 And for our colleagues at Bruce,
5 it's a little higher. I forgot exactly the number
6 he quoted. I think it was six and half cents per
7 kilowatt hour, but that's on the transit of the day
8 that the Assistant Deputy Minister appeared.

9 MEMBER BEAUDET: That figure,
10 would be the LUEC? I mean, as you explained
11 yesterday, it covers all the cost?

12 MR. SWEETNAM: Yes.

13 MEMBER BEAUDET: LUEC?

14 MR. SWEETNAM: Yeah.

15 MEMBER BEAUDET: I don't know how
16 you pronounce it in English?

17 MR. SWEETNAM: Yeah, Albert
18 Sweetnam for the record. That would be the LUEC,
19 the levelized unit cost of electricity rate.

20 MEMBER BEAUDET: Thank you. Thank
21 you, Mr. Chairman.

22 CHAIRPERSON GRAHAM: Thank you,
23 Madame Beaudet. Mr. Pereira?

24 MEMBER PEREIRA: Thank you, Mr.
25 Chairman. I have got a question for CNSC staff.

1 The intervenor comments on the impact of chronic
2 low doses of radiation and also asserts that the
3 ICRP calculation of acceptable doses based on
4 external doses. And the conclusions drawn there
5 cannot be considered to be applicable to eternal
6 doses, so could you comment on those two points?

7 DR. THOMPSON: Patsy Thompson for
8 the record. The ICRP recommendations are based on
9 both internal and external dose exposures. The
10 risk factors take that into consideration. The
11 risk factor takes into consideration both cancer
12 and hereditary effects. Even though hereditary
13 effects have not been observed in humans, the risk
14 factor is based on the studies on the animal
15 populations.

16 MEMBER PEREIRA: And the second
17 point is the health impacts of chronic low-doses?

18 DR. THOMPSON: Patsy Thompson for
19 the record. The -- all the epidemiological
20 evidence, and that is based on both exposures from
21 external sources of radiation, but also internal
22 sources of radiation, indicate that there is an
23 increased risk of cancer at moderate to high doses
24 of radiation and that relationship is linear.

25 None of those studies have shown

1 increases in the risk of cancer at doses below
2 about 100 millisievert, but for regulatory purposes
3 to be precautionary, the CNSC uses the linear
4 no-threshold relationship that assumes that a risk
5 exists down to a zero dose.

6 CHAIRPERSON GRAHAM: Thank you.
7 Now, we'll go to questions from the floor with
8 regard to participants. And the first one is to
9 OPG. Do you have any questions?

10 MR. SWEETNAM: Albert Sweetnam for
11 the record. I don't have a question, Mr. Chair,
12 but I would request your indulgence to make a
13 comment. The reason for that is that the
14 intervenor has said that the CANDU technology is
15 unsafe, and given the fact that OPG presently owns
16 20 nuclear reactors of the CANDU technology and
17 operates ten of them, I think it would be
18 appropriate for us to go on the record with regards
19 to the safety of these reactors, if you would
20 allow?

21 So can I ask Dr. Jack Vecchiarelli
22 to address the safety of CANDU reactors?

23 DR. VECCHIARELLI: Jack
24 Vecchiarelli for the record. I would like to shed
25 on some light on the aspects of CANDU safety and I

1 would also like to follow that up with a little bit
2 more of a personal perspective on nuclear safety in
3 general.

4 With respect to CANDU safety,
5 there are many issues, which we have ongoing work
6 on to investigate in more detail. There are with
7 the CNSC what are called generic action items.

8 These are issues, which the CNSC
9 puts forward as not necessarily suggesting that the
10 safety of the reactors are in question, but they
11 would like more evidence to support -- to confirm
12 that position and so there's lots of money that is
13 spent internally within OPG and with our
14 counterparts within the CANDU industry through R&D
15 to look into these issues, interfacing with the
16 CNSC staff in meetings to follow up on viability of
17 these issues, whether they need to be resolved with
18 some sort of design changes in some cases. That
19 is what is an outcome.

20 And other cases it's to improve
21 analysis methodologies. So and there also what are
22 known as various categories of CANDU safety issues.
23 Again, this is something raised by the CNSC. They
24 tend to relate to some generic action items, but
25 they are also some other related issues.

1 And, again, they're not calling
2 into question the safety case, but they're
3 particular aspects, which require further
4 confirmation and we work closely within the
5 industry and with the CNSC to confirm that the
6 margins are acceptable. And that their continued
7 safe operation is assured. Margins are the key.

8 REV. OBEDKOFF: Is that a --

9 CHAIRPERSON GRAHAM: Yes, I'll
10 have you now --

11 REV. OBEDKOFF: I respect your
12 comments. I would like to say we had a lot of
13 expert testimony that went into the making of our
14 policy and it's not lightly that we called for a
15 moratorium on CANDU sales.

16 When I hear acceptable, that
17 doesn't mean totally safe. I think you've just
18 used word within the -- that whatever the design
19 fault are within an acceptable range.

20 Can you address the fact --

21 DR. VECCHIARELLI: Sorry, may I
22 continue? May I continue?

23 REV. OBEDKOFF: Oh, could I --

24 CHAIRPERSON GRAHAM: Madam
25 Reverend, yes.

1 REV. OBEDKOFF: I would just like
2 to finish as well --

3 CHAIRPERSON GRAHAM: No, the floor
4 -- he was presenting and when he's done, I will let
5 you --

6 REV. OBEDKOFF: How long -- sure,
7 I just don't want to use all my time on this
8 interaction. I still have a question here too.

9 DR. VECCHIARELLI: A couple of
10 minutes.

11 CHAIRPERSON GRAHAM: You will be
12 given the appropriate time. Would you continue
13 OPG?

14 DR. VECCHIARELLI: So Jack
15 Vecchiarelli for the record. There are limits,
16 there are lower limits, which are sufficient, but
17 not necessary conditions that we aim to meet and we
18 meet those with margins. And this is demonstrated
19 daily through our operations and through ongoing
20 safety analysis activities.

21 What I would like to -- since the
22 time is limited, there have been a number of
23 passionate statements made from a number of
24 intervenors about the risks of accidents, et
25 cetera. I'd like to say that we are equally

1 passionate within OPG and within the nuclear
2 industry, about safety.

3 As Dr. Newland mentioned on day
4 one, accidents can happen and they do happen. That
5 is a reality. But we take it very seriously.
6 Anybody that's ever worked with me will appreciate
7 that I scrutinize everything to the nth degree. I
8 know -- I wish you could witness some of the heated
9 discussions we have within the industry and with
10 our counterparts in the regulator over matters
11 which would seem to be incredibly esoteric, but we
12 drill down; we challenge everything; we foster
13 what's known as a questioning attitude. This is
14 part of a very healthy, safety culture and this is
15 alive and well within the nuclear industry. We
16 have children as well. We care. We want to ensure
17 the safety of reactors and we go to great lengths
18 to see to that.

19 I just want to add one other point
20 that the -- the requirements -- the safety
21 requirements for the new designs are even more
22 stringent than the current designs and so I think
23 that is something that also has to be taken into
24 consideration when you consider events such as
25 Fukushima.

1 CHAIRPERSON GRAHAM: Thank you,
2 OPG. Now, I'll refer to you, Reverend.

3 REV. OBEDKOFF: Thank you. I don't
4 doubt your passion and commitment and
5 professionalism at all -- not at all. None of us
6 know for sure, because we are talking about
7 something so grave and so serious that just one
8 accident, one unpredictable thing unleashes hell.
9 And it's simply beyond any of us, if you like, to
10 say, play God with this because we just don't know.

11 I have met some folks who work in
12 the nuclear industry in Vermont. In fact, I met
13 the operator of a nuclear plant near Putney,
14 Vermont. And this was all off the record and it's
15 so close to human error sometimes, it's --

16 CHAIRPERSON GRAHAM: Reverend
17 Obedkoff --

18 REV. OBEDKOFF: Oh, I'm sorry.

19 CHAIRPERSON GRAHAM: Would you
20 talk to the chair and --

21 REV. OBEDKOFF: I understand.

22 CHAIRPERSON GRAHAM: -- direct to
23 the chair in this procedure.

24 REV. OBEDKOFF: I understand.

25 CHAIRPERSON GRAHAM: As a --

1 someone that is used to speaking to the public, I
2 would appreciate if you would do the same.

3 REV. OBEDKOFF: Thank you. Thank
4 you. I did want to respond to the -- and this is
5 not to imply that you're not doing your job
6 passionately as well, but I do know that for years
7 the ICRP based its whole risk assessment on the
8 effects of the external radiation that came from
9 the A-bombs dropped on Japan. And that was status
10 quo for a long time.

11 And to be fair, it wasn't a plot,
12 it's simply that the studies weren't done and the
13 experts in the more biological effects of
14 radiogenic health, hadn't weighed in yet or weren't
15 allowed to weigh in yet. And so it took a while to
16 catch up to the reality that internally digested
17 radiogenics behave in a different way. They're
18 latent rather than just the immediate risks from
19 external doses.

20 And it was with some resistance
21 that the ICRP finally acknowledged that there is no
22 safe dose. They came to this conclusion long after
23 other, for example, the National Academy of
24 Scientists, that their people in the United States
25 did.

1 So our call for a Royal Commission
2 is to be open to other studies, other groups and to
3 widen expert testimonies from parts of the world
4 that perhaps we haven't heard of, and to go beyond
5 the debates that are more closely controlled by the
6 nuclear -- let's just put it this way, by those who
7 advocate nuclear energy.

8 CHAIRPERSON GRAHAM: Thank you for
9 addressing the chair. I am sitting up here and I
10 appreciate your comments. OPG, do you have any
11 comments? OPG, I'm sorry, CNSC -- OPG is finished.
12 CNSC?

13 DR. THOMPSON: Patsy Thompson. If
14 I could I don't have a question, but I would have a
15 couple of comments. There's been, in this
16 interventions and other interventions, statements
17 about a secret agreement between the WHO, the World
18 Health Organization and the International Atomic
19 Energy Agency to keep data from health studies
20 secret. Actually, there's a working agreement
21 which is WHA12.40 which was signed between the WHO
22 and IAEA in 1959, and that agreement is for mutual
23 collaboration and exchange of information.

24 What I would add is that the basic
25 safety standard which is the IAEA radiation safety

1 standards, are being -- have been updated and they
2 are being finalized and that basic safety standard
3 is being endorsed by the WHO, the United Nations
4 Environmental Program, UNEP, as well as the
5 International Labour Organizations. All of these
6 organizations have had representatives working with
7 the IAEA and the radiation safety standards
8 committee to review and revise the basic safety
9 standards. So there's a lot of involvement;
10 there's no secrecy.

11 The other point I would like to
12 make is the statement about there are no standards
13 to protect non-human life. What I would like to
14 say is that this was a traditional position of the
15 International Commission on Radiation Protection.
16 The Atomic Energy Control Board, the predecessor of
17 this CNSC, actually started their own ecological
18 risk assessments for radiation in the mid-nineties.
19 We were the first regulators to do it
20 internationally. And others have developed
21 standards and approaches and the Darlington new
22 build EIS has sections where we have made sure that
23 the impacts on non-human species are taken into
24 consideration and the risks have been found to be
25 very low.

1 CHAIRPERSON GRAHAM: Thank you
2 very much. We'll now go to interventions or
3 questions to the intervenor from the floor and I
4 have three. One of them is a non-registered
5 participant, but in the lenience that I'm trying to
6 show to everyone to give them a chance, I'll also
7 allow that one, which makes three. The first one
8 is Doris who is with the Registered Nurses
9 Association. Ms. Grimson?

10 --- QUESTIONS BY THE INTERVENORS:

11 MS. GRIMSON: Thank you very much.
12 Doris Grimson for the record. We heard from Dr.
13 Thompson that current radioactive emissions from
14 nuclear reactors made the ICRP guidelines and if I
15 understood correctly, I also heard that there is no
16 correlation -- linear correlation between the
17 levels of a chronic radioactive emission and cancer
18 in humans.

19 I want to be assured here, on
20 behalf of the nurses of this province, that we can
21 look at every child's health and say that there is
22 no link -- and by that I mean, no link, between
23 chronic low levels radioactive emissions from
24 nuclear reactors and cancer in children.

25 CHAIRPERSON GRAHAM: Dr. Thompson.

1 DR. THOMPSON: Patsy Thompson for
2 the record. The information that is available from
3 decades of epidemiological studies do show a linear
4 relationship between radiation exposure and cancer
5 incidence. That relationship and the undertaking
6 that we submitted yesterday, has at the end of it,
7 a representation of the data and the linear
8 relationship as well as other models. So there is
9 a linear relationship at doses between 200 and
10 higher in terms of millisieverts. To be safe and
11 to regulate safely, the CNSC considers -- and other
12 regulators consider, that that relationship extends
13 down to zero essentially. So we go a linear from
14 zero to high doses and we extrapolate the rest down
15 to zero. That is the model used for regulatory
16 purposes.

17 The public dose limit that the
18 CNSC uses is one millisievert per year. It is a
19 small -- it is within the variability of natural
20 background and the doses around nuclear reactors in
21 Canada are a few microsieverts, so a few tens of
22 thousands of the public dose limit. The public
23 dose limit is a thousand microsieverts; the doses
24 are less than ten microsieverts usually, every
25 nuclear facility -- nuclear power plants. And so

1 at those levels people having different lifestyles
2 and living in different parts of the country will
3 have more variability in their doses than people --
4 than the added microseiverts from living near a
5 nuclear facility, and this would not add to the
6 risk that people have of developing cancer because
7 they live around nuclear facilities.

8 CHAIRPERSON GRAHAM: Thank you
9 very much. The next questioner is, as I said --
10 was a non-registered participant, but I'm going to
11 permit a question, and it's from Cheryl [sic]
12 Farlinger -- Farlinger.

13 MS. FARLINGER: Thank you very
14 much for your consideration. It's Shirley
15 Farlinger.

16 For 30 years, the United Church of
17 Canada has opposed nuclear weapons and yet these
18 have continued to spread to many more countries.
19 This is not a coincidence. One feeds on the other.
20 The nuclear industry promotes things that will make
21 it some money; irradiated food, fluoride in water
22 and, particularly, money they can make from
23 supplying the material for depleted uranium-coated
24 weapons that was brought up -- but perhaps I should
25 explain what that is.

1 The use of these weapons in the
2 battlefield produces radioactive ceramic-like
3 pellets that can be breathed into the lung and then
4 irradiate the body for the rest of the person's
5 life. This is going on right now in Iraq and
6 Afghanistan. So nothing concerning nuclear power
7 can possibly be outside your mandate. Thank you.

8 CHAIRPERSON GRAHAM: Thank you. I
9 will take that as -- as an observation and not a
10 question because I didn't get a question to direct
11 to anyone, but I take that as your observation.

12 Mr. Kalevar, do you have a
13 question?

14 MR. KALEVAR: Thank you, Mr.
15 Chairman, through you.

16 Yesterday Mr. Pereira observed
17 when International Institute of Public Health --
18 concern for public health was presenting that there
19 is no safe dose of radiation. I think that point
20 has been made so many times in the many
21 representations I have heard that can this
22 commission make a ruling on that issue because
23 that's the key issue. If you can make a ruling
24 saying that there is no safe dose for radiation,
25 then the matter is closed as far as I am concerned.

1 And so my question is for the
2 commission. If you are going to make a ruling on
3 that and when will you do that?

4 CHAIRPERSON GRAHAM: Mr. Kalevar,
5 we are going to make our decision on many of the
6 issues based on many of the issues that are
7 presented to us and that -- that decision will be
8 out when we get all the information that we
9 require, write our report, refer it to the -- to
10 the minister in Ottawa, cabinet makes a decision
11 and that decision will be announced.

12 We're way behind schedule, but
13 I'll let you have as a -- as someone speaking from
14 the cloth, I know you want the last word, so you
15 can have a very short one.

16 REV. OBEDKOFF: It'll be short.

17 With due respect about the IAEA,
18 Dr. Michael Fairney (ph), formerly on the faculty
19 of the University of Brazil said that, in fact, the
20 IAEA had blocked a World Health Organization study
21 of Chernobyl, and it's really a pity that -- that
22 studies weren't allowed to go ahead. They are
23 going ahead anyway. I mean the Russian scientists
24 and doctors have been collecting lots of data, but
25 there isn't a process right now that, I understand,

1 allows all that data to come into informing exactly
2 what we're talking about and that's the effects
3 over a longer period of time of the latent --
4 latent effects of small doses of radiation.

5 CHAIRPERSON GRAHAM: That question
6 is to the Chair, I hope?

7 REV. OBEDKOFF: Oh, I'm sorry, to
8 the Chair, yes.

9 CHAIRPERSON GRAHAM: Thank you.

10 REV. OBEDKOFF: Thank you.

11 CHAIRPERSON GRAHAM: That question
12 has been addressed by our staff at least three
13 times, I believe, in the last eight or 10 days that
14 we've been here. I don't know if Dr. Thompson
15 addressed it this afternoon. I don't know if you
16 have anything else to add, but if you do, please do
17 it and please be precise if you can because of
18 time.

19 DR. THOMPSON: Patsy Thompson for
20 the record. I will add that the United Nations
21 scientific committee on the effects of atomic
22 radiation is a committee of experts from 21
23 countries and this committee has been active and
24 will continue to review all the data coming out
25 from Chernobyl. And there are many Russian

1 scientists and medical doctors that are on the
2 UNSCEAR committee reviewing this information. The
3 next report of UNSCEAR on Chernobyl was -- is --
4 was published in -- a few weeks ago in -- in 2011,
5 so this year.

6 CHAIRPERSON GRAHAM: Thank you
7 very much. Thank you very much, Rev. Obedkoff, for
8 coming today and presenting your views. I'm now
9 going to declare a 15-minute break and the Chair
10 will resume at 3:50.

11 --- Upon recessing at 3:34 p.m.

12 --- Upon resuming at 3:52 p.m.

13 CHAIRPERSON GRAHAM: Would
14 everyone please take their seats for the -- so we
15 can continue the agenda?

16 The next intervenor on the agenda
17 is the Ontario Nuclear New Build Council and it's
18 under PMD 11P-1.142, and, Mr. Mutton or Mutton --

19 MR. MUTTON: Mutton.

20 CHAIRPERSON GRAHAM: -- Mutton,
21 the floor is yours.

22 --- PRESENTATION BY MR. MUTTON:

23 MR. MUTTON: Thank you very much,
24 Mr. Chairman, and good afternoon to the members of
25 the panel. I'm joined here today with the vice-

1 chair of the Ontario Nuclear New Build Council,
2 Terry Dorgan, from the International Brotherhood of
3 Electrical Workers Union and from the Ontario
4 Nuclear New Build Council, Garth Cochrane from the
5 United Association of Plumbers, Steamfitters,
6 Welders, Journeymen and Apprentices.

7 My name is John Mutton and I am
8 the chair of the Ontario Nuclear New Build Council.
9 I'm also the former mayor of the municipality of
10 Clarington and I served in public office for
11 approximately a decade. I'm the former chair of
12 the Canadian Association of Nuclear Host
13 Communities and I work very closely with the
14 Nuclear Waste Management office on the adaptive
15 phase management project for long-term storage of
16 radioactive waste. I'm -- also worked on the low-
17 level radioactive waste host community agreement
18 with Port Granby and Port Hope, so I've had
19 extensive experience in the nuclear industry.

20 The Ontario Nuclear New Build
21 Council is a coalition of businesses, trade unions
22 and community leaders from -- from across Ontario.
23 We have supporters in the local board of trade, the
24 city of Oshawa, members of council from Durham
25 lakeshore municipalities, and these two gentlemen

1 also represent the Central Ontario Building Trades
2 as well.

3 Our mandate is to advance the
4 development of new nuclear units at the Darlington
5 site in order to encourage Ontario's economic
6 revitalization, sustain economic prosperity and
7 develop environmentally safe responsible
8 electricity generation for Ontario.

9 Regarding economic prosperity,
10 with the decommissioning of Pickering nuclear
11 generating station, highly skilled labour that live
12 in the area will be able to work at Darlington B
13 with zero disruption to their current lives, with
14 Pickering nuclear generating station being about 15
15 minutes down the road.

16 New nuclear construction will
17 create opportunities for the next generation of
18 skilled workers, providing transferrable skills.
19 In fact, the -- the diversification of Durham
20 region's economy has relied on this with the
21 creation of the Durham strategic energy alliance.
22 New nuclear will also enhance the nucleus for
23 nuclear training in Durham region at Durham College
24 with courses and programs and the University of
25 Ontario Institute of Technology, which -- which has

1 a school of nuclear.

2 Why nuclear new build? Our -- our
3 council believed that the likely baseload gap is
4 going to be 6,000 megawatts of coal closing in --
5 in 2014 in Nanticoke; three to 4,000 megawatts
6 closing in Pickering in 2020 or earlier; 900
7 megawatts at a time per unit starting in 2016
8 regarding the Darlington rehab. And of the 6,300
9 megawatts at the Bruce, at least one unit or 800
10 megawatts will normally be undergoing rehab. And
11 we also believe that Ontario requires non-CO₂
12 emitting baseload power for the future.

13 We -- we sourced a -- a study
14 which was a trend analysis of electricity demand
15 during the last two recessions and we've enclosed
16 it -- and we've attached it in our written
17 submission. Recessions tend to cause a dip in
18 electricity demand. Post-recession, these dips
19 have been followed by a return to pre-recession
20 forecast levels or higher. Post-recession growth
21 trend makes it appear as though the recession has
22 never occurred. And then in our attachment, we
23 have the 1980s recession and electricity demand and
24 1990's recession and electricity demand.

25 We've taken a look at alternatives

1 to new nuclear. Regarding gas, we know that there
2 is definitely problems with nimby, or not in my
3 backyard, and also with nimto, nimto. We believe
4 that there's -- shale gas is not commercialized and
5 shale deposits in Ontario are meagre at best.

6 We're likely to see higher prices
7 post recession and gas is not the ideal candidate
8 for base load.

9 Regarding renewables, hydro is
10 tapped out mostly. Wind, solar and bio-gas are
11 intermittent and extremely costly with transmission
12 issues. They both have the same "not in my
13 backyard" and "not in my term of office" type
14 issues around their communities.

15 The benefits of nuclear new build
16 as we see it are to stimulate economic activity
17 today on the local, regional, provincial and
18 national bases. To ensure Ontario has cost
19 effective, reliable and non CO2 producing base load
20 power for the future.

21 In fact, a study was done at the
22 Canadian Nuclear Association, and it has shown that
23 Clarington and Durham region have the highest
24 approval and support levels for nuclear in Canada,
25 recognizing that nuclear energy equals clean air.

1 We have the highest safety
2 standards. Without question, the workers at
3 Canadian nuclear facilities are the highest trained
4 in the world and the safest reactors, being CANDU.

5 For example, during my time
6 representing Canada at the G8 negotiations for ITER
7 Canada Fusion Project in Moscow, St. Petersburg and
8 Leon, we were widely accepted as the best handlers
9 of Tritium in the world.

10 New nuclear will also provide
11 sustainable economic development for the long term.
12 So when we take a look at the possibility of two
13 new units at Darlington, for example, it will
14 provide 12,000 new highly skilled jobs for
15 Ontarians, 1.2 billion dollars in annual GDP,
16 increased research and development in nuclear
17 energy and spinoffs and gained experience in new
18 nuclear technology.

19 New nuclear energy is cost
20 effective and reliable. With electricity rates
21 going up, new nuclear will counter-balance rates by
22 providing low cost base load power six cents or
23 less versus over 20 cents, and green. The only new
24 source of emission free base load production, the
25 only alternative to CO2 emitting natural gas is

1 nuclear.

2 For example, one 1,100 megawatt
3 CANDU reactor would displace about 23,100 tonnes of
4 CO2 emissions, equivalent to taking 4,620 cars off
5 the road.

6 Nuclear construction and ongoing
7 nuclear operation has the highest safety standards.
8 There is -- under construction, highly skilled
9 workers will be building these facilities. In
10 fact, we are very lucky in this area. Within 20
11 minutes of the plant we are proud to call home --
12 the United Association of Steam Fitters and
13 Welders, the International Brotherhood of
14 Electrical Workers Union, the Carpenters' Union and
15 the Labourers' International Union locals are all
16 within 20 minutes of Darlington.

17 Maintenance of the plant. The
18 past performance excellence in maintaining the
19 nuclear facility in Ontario, as well as being
20 recognized through the five-year licensing process
21 by the Canadian Nuclear Safety Commission says a
22 lot for new nuclear and the state of the safety of
23 the workforce around nuclear.

24 Workers are currently trained and
25 updated in industry best practices consistently.

1 And regarding community safety, years of adhering
2 to CNDC safety regulations, testing and reporting.

3 We believe that there's going to
4 be a significant stable economic development from
5 the two new reactors at Darlington in creating over
6 13,000 direct and indirect jobs. It will stabilize
7 electricity rates to ensure that our competitive
8 manufacturing sector stays in Ontario, and create a
9 solid base for exports into a nuclear energy hungry
10 global market.

11 It will take advantage of a
12 willing host community, and a community that is
13 technically and socioeconomically ready for new
14 build. And I might add, this site, when the
15 international communities took part in the ITER
16 Fusion project, there was a process that it went
17 through called the joint assessment of specific
18 sites at the G8. This site, where Darlington B is
19 proposed to be expanded was ranked as the number
20 one site in the world technically and
21 socioeconomically, and it outranked -- it scored
22 the highest on each level for each and every one of
23 those -- each and every one of those criteria, so
24 we believe what makes this the best site in the
25 world for a fusion reactor, makes this the best

1 site socioeconomically and technically in the world
2 for another fission reactor.

3 So in conclusion, as a grassroots
4 group, the Ontario Nuclear New Build Council wants
5 to say that we are ready, we are willing and we are
6 able to implement new nuclear at Darlington as soon
7 as possible.

8 Thank you very much, Mr. Chairman.

9 CHAIRPERSON GRAHAM: Thank you
10 very much, Mr. Mutton.

11 The -- we will go directly to
12 questions from panel members. Mr. Pereira?

13 --- QUESTIONS BY THE PANEL:

14 MEMBER PEREIRA: Thank you, Mr.
15 Chairman.

16 I'll start off with one of the
17 points you made in your presentation. You said
18 that gas is not ideal for base load. Could you
19 elaborate on that?

20 And the reason I ask is that
21 because many of the intervenors who have talked
22 about alternative sources of power, have talked
23 about solar and windmills and hydro, and gas is an
24 essential part of that mix. Go ahead?

25 MR. MUTTON: We thought the

1 volatility of prices with gas is going to make it
2 an -- from our -- obviously this is from feedback
3 from our entire council, would -- is going to make
4 is very volatile for future base load.

5 CHAIRPERSON GRAHAM: Mr. Mutton,
6 when you speak would you just identify yourself?

7 MR. MUTTON: Oh, sorry.

8 CHAIRPERSON GRAHAM: For the
9 transcripts, they need that.

10 MR. MUTTON: Yes, thank you.

11 CHAIRPERSON GRAHAM: Thank you.

12 MEMBER PEREIRA: A question on the
13 same line, some of the intervenors as well
14 considered the concept of base load as being
15 something that's not necessarily essential, that
16 it's smart grids and matrix of supply, that there's
17 no need for a base load source of generation. Have
18 you got any thoughts on that?

19 MR. MUTTON: For the record,
20 actually, regarding smart grid, I've -- for the
21 record, John Mutton.

22 Regarding smart grid, I've
23 actually worked quite a bit in the private sector
24 and with the National Smart Grid Committee and Dr.
25 Richard Marceau, the Provost at the University of

1 Ontario, Institute of Technology.

2 Smart grid isn't even close to
3 being -- it doesn't even have a definition yet
4 nationally. It's not even close to being
5 implemented. Sure, there are a lot of companies,
6 and there's a lot of political sexy talk about
7 smart grid, but we're not there yet.

8 MEMBER PEREIRA: Thank you. My
9 final question concerns protection of the
10 environment, and clearly we are engaged in -- this
11 panel is engaged in an environmental assessment.

12 What is -- what are the views of
13 your group on the impact of this project on the
14 environment in this area?

15 MR. MUTTON: Well, what I can say
16 is that from the experience, and I know with the
17 three members that are sitting here at this panel,
18 in our experiences with obviously Darlington A or
19 Darlington Nuclear, that OPG and Darlington Nuclear
20 have been wonderful ambassadors to the environment.

21 I used to be the chair of the
22 Ganaraska Conservation Authority, representing a
23 large chunk of this area. I know that the vice
24 chair and Mr. Cochrane are both big supporters of
25 the Friends of the Second Marsh, which would be

1 abutting the new build as well.

2 I -- we don't see anything but
3 positive effects from the location of a new nuclear
4 facility in our community.

5 MEMBER PEREIRA: Thank you, Mr.
6 Chairman.

7 CHAIRPERSON GRAHAM: Thank you,
8 Mr. Pereira. Madam Beaudet?

9 MEMBER BEAUDET: Thank you, Mr.
10 Chair.

11 I'd like to go on a similar line
12 of questioning from my colleague. When you said
13 that smart grid is a long time from here, we had
14 several presentations that were discussing this
15 concept.

16 Do you mean for industry? Because
17 if you are in a rural area, I mean, we had
18 submissions, like, from the Farmers' Union, et
19 cetera, and we had people with experience in
20 developing in remote areas their own power system,
21 so when you have that comment you mean for heavy
22 industry?

23 MR. MUTTON: I'm meaning
24 implementing it on a level not only for industry,
25 but for the public. I have worked with several

1 private sector companies, as well as speaking with
2 -- actually, I married one of the companies to the
3 University of Ontario, Institute of Technology, in
4 order to derive a definition for smart grid and to
5 move some of the ideas regarding smart grid ahead.

6 And speaking with members of the
7 National Smart Grid Committee, it's -- obviously I
8 think it's something we all want to see happen
9 regarding smart grid, but it is a long way away. I
10 would liken it to the discussions that we were
11 having ten years ago regarding hydrogen fuel cells,
12 and that ten years later they were going to be the
13 future, and I think that's the exact type of
14 rhetoric or well wishes that we're seeing now
15 regarding smart grid.

16 Sure, I hope that we get there,
17 and I know that the committee hopes that we get
18 there, but we don't see it happening. And based on
19 expert opinion from the National Smart Grid
20 members, that's where I see it going.

21 MEMBER BEAUDET: Thank you.

22 My other point is when you talk of
23 emission of CO2 -- we had the Deputy Minister the
24 other day with the -- from the Ministry of Energy,
25 and we felt that from the interventions -- and it's

1 a question we ask him -- that the Ontarians don't
2 seem to understand what the province is trying to
3 do with the long-term plan of the next 20 years.

4 One -- probably one of the cause
5 of that is that people see all kinds of figures,
6 and you can never compare them or check them, or
7 even ask to get official figures, we seem to have a
8 hard time.

9 And I refer, for instance, the
10 creation of -- in direct new jobs, we did ask OPG
11 to try to get us exactly what is happening and the
12 percentage they feel is going to come from the
13 local area of the Region of Durham.

14 And with your figure here, if you
15 say that you -- a 11,000 megawatt CANDU reactor
16 displaces 23,000 tonnes of CO2 in reference to
17 what? It -- by replacing what -- replacing coal,
18 replacing gas; what do you mean exactly?

19 MR. MUTTON: It would be -- it
20 would be replacing a percentage of each thereof.

21 And we sourced that information
22 through the Canadian Nuclear Association, and it
23 was information that was backed up from Atomic
24 Energy of Canada Limited. So that actually --
25 information regarding that has been around, I

1 believe, since about 2004 when Murray Elston was
2 the Chair of the Canadian Nuclear Association that
3 they -- they did that survey and developed that
4 data.

5 MEMBER BEAUDET: Thank you.

6 Thank you, Mr. Chairman.

7 CHAIRPERSON GRAHAM: Thank you,
8 Madame Beaudet.

9 I have one question, and it's been
10 -- you stated it at the -- starting out in your
11 presentation, and it's been stated several other
12 times by various intervenors, that the CANDU is the
13 safest reactor technology in the world.

14 I guess my question is to CNSC.
15 Is that a proven fact that it is the safest, or is
16 it just the safest in certain parts of the
17 technology?

18 And perhaps I'd like to know how
19 the -- how that statement is -- comes forward. And
20 that's not the first time I've heard it, and I'd
21 just like to know what the position is of CNSC with
22 regard to the technology of CANDU.

23 MR. HOWDEN: Barclay Howden
24 speaking.

25 We're not involved in any of the

1 studies that are done to be able to make that sort
2 of comparison.

3 We just look at it from a
4 regulatory standpoint in terms of not posing
5 unreasonable risks in Canada.

6 CHAIRPERSON GRAHAM: Could OPG
7 comment?

8 MR. SWEETNAM: Albert Sweetnam.

9 I'll ask Jack Vecchiarelli to
10 address the safety of the CANDU reactors.

11 DR. VECCHIARELLI: Jack
12 Vecchiarelli for the record.

13 Safety actually starts with
14 accident prevention. You look at the use of
15 maintenance procedures. You look at adhering to
16 high standards in the design, safe operation,
17 taking conservative decisions in the face of
18 uncertainty, the training of staff. So that's at
19 the forefront, the very primary fundamental level.

20 And from there, we heard in
21 earlier presentations in the first week about the
22 defence in depth in the CANDU designs starting from
23 the fuel sheaths that can -- the fuel itself that
24 retains over 99 percent of all the fission
25 products; the surrounding cladding; the pressure

1 from the Chinese government was -- as you know,
2 that most other places in the world run on a PWR,
3 pressurized water reactor, system.

4 And regarding safety and regarding
5 looking at waste, the idea is -- is that a spent
6 fuel bundle that comes from a pressurized water
7 reactor in the future with new technology, which is
8 -- which is evolving, is going to take some slight
9 tweaks, and it's going to be tomorrow's fuel.

10 So the idea -- and what they were
11 very encouraged about is that if we have a CANDU
12 reactor in our country -- sure, we have all the PWR
13 reactors, which -- obviously they're using some of
14 them for their -- to advance nuclear weapons
15 programs.

16 Okay. But if they have a CANDU
17 reactor, they can take the spent fuel bundle out of
18 a pressurized water reactor. There can be some
19 minor tweaks to it, and it can be used as future
20 fuel with a CANDU reactor.

21 So it was one of the things that
22 was really encouraging to hear in all those
23 different countries about how great and safe
24 Canadian technology was. And I heard it loud and
25 clear in every one of those countries, Mr.

1 Chairman.

2 CHAIRPERSON GRAHAM: Thank you.

3 I will now go to OPG. Do you have
4 any questions for this intervenor?

5 MR. SWEETNAM: Albert Sweetnam.

6 No questions.

7 CHAIRPERSON GRAHAM: CNSC, do you
8 have any questions for this intervenor?

9 MR. HOWDEN: Barclay Howden
10 speaking.

11 No questions.

12 CHAIRPERSON GRAHAM: Government
13 agencies, like federal or provincial government
14 departments, do you have any questions?

15 If not -- I see none.

16 I understand we have one
17 intervenor so far. It's Michael Ivanco.

18 And I would presume Mr. Kalevar
19 has also got a question.

20 So, Mr. Ivanco, your first
21 question, please.

22 --- QUESTIONS BY THE INTERVENORS:

23 MR. IVANCO: This is more of a
24 comment about your calculations of greenhouse gas
25 emissions avoided.

1 Just for the record, the emissions
2 for coal fire generation are about 1 kilogram of
3 carbon dioxide per kilowatt hour.

4 An 11,000-megawatt CANDU unit
5 running all year would produce about 9.6 terawatt
6 hours of electricity.

7 If you do the arithmetic, it works
8 out to 9.6 million tonnes of carbon dioxide, which
9 is roughly 2 million cars.

10 And if it's -- if it's gas instead
11 of coal, then it's roughly 5 million tonnes of CO2,
12 which is equal to about 1 million cars' emissions
13 annually.

14 CHAIRPERSON GRAHAM: Is that a
15 question, sir?

16 MR. IVANCO: No.

17 CHAIRPERSON GRAHAM: Do you -- Mr.
18 Mutton, do you want to respond?

19 Mr. Kalevar?

20 MR. KALEVAR: Thank you, Mr.
21 Chairman.

22 Through you to whoever on that
23 table --

24 CHAIRPERSON GRAHAM: For your
25 information, Mr. Kalevar, this is the Ontario

1 Nuclear New Build Council.

2 MR. KALEVAR: Yeah. I just don't
3 know the names of the people there, that's why.

4 CHAIRPERSON GRAHAM: Mr. Mutton
5 was the presenter.

6 MR. KALEVAR: Okay, to him then.

7 Since the CANDU reactor is so well
8 appreciated throughout the world, as you say it,
9 could you please tell me why there is no taker for
10 the sale of AECL, which is the mother of CANDU
11 reactors?

12 CHAIRPERSON GRAHAM: Mr. Kalevar,
13 I think that your question -- I appreciate your
14 question, but you're asking someone for -- it's the
15 Federal Government that has AECL for sale, not the
16 new build council. So I don't think that that type
17 of question is relevant to today's hearing.

18 MR. KALEVAR: No.

19 CHAIRPERSON GRAHAM: I don't think
20 it's relevant.

21 MR. KALEVAR: They might have
22 knowledge about --

23 CHAIRPERSON GRAHAM: And I would
24 appreciate that you put questions that are
25 relevant, and we'll accept them every time.

1 But I don't accept that, and I'm
2 not going to put this group on the spot for a
3 question like that.

4 Thank you.

5 With that, I don't think there's
6 any other questions.

7 Mr. Mutton, thank you very much
8 for your counsel. Thank you very much for coming
9 today, and we appreciate your observations.

10 The next question -- the next
11 intervenor is the Registered Nurses Association of
12 Ontario, which is outlined in PMD11-P1.201.

13 And, Ms. Grinspun, you're the
14 presenter today. The floor is yours, ma'am. And
15 you have someone with you and maybe you'll
16 introduce them also. Thank you very much.

17 --- PRESENTATION BY MS. GRINSPUN:

18 MS. GRINSPUN: Yes, absolutely.

19 Thank you very much.

20 With me is Rob Milling, the
21 director for health policy at the RNAO.

22 Thank you so much.

23 The Registered Nurses Association
24 of Ontario is the professional organization
25 representing registered nurses in this province.

1 It is the strong, credible voice leading the
2 nursing profession to influence and promote healthy
3 public policy.

4 We appreciate the opportunity to
5 make a submission to the Joint Review Panel on the
6 proposal by Ontario Power Generation for the site
7 preparation, construction, operation, the
8 commissioning and abandonment of up to four new
9 nuclear reactors at existing Darlington nuclear
10 site near here on the north shore of Lake Ontario.

11 Last January, we presented the
12 Premier of Ontario and all the other party leaders,
13 as well as all MVPs with a copy of Creating Vibrant
14 Communities, RNAO's challenge to Ontario's
15 political parties, which is how our comprehensive
16 platform for the upcoming 2011 provincial
17 elections.

18 This fully costed platform
19 outlines practical and concrete recommendations in
20 six key areas; strengthening social determinacies
21 of health that allow us to create healthy and
22 equitable communities, building sustainable green
23 communities, strengthening Medicare and our not-
24 for-profit health care system, improving access to
25 nursing services, and strengthening our public

1 services. We have copies with us for those of you
2 who wish to have one.

3 When we talk in our platform about
4 building sustainable green communities, we
5 recognize that the connection between the
6 environment and health is well-established.
7 According the World Health Organization,
8 environmental factors account for 24 percent of the
9 world's burden of disease and 23 percent of all
10 deaths.

11 Creating Vibrant Communities means
12 healthier environments through cleaner air and
13 water, good green jobs on a base of equity and
14 environmental sustainability, getting serious about
15 climate change, and reducing toxic substances and
16 other pollutants in the environment and in our food
17 and water.

18 Registered nurses are particularly
19 concerned about our climate change because of the
20 serious environmental and health implications.
21 Confronting impacts of climate change calls for
22 renewed commitment. That's why RNAO is advocating
23 to immediately and urgently phase out qualifier
24 power generation and not delay until the scheduled
25 2014.

1 In our platform, we talk about
2 wind and solar power and the need to be much more
3 aggressive in reducing energy -- energy use by
4 public education, setting targets for conservation,
5 and production of green renewable energy.

6 We are clear on one other thing.
7 The RNAO has been consistent in saying there is no
8 place for new nuclear power in Ontario's long-term
9 energy future.

10 To quote our platform, Creating
11 Vibrant Communities, RNAO is convinced that one
12 alternative, an expansion of nuclear power, is not
13 the answer. Nuclear power plants are prohibitly
14 expensive, take years to build, present radiation
15 risks, and produce large amounts of radioactive
16 waste that must be stored in perpetuity, and no
17 solution for such -- such storage has been found
18 yet.

19 Ontario relies on expensive, risky
20 nuclear power for half of its electrical power, and
21 it is time to put those resources into clean air
22 energy.

23 I start with the extensive
24 background so that the panel understands that the
25 renewal does not come lightly or opportunistically

1 to the issue of whether Ontario Power Generation
2 should be authorized to build four new -- four new
3 nuclear reactors.

4 Nuclear power comprises, as I
5 said, 50 percent of Ontario's power supply. Yes,
6 it employs thousands, including the family and
7 friends of many registered nurses in communities
8 such as the one we're here today.

9 Yet the RNAO nurses from the
10 Darlington area with whom I have spoken directly,
11 some of which who are here with us today, have
12 become increasingly concerned about the staggering
13 health, environmental and economic cost of nuclear
14 power, particularly as safer and more affordable
15 green alternatives are available.

16 Setting in motion a process that
17 would result in up to four nuclear power reactors
18 at Darlington would be a serious mistake that could
19 have serious health consequences for the people of
20 Ontario now and well into the future.

21 In reaching this conclusion, the
22 RNAO takes the precautionary principle to
23 protecting human health and the environment. I
24 will come back to the precautionary principle
25 shortly.

1 First, we must acknowledge the
2 terrible events of this past weeks that hang like a
3 ball over these hearings. Like all Canadians and
4 people around the world, our hearts go out to the
5 people of Japan who are dealing with unthinkable
6 tragedy. We admire their courage and resilience,
7 even as the full extent of the disaster continues
8 to take shape.

9 We know that the best and
10 brightest of the world's nuclear technologists and
11 engineers are working around the clock at great
12 risk to their own health to prevent further
13 catastrophe, and we wish them all the best.

14 The air force (ph) on the other
15 side of the globe inspires us with hope. Our
16 government and the nuclear industry here at home
17 assures us it could never happen here and we have
18 nothing to be worried about. Let us not be smug.
19 No doubt the nuclear experts and government leaders
20 in Japan were confident that the sheer magnitude of
21 the disaster could never happen there, but of
22 course it could, and it did.

23 Here in southern Ontario on the
24 shores of a Great Lake, it will not be a tsunami
25 and earthquake striking in tandem. That does not

1 mean there is no risk of harm to health. Nuclear
2 power is an unforgiving technology. Japan reminds
3 us that all nuclear reactors are vulnerable to the
4 potentially deadly combination of human error,
5 design failure, and natural disaster.

6 Other countries get it. Germany
7 and Switzerland head a growing list of countries
8 that watched the instability of Fukushima reactors
9 over the past several weeks and recognized that
10 this is not the time to be take -- to be talking
11 about plans to expand nuclear facilities. One
12 might ask what those countries know that we
13 apparently don't know here at home. The better
14 question is, what do we all not know.

15 That's why we must not recklessly
16 push forward with the construction of four new
17 nuclear reactors in a heavily populated area of our
18 province.

19 This brings us to the
20 precautionary principle. I know many others have
21 referred to the precautionary principle in these
22 hearings, and more will do so. I want to talk
23 about how central the precautionary principle is to
24 how nurses view their responsibility to advocate
25 for social equity, health, and environmental

1 sustainability.

2 The precautionary principle, a
3 tenant of Canadian law, requires that when faced
4 with the potential for irreversible harm, it is
5 incumbent on decision makers to examine not merely
6 the mitigation of such effect but minimizing them.
7 In the context of this review, that would require
8 an examination of non-nuclear alternatives for
9 producing electricity.

10 However, such an examination has
11 been excluded from this review, and no such public
12 review has been undertaken by our provincial
13 government.

14 A commonly accepted statement of
15 the precautionary principle is when an activity
16 raises threat of harm to human health or the
17 environment, precautionary measures should be
18 taken, even if some cause and effect relationships
19 are not fully established scientifically.

20 It is important that the process
21 of applying the precautionary principle be open,
22 informed democratic and include potentially
23 affected parties. The proponents of an activity
24 rather than the public should bear the burden of
25 the proof. This process must also involve an

1 examination of the full range of alternatives,
2 including no action.

3 There is an argument to be made
4 that the greater burden should apply to policy
5 decisions concerning an application for new nuclear
6 reactors. Where radiation threats are concerned,
7 not only must people be safe, but they must also
8 feel safe. We speak in our written submission
9 about the need to engage the public about radiation
10 and its safety in a non-condescending manner.
11 People do not change their perceptions of radiation
12 by being told they're wrong, their questions are
13 inappropriate, education must play a role. That's
14 the fact of robust credible analysis. No action
15 must be considered viable, and in the case of
16 nuclear radiation, a preferred option and the
17 public safety is assured, both in fact and in
18 perception.

19 Dr. Kathy Backill (ph) and
20 colleagues, in an article cited in our written
21 submission, referred to a long list of hazardous
22 products that were once considered safe such as
23 cigarettes, DDT, thalidomide and various food
24 additives, and suggest that the precautionary
25 principle should dictate that radiation be added to

1 the list until such time as a safe does of
2 radiation exposure can be demonstrated.

3 Indeed, the government and in the
4 case of these hearings, Ontario Power Generation
5 have not yet demonstrated that nuclear power is
6 safe. Henceway I had the question before to our
7 experts. While the government counts nuclear power
8 as being part of the more than 80 percent of power
9 generation resulting from emissions free sources in
10 2009, this is misleading.

11 During production of electricity,
12 nuclear power may not emit pollutants as defined by
13 Environment Canada, but nuclear energy certainly
14 produces more than its share of climate change
15 causing greenhouse gas emissions during nuclear
16 power plant construction, uranium mining and
17 refining, transportation and fuel fabrication.

18 Talk of new nuclear generation
19 stations being built in Ontario has steered a great
20 deal of interest in uranium -- in uranium
21 prospecting and mining providing more reasons to be
22 concerned about the impact of this proposal on
23 environmental and human health. Uranium mining has
24 been called potentially the most contaminating
25 stage of nuclear power generation thanks to the

1 large amount of radioactive dust and tailings and
2 random gas that is produced.

3 In over 50 years of nuclear power
4 generation in Ontario a permanent solution has yet
5 to be found for the disposal of nuclear waste. At
6 the Pickering Nuclear Power Station alone, 20,000
7 tonnes of highly radioactive waste has already been
8 produced and is being stored at site with no
9 foreseeable solution. Most alarming a recent study
10 concludes that there is no safe levels of
11 radioactive exposure. In fact, any amount of
12 exposure to ionizing radiation is too much and is
13 harmful.

14 Further, the health risk
15 associated with radiation arrives at all stages of
16 the nuclear fuel chain, from uranium mining and
17 refining to the fission process in nuclear
18 reactors, and radioactive releases into the air and
19 water, to the legacy of radioactive waste that will
20 live for our grandchildren and future generations.
21 What a present we leave them.

22 Studies have linked human produced
23 radiation with cancers, genetic damage, birth
24 defects, mental disability due to in utero
25 exposure, immune system dysfunction and diabetes.

1 There is the fear of a large scale accident or
2 meltdown that has made Three-Mile Island,
3 Chernobyl, and now Fukushima, part of the common
4 lexicon, but the real danger of radiation may well
5 prove to be the chronic low-level exposure, the
6 effects of which are fully understood, particularly
7 in children.

8 If for no other reason this cries
9 out of obligation of the precautionary principle.
10 As Dr. Backill (ph) concludes, providing the least
11 radioactive in the environment, water and food,
12 seems the most prudent advice.

13 While there are relatively few
14 Canadian studies on the deleterious effects of low
15 levels of radiation on health, there is evidence
16 linking increased prevalence of leukemia in
17 children that are living near nuclear facilities.
18 Higher rates of congenital abnormalities have also
19 been documented. A 2008 German study showed us
20 that statistically significant relationship between
21 risk of leukemia and living within ten kilometres
22 of a nuclear plant with consistent results across
23 all 16 nuclear power plants in Germany. No wonder
24 people went to the streets. Maybe that's what we
25 need to do here too.

1 While there is no definite
2 evidence in Canada linking nuclear reactors and
3 harm to human health because of small sample sizes,
4 three studies conducted by the Atomic Energy
5 Control Board in Ontario provide reason for
6 concern. Two of the studies in 1989 and 1991
7 examine childhood leukemia within a 25-kilometre
8 radius of nuclear facilities in Ontario, including
9 the Chalk River Research Centre, the Port Hope
10 Uranium Processing Plant, Elliot Lake Uranium
11 Mining, and Pickering and Bruce Electricity
12 Generation.

13 The third study looked at
14 childhood leukemia and paternal -- paternal
15 radiation exposure. In initial studies, most cases
16 of childhood leukemia were consistently found at
17 each location, except Chalk River, though the
18 overall numbers were small.

19 Though the authors conclude that
20 the findings justify further investigation, a large
21 case control study has not yet been done in Canada.
22 Proponents of nuclear power should not take heart
23 from the inconclusive findings of these Ontario-
24 based studies. Rather, the point to the clear need
25 to apply the precautionary principle and put the

1 burden of proof where it belongs, on the agencies
2 seeking to construct new nuclear reactors.

3 Further study of the health
4 effects of nuclear facilities in close proximity to
5 heavily populated areas must be conducted before
6 decisions are taken to expose those areas further
7 to risk of nuclear radiation. Before leaving the
8 topic of potential harm to human health. I want to
9 talk briefly about tritium.

10 While we do not yet know what
11 technology is being projected for the new
12 Darlington reactors, Canadians are being asked to
13 write Ontario Power Generation a blank cheque.
14 Canada's CANDU nuclear reactors use heavily --
15 heavy water as a coolant to avoid the building of
16 excessive heat. Deuterium easily converts to
17 tritium by absorbing a neutron. Canadian reactors
18 release and leak much greater amounts of tritium
19 than reactors that use light water. Nurses and
20 other health professionals are concerned about the
21 levels of protection that Ontario's drinking water
22 quality standards provide against tritium, a
23 radioactive isotope of hydrogen with a half-life of
24 12.3 years.

25 This persistent toxic substance

1 moves quickly through the environment once it is
2 released, and it is not readily removed from
3 drinking water. So reducing or stopping releases
4 is the most practical way to control tritium
5 exposure.

6 The Canadian Nuclear Safety
7 Commission recognizes tritium as a risk to human
8 health when it is ingested in drinking water or
9 food or when it is inhaled or absorbed through the
10 skin. Like other radionuclides, tritium emits
11 ionizing radiation when in the body and this
12 radiation has been shown to be a teratogen, mutagen
13 and carcinogen.

14 Intentional releases of tritium
15 from the Chalk River Nuclear Facility have been
16 documented where tritium levels in the Ottawa River
17 did not exceed allegedly safe limits. Even small
18 amounts of a carcinogen, mutagenic and teratogenic
19 substances such as tritium could still be concluded
20 to represent an unacceptable risk when released
21 into the water supply. And I ask myself why would
22 the government of a country like ours do this on
23 purpose?

24 The isotope tritium occurs
25 naturally but it is also known to have been

1 released into the environment in large quantities
2 by Ontario's nuclear reactors. By one estimate,
3 major Canadian nuclear facilities were releasing
4 amounts of tritium equating about 10 percent of
5 natural production of tritium in the northern
6 hemisphere. The majority of the releases come from
7 Ontario reactors and their impact is greatest near
8 nuclear facilities.

9 A 1991 study looked at birth
10 defects within 25 kilometers of the Pickering
11 Nuclear Station from 1971 to 1988 and compared them
12 with airborne and waterborne tritium discharges
13 over that period. While the study found a
14 statistically significant increase in babies with
15 Down Syndrome born near Pickering and a correlation
16 with tritium discharges, the later relationship
17 fell short of being statistically significant.

18 Nevertheless, the higher rates of
19 Down Syndrome are reminiscent of similar findings
20 within Chernobyl survivors and suggest that more
21 study is needed before massive increasing tritium-
22 releasing CANDU reactors are here at Darlington.

23 CHAIRPERSON GRAHAM: Madam
24 Grinspun, just a comment. You've only got about
25 five minutes left. You are reading from your

1 entire text. We have read it.

2 Maybe you might want to give that
3 five minutes into some points, so I don't have to -
4 - because I don't think you'll be able to get
5 finished within the five minutes for all of your
6 reading.

7 MS. GRINSPUN: I will for the sake
8 of the people from the public and the nurses.

9 Thank you very much.

10 CHAIRPERSON GRAHAM: Thank you.

11 MS. GRINSPUN: The full impact of
12 human health of a substance like tritium is complex
13 and not fully understood. There are multiple
14 health end points. Exposed population is diverse
15 with many who are vulnerable due to compromised
16 immune system or due to the stage of development,
17 such as young children to which I have referred
18 before. The interaction of chemicals and
19 radioactive nuclide alters health effects. The
20 mechanisms of health impact are complex and
21 multiple forms of tritium enter the body and are
22 organically found in tritium.

23 It is essential that there be
24 rigorous studies of the health impacts of tritium
25 exposure immediately before steps are taken to

1 build new nuclear reactors in this area.

2 I will move now to speak about
3 other reasons that are important for nurses about
4 this blank cheque that we are providing. The blank
5 cheque will have all of us on the hook for the cost
6 overruns and increased debt for many years to come.
7 Nuclear power is prohibitively expensive. While
8 the government itself is budgeting 33 billion for
9 its nuclear plants, and this was before the
10 disaster in Fukushima, that bill probably will
11 increase now that all the safety valves need to
12 increase, which alone would elbow out other more
13 cost-effective and environmentally sound
14 investments. The track record of nuclear plants is
15 not impressive; every project has gone considerably
16 over budget, in fact, by at least two and a half
17 times.

18 So if we are concerned about hydro
19 bills for the huge cost of overruns from these
20 reactors, then this is the place where we can save
21 as well.

22 As the government manages a
23 fragile economy, it is understandable that the
24 prospect of jobs in the nuclear industry and losing
25 some of those jobs would deter pulling the plug of

1 new nuclear plants. In fact, replacing aging
2 nuclear power plants with green energy means
3 additional well paying jobs. Renewable is doable
4 and there are reports that show about this, that
5 additional 27,000 jobs could be created over 10
6 years. I will now strongly suggest that every
7 alternative to nuclear plants must be explored at
8 the earliest opportunity before making new ill-
9 advised investments in new nuclear plants.

10 There is a lot that has been said
11 in the last week and a half here about renewables
12 and I want to finalize by referring to comments
13 that were in the previous submission, "To NIMB",
14 Not in my backyard; and "To NIMTO", Not in my term
15 of office, nurses would say "TATA", there are
16 thousands of alternatives.

17 So we say the Ontario Power
18 Generation application to build four new nuclear
19 reactors at Darlington on the basis that the need
20 for 4,800 megawatts in additional nuclear energy is
21 not a justification, has not been justified.
22 Details of the vendors and technology are
23 unavailable or not made transparent. The potential
24 risk to human health and the environment is too
25 great and the economic cost is unsustainable with

1 nuclear power.

2 Instead invest in more cost-
3 effective and safe alternatives such as energy
4 reduction. We need to educate the public and the
5 industry and all of us that use energy that
6 reducing energy utilization is the way to go. We
7 are one of the most per capita energy consumption
8 people that exists on this planet here in Canada
9 and here at home. Invest in energy conservation,
10 energy efficiency and renewable energy sources.
11 Wind, solar, water are just three of the "TATA"
12 possibilities that nurses encourage the government
13 to use.

14 Thank you.

15 CHAIRPERSON GRAHAM: Thank you
16 very much. We will now go into question from Panel
17 Members and first I will go to Madame Beaudet.

18 --- QUESTIONS BY THE PANEL:

19 MEMBER BEAUDET: Thank you Mr.
20 Chairman.

21 I have a question for CNSC on this
22 presentation and the comment that with the Canadian
23 studies, the authors concluded that the findings
24 justified further investigation and a large control
25 study has not yet been done in Canada.

1 I would like to know -- I believe
2 you had mentioned that these were ecological
3 studies and there was no relationship established
4 and in such a case, then who would give the green
5 light or the go ahead for further studies?

6 DR. THOMPSON: Patsy Thompson for
7 the record.

8 The studies that the intervenor
9 mentions were actually followed up. They were
10 descriptive studies and the recommendation was that
11 these studies be followed up by case control
12 studies. They were actually followed up by case
13 control studies and we have provided those studies
14 in the undertaking number 30 and we also have
15 described these studies in fairly extensive details
16 in two reports that are on the CNSC website and
17 that we have referenced in two undertakings we've
18 provided over the last few days.

19 And so those studies were followed
20 up in Canada with Canadian case control studies and
21 the ACB and then the CNSC, also we're involved in
22 cohort studies of workers, so there's been
23 descriptive studies.

24 Those that were mentioned by the
25 intervenors, they were followed up by Canadian case

1 control studies and there have been also cohort
2 studies on workers.

3 Perhaps if I could add, the Durham
4 Regional Health Committee and the representative
5 was here earlier when the Durham region
6 representatives were here, published a study of the
7 region about three years ago, which updated -- and
8 the findings were that there was no difference in
9 the health status of the population living in
10 Darlington, Pickering relative to the rest of
11 Ontario.

12 MEMBER BEAUDET: So you have to
13 achieve first if there is a relationship and then
14 you'll have to do studies to see if there
15 is -- what is the cause, cause and effect? That's
16 my first question.

17 My second one, CNSC does
18 epidemiological cause studies as well or what would
19 be the next step in order to understand more and
20 evaluate the concerns of a lot of the intervenors
21 in this hearing?

22 DR. THOMPSON: Patsy Thompson for
23 the record. I will provide some information and
24 then my colleague, Rachel Lane, will respond to
25 your more technical questions, as I wouldn't be

1 able to answer.

2 Essentially the ACB and CNSC have
3 been involved in studies in terms of -- through our
4 research and support program and we have worked
5 with research scientists that have done the work on
6 behalf of the CNSC and other organizations.

7 We have also -- because of the
8 concerns that have been expressed by many people
9 over the years about tritium and the fact that
10 there are gaps in knowledge in tritium, we extended
11 a considerable amount of work on tritium. And
12 there were some recommendations made to the
13 Commission last June on the -- we presented the
14 findings of the tritium work. And we made some
15 recommendations.

16 Some recommendations were to -- to
17 continue. Some experimental work, research to
18 better understand the mechanisms associated with
19 the cellular effects at low levels. And we also
20 made recommendations to do an international tritium
21 epidemiological study so that the numbers would be
22 sufficient to have statistical robustness. And
23 because of the low doses involved, but I'll ask Ms.
24 Lane to reply to your first, more technical
25 question.

1 DR. LANE: Rachel Lane for the
2 record. I'm the acting director for the Radiation
3 Health Sciences Division and I'm an epidemiologist.

4 There are different types of
5 studies and the ecological or descriptive studies,
6 basically what they do is they look at the
7 distribution of disease, so distribution by person,
8 place or time.

9 They're a good sort of first step
10 at looking at the overall distribution of the
11 disease and the problems with these studies is
12 that they are population-based, so you'll look at a
13 community and compare it with a -- a standard,
14 larger community.

15 So, for instance, in Durham, you'd
16 compared Durham region with all of Ontario or
17 Durham -- or Port Hope with all of Ontario. And
18 the problem with that is that you don't have
19 information on individuals, so even though you
20 might see rates of disease that are unusual because
21 you don't understand the individual risk factors of
22 the individuals within that community, it doesn't
23 say anything, other than that you have some sort of
24 a cluster or what have you.

25 So then the next level is

1 So the difference between that and
2 the first one is that you have individual
3 information on risk factors of both the cases and
4 the controls, which makes it far more relevant.

5 And the final study is the cohort
6 study. In cohort studies, you basically take a
7 healthy population, so usually it's like a worker
8 population or what have you. And they are free of
9 disease at the beginning, but what you can do is
10 you can collect very detailed information on their
11 risk factors over time.

12 So, for instance, I've done a lot
13 of work with uranium miners and we can have
14 information on their exposures over the duration of
15 their employment and you have information on other
16 risk factors as well, so not only radon, but we're
17 looking at gamma, we can look at their age and sex
18 and all kinds of bits and pieces of information.

19 Then we follow them through time
20 through the course of their life actually and we can
21 link them to mortality and cancer incidence records
22 that we have in Canada. And from that we can assess
23 whether or not their exposure was related to their
24 death or their cancer.

25 We look at all causes of death and

1 we can look at great detail at different cancers.
2 We can look at it by -- by dose categories and so on
3 to get an understanding of the relationship.

4 Now, those are just individual
5 studies. There is something called Hill's Criteria
6 for Causation and this is based on nine criteria to
7 determine whether a risk factor A causes disease B.

8 One of the most important criteria
9 is a temporal relationship. The risk factor
10 occurred before the disease basically. And there
11 are all other nine criteria such as a dose -- a dose
12 response relationship.

13 The strength of the association,
14 whether you see it in biological situations as well,
15 so there is like a biological rationale for it, et
16 cetera, et cetera, so if you see that, that's great.

17 Now, we have the United Nations
18 Scientific Committee on the effects of atomic
19 radiation. For radiation, this has been in place
20 for about 57 years now and each year people from 21
21 countries, the top experts in the world on
22 radiation, and they are not political, they are the
23 scientists, meet in Vienna and do literature reviews
24 on radiation, sources and effects.

25 And they look in great detail and

1 in great debate on epidemiology, health, physics,
2 radiation, biology, blah, blah, blah related to
3 radiation and basically come up with what we
4 consider radiation Bibles on what we understand
5 today on the best information on the sources and the
6 effects of radiation, so that is what the CNSC bases
7 its radiation risks on, and that is what we base the
8 way in which we regulate and provide radiation
9 protection.

10 Thank you.

11 CHAIRPERSON GRAHAM: Thank you.

12 Madam Beaudet?

13 MEMBER BEAUDET: Thank you, Mr.

14 Chairman.

15 CHAIRPERSON GRAHAM: Mr. Pereira?

16 MEMBER PEREIRA: Thank you. I
17 will just follow up on that line of questioning,
18 and thank you for that explanation on the different
19 methods of conducting epidemiological assessments.

20 But going beyond that, it seems to
21 me like we have interventions here of one set of
22 intervenors convinced that radiation from the
23 nuclear industry is causing cancers in Canada, and
24 then the science being presented by the CNSC and
25 others saying there isn't enough evidence to link

1 radiation from the nuclear industry with cancers.

2 Now, I'm wondering whether there
3 might be another way this panel could get some
4 advice in looking at data that might be available,
5 that might be available from Health Canada on the
6 incidence of cancer in Canada, unrelated to the
7 nuclear industry, but just the incidence of cancer
8 right across Canada and then their assessment of,
9 based on epidemiological studies, what are the
10 causes of those cancers? And then once could
11 perhaps relate those assessments with the location
12 of impacts by the nuclear industry.

13 I don't know if that already
14 exists, perhaps it does because I would expect
15 Health Canada does studies of health impacts on
16 Canadians in general, not just -- not necessarily
17 with a preoccupation of focusing on the nuclear
18 industry.

19 This might be a more sort of
20 objective way of looking at it, as a general
21 disease condition across Canada, and then from that
22 we might be able to draw some inferences with
23 respect to whether the nuclear industry is a
24 factor, perhaps a synergistic factor or a single
25 factor, as the theory seems to be among some of the

1 intervenors, that it is the sole factor for some
2 types of cancers.

3 I don't know whether that is
4 helpful, but if it is, then I'd like your opinion
5 whether that would help?

6 CHAIRPERSON GRAHAM: I guess what
7 Mr. Pereira is asking is, are such studies or is
8 such information available, and if it is, we will
9 do an undertaking to go to Health Canada to get
10 that.

11 Either Dr. Lane or Dr. Thompson,
12 do you have information if that information is at
13 Health Canada?

14 DR. THOMPSON: Patsy Thompson, for
15 the record.

16 Well, there have been studies done
17 of cancer distribution in Canada and -- by risk
18 factors, and one of those studies indicates that
19 when you look at tobacco, diet, occupation, family
20 history, alcohol and other risk factors associated
21 with cancer, that radiation actually accounts for
22 about 3 percent of the causes of cancer that's in
23 Canada.

24 There are also annually cancer
25 statistics that are produced by Health Canada that

1 talk about, you know, mortality and incidence of
2 cancer in different age groups in Canada. Whether
3 that information is regularly put together with
4 risk factors, I'm not sure if that information
5 exists on an ongoing basis, but there have been --
6 I'm being told it does, so I will let Rachel
7 continue.

8 DR. LANE: I'll be shorter this
9 time. Rachel Lane, for the record.

10 Yes, the Canadian Cancer
11 Statistics puts out an annual book that looks at
12 cancer mortality and cancer incidence in Canada,
13 and it tends to also have special sections, so
14 there might be a special section on childhood
15 cancer and the main risk factors for it and so on.

16 We can easily get -- and also
17 Health Canada and the Public Health Agency of
18 Canada have been doing fact sheets and so on, on
19 what are the causes of cancer in Canada for eons,
20 and they are available on their web site. So that
21 is readily available and we could easily put an
22 undertaking together for you.

23 MEMBER PEREIRA: So that would try
24 to cross-relate that with --

25 DR. LANE: Other causes.

1 MEMBER PEREIRA: -- nuclear --

2 DR. LANE: Yes, yes.

3 MEMBER PEREIRA: well, causes due
4 to nuclear radiation, obviously related to where
5 the nuclear industry has activity?

6 DR. LANE: Yes.

7 DR. THOMPSON: Patsy Thompson, for
8 the record.

9 So we will, if that is acceptable
10 to the Chair, take the lead on the undertaking and
11 work with Health Canada as needed to provide
12 something that would be useful for the panel.

13 CHAIRPERSON GRAHAM: Yes, if you
14 would. It will be undertaking number 59, and I
15 believe it's both Health Canada and I think Dr.
16 Lane said --

17 DR. THOMPSON: The Public Health
18 Agency of Canada.

19 CHAIRPERSON GRAHAM: -- the Public
20 Health Agency of Canada. And I thought maybe you
21 mentioned Cancer Society too, but -- so whatever
22 documents that we can get to draw the parallels
23 that Mr. Pereira was asking, we appreciate that.

24 We will put that on the agenda
25 for, say, next Wednesday -- or next Tuesday, and if

1 you can't get them by then, you can give us a time
2 when you think you can get that information.

3 DR. THOMPSON: Patsy Thompson. We
4 will come back next week, next Tuesday, with a
5 timeline if we don't have the information by then.

6 MEMBER PEREIRA: Thank you, Mr.
7 Chairman. I have one more question to Ms.
8 Grinspun.

9 Thank you for your presentation.
10 You cover some very good points and some good
11 observations.

12 Did your organization engage in
13 the consultations that the Ministry of Energy in
14 Ontario undertook in developing their energy plans,
15 the long-term energy plan? Do you provide input to
16 them and what was your reaction to their, you know,
17 consideration of the inputs from various
18 intervenors?

19 MS. GRINSPUN: Yes, we did, and we
20 have been involved in all the stages of the process
21 and express similar views as today on all the
22 aspects of energy. Also in the platform that we
23 released 18 months ago in advance to the elections
24 and our views are there as well. Some have been --
25 received very good uptake, and others, like this

1 one, a less favourable one.

2 It is -- it is sad for us as
3 nurses to see that a government that was showing
4 very bold leadership in relationship to renewable
5 energies. I mean, relationship to many other
6 aspects that impact on greener, healthier, cleaner
7 communities, such as pesticides and other aspects,
8 right, not just energy, that all of a sudden is
9 taking a turn in the wrong direction in our view.

10 It is sad because although we
11 fully understand the economic realities that this
12 government finds itself in, we also fully
13 understand that you can have as many jobs, and
14 perhaps even more so, if the government had chosen
15 to put those 33 billion dollars, which probably
16 will never be that much. It will be, if we open
17 them, will be way more than that. We will never
18 open them though, at least not all of them, so that
19 will not be the case.

20 But if we were to put the same
21 energy as a political will and the same energy in
22 terms of funding into renewable energies, this
23 province could become the example, not only for
24 North America, but for many other places, so it is
25 sad.

1 And it is sad that this is
2 happening, and I hear you speak in relationship to
3 the fact that there isn't enough evidence to show
4 correlations. Well, there isn't enough evidence to
5 show otherwise.

6 So for a government that was
7 extremely attentive, rightfully so, to children,
8 and continues to be in so many areas, such as
9 education, et cetera, that all of a sudden we are
10 abandoning children and putting the burden of the
11 proof on children, longitudinally or not, rather
12 than putting the burden of proof on the government
13 itself and on OPG.

14 I say that with sadness because I
15 have a lot of admiration on many other aspects for
16 what the government is doing, and not on this one
17 at all.

18 CHAIRPERSON GRAHAM: Thank you
19 very much.

20 Mr. Pereira?

21 MS. GRINSPUN: And I -- on behalf
22 of nurses. This is not just a personal comment.
23 My colleagues are here, and many others are waiting
24 to hear what is the outcome of this panel.

25 MEMBER PEREIRA: Thank you very

1 much. Thank you, Mr. Chairman.

2 CHAIRPERSON GRAHAM: Thank you,
3 Mr. Pereira.

4 Now we will move to the other
5 aspects of this presentation. And I will go first
6 to OPG. Do you have any questions to the
7 intervenor?

8 MR. SWEETNAM: Albert Sweetnam.
9 No questions.

10 CHAIRPERSON GRAHAM: CNSC, do you
11 have any questions to the intervenor?

12 MR. HOWDEN: Barclay Howden. No
13 questions.

14 CHAIRPERSON GRAHAM: Any other
15 government departments? The only one here is
16 Environment Canada and I see there they have none.

17 Now, I'll go to intervenors.
18 Pardon me, questions from other registered
19 participants, and I have here Mr. Michael Ivanco.
20 He wants to ask a question. I might remind you,
21 Mr. Ivanco, that the last two times you went up to
22 the microphone you've made statements and not asked
23 questions. You are the next presenter, I believe,
24 so if it's a statement, maybe you could keep it for
25 your presentation, but if you have a question, the

1 Chair would gladly entertain it.

2 --- QUESTIONS BY THE INTERVENORS:

3 MR. IVANCO: I do have a question.
4 It's a bit long-winded, but not too long-winded, so
5 I beg your pardon for that. I wanted to point out
6 that most of the cobalt 60 in the world that's used
7 in radiation treatment for cancer is actually made
8 in the core of CANDU reactors. Most of the medical
9 isotopes that are used in diagnostics of heart
10 disease and cancers are made in Ontario. And
11 collectively these save hundreds of thousands of
12 lives around the world.

13 How do rationalize, you know,
14 promoting the precautionary principle towards
15 nuclear power in the knowledge that if nuclear
16 power didn't exist neither these technologies nor
17 these materials that save hundreds of thousands of
18 lives a year would be available.

19 CHAIRPERSON GRAHAM: I'll direct
20 that question to you, Ms. Grinspun.

21 MS. GRINSPUN: Yes. Thank you for
22 the question. Of course, that nuclear power that
23 is being used for diagnostics is very different
24 than nuclear power that is generated to keep the
25 lights in our house, so with all due respect, I

1 don't put them on the same -- on same book even,
2 let alone the same arena.

3 We are saying there is no need for
4 new nuclear power to keep our society going, the
5 lights in our house, our cars, et cetera, et
6 cetera, the insatiable need -- that we need to use
7 energy in our country and province. So we are
8 using 50 percent of the energy comes from nuclear
9 power, what's the percent that -- that we use of
10 that for diagnostics. Let's put that in context.
11 We're talking about the bigger picture here. Thank
12 you.

13 CHAIRPERSON GRAHAM: With that,
14 thank you very much. Mr. Kalevar, do you have a
15 question? You're not registered, but generally you
16 do. Do you have a question?

17 MR. KALEVAR: (Off Mic)

18 CHAIRPERSON GRAHAM: Well, I'm not
19 prompting you, but you generally come up when we're
20 finished, so I just presumed you had a question.

21 MR. KALEVAR: Thank you very much
22 for waking me up.

23 CHAIRPERSON GRAHAM: That was
24 about an hour ago.

25 MR. KALEVAR: Well, I will ask --

1 MS. GRINSPUN: Did I put you to
2 sleep?

3 MR. KALEVAR: I beg your pardon?

4 MS. GRINSPUN: Did I put you to
5 sleep?

6 MR. KALEVAR: No, that was an hour
7 ago, he said, not -- but anyway, I think the
8 question I would ask is, since you are so sure that
9 nuclear radiation -- any kind of nuclear radiation
10 causes cancer, and the gentleman before me has said
11 that you need radio isotopes to cure some of the
12 cancers. Do you see the difference between the
13 research reactor that makes radio isotopes and the
14 nuclear reactor that produces power, and how would
15 you go about justifying the one without the other.

16 CHAIRPERSON GRAHAM: Ms. Grinspun,
17 just a short answer please.

18 MS. GRINSPUN: (Off mic) ourselves
19 for saying that there is reasonable doubt that
20 nuclear power does not cause cancer in children at
21 the very least, that's why we are saying more
22 controlled studies that are longitudinal are
23 required before we proceed with opening new nuclear
24 plants. And we are saying also that the burden of
25 proof should be on those that want to open the new

1 nuclear plants, the Ontario Power Generation and
2 also the government, and not ignore studies like
3 the German KIKK that did show and will stand by
4 government, did show very compelling evidence of a
5 positive relationship. If not correlation, a
6 positive relationship, and we should not be putting
7 our kids at risk when we are not sure that there is
8 no more than that even.

9 CHAIRPERSON GRAHAM: With that,
10 thank you very much for your presentation. Thank
11 you for coming today and safe travels back to your
12 -- to your home.

13 We have one more presenter for
14 today, and that is the Society of Professional
15 Engineers and Associates. And that can be found
16 under PMD 11-P1.167 and PMD 11-P1.167A. And my
17 understanding is that Mr. Ivanco, you are the
18 presenter, and you have some overheads to go with
19 that, which have been filed with the panel, so we
20 will proceed with Mr. Ivanco.

21 --- PRESENTATION BY MR. IVANCO:

22 MR. IVANCO: Thank you. We have a
23 presentation. I don't know if that shows up on the
24 screen or not. Okay. I'll start it then. I'll
25 first introduce us. We're the Society of

1 unit station. And for this two-unit station
2 there'd be as many as 3,000 construction jobs
3 during the peak.

4 Thirty thousand Ontarians in the
5 CANDU supply chain provide precision manufacturing,
6 maintenance and engineering services. That's the
7 current CANDU industry. Recent CANDU construction
8 in China, I give as an example, used 80 percent
9 nuclear components made in Canada. This is
10 relevant because there are very few industries
11 where we ship manufactured goods to China, this is
12 one of the few, and it's one of the last major
13 Canadian technology exports.

14 We believe that they provide value
15 for ratepayers. CANDU reactors have historically
16 been amongst the best performers in the world.
17 According to the WANO statistics current to
18 September 31st of 2010, four of the top five
19 performing reactors in the world out of about 440
20 were CANDU reactors. I think one of them -- one or
21 two of them was Bruce, the other one might have
22 been Darlington, and two of them were CANDU 6s,
23 which we built and designed.

24 The components for CANDU reactors
25 are built locally, most of them in Ontario, and

1 both the proposed designs that we have for
2 Darlington VEC6 and ACR are modular in design which
3 reduces construction risk. A lot of people have
4 complained about cost overruns in the past.

5 I also want to point out nuclear
6 power's historically cost competitive with coal.
7 Cradle to grave, I don't mention coal because it's
8 a good thing, but coal is generally acknowledged to
9 be cheap. And certainly in jurisdictions where
10 they're building a lot of electricity generation
11 like China and India, they're building a lot of
12 coal plants, and they're building a lot of nuclear
13 plants, and mostly because they perceive those to
14 be the cheapest.

15 We've been providing nuclear power
16 in Canada now for effectively -- well, 57 years.
17 Actually the reactors go back more than, the
18 research reactors. Power reactors go back to about
19 1962, and they make -- last year was about 52
20 percent of Ontario's electricity. Not supply mix,
21 it actually only accounts for about 33 percent of
22 Ontario's generating capacity.

23 I mentioned China and India are
24 pursuing nuclear due to its proven economics and
25 environmental benefits. And also for those people

1 who have talked about cost overruns, we have
2 historically focused on building reactors overseas,
3 and our last seven projects came in on budget or on
4 or ahead of schedule, and that's in countries like
5 China, Korea and Romania. The historic cost
6 overruns most recently at Darlington was not a
7 project which -- which we built.

8 We want to point out that there
9 have been a lot of design improvements in new
10 reactors. There is a new regulatory document. I'm
11 sure the CNSC can tell you about
12 RD-337, which embodies many of these new tight
13 emission requirements and both of our designs that
14 we propose that our members have designed will meet
15 these.

16 We don't believe there are any
17 adverse health impacts from existing designs that
18 we have seen. And we do believe that the improved
19 designs will reduce the already low emissions even
20 further.

21 We're not experts on health
22 effects of -- of radiation, but we have read the
23 epidemiological studies and they seem to
24 consistently demonstrate that there's no connection
25 between the very low levels of radiation released

1 by nuclear plants on human health. I think you've
2 heard numbers like 10 microsieverts per year in the
3 vicinity of nuclear facilities compared to a
4 thousand microsieverts as natural background.

5 I do want to point out there are
6 places in the world where the natural background is
7 hundreds of thousands of microsieverts a year and
8 even in those places, in India, for example, they
9 don't see increased incidences of cancer that I'm
10 aware of, and I refer to the Durham study which
11 already has been referred to by other people.

12 I also want to point out the
13 nuclear workers -- and many of our members are
14 nuclear workers. They work at plant sites. They
15 do refurbishment. They're exposed to much more
16 radiation than the general public and certainly I
17 do reference a report where our health is as good
18 as or better than the general Canadian population.

19 Ionizing radiation is generated in
20 the reactor core, given off by used fuel. I do
21 want to point out that our fuel is safely contained
22 in many redundant barriers. And it's also
23 worthwhile pointing out that natural gas and coal
24 plants also have emissions. They don't contain
25 them or sequester them the way we do. They just

1 blow them up in the sky. And it's a fact that
2 residents near coal plants are exposed to more
3 ionizing radiation than residents in nuclear
4 facilities because coal has a certain ingrained
5 uranium concentration that is released into the
6 atmosphere.

7 It's about 99.9 percent of
8 exposure to the public is from potassium-40,
9 typically found in most food; radon gas; radium
10 from decay of natural uranium -- I think you're
11 aware of this; and medical diagnostics such as CT
12 scans, x-rays, nuclear medicine, and I add that
13 cells can't really distinguish if the gamma ray
14 that's causing ionization is coming from potassium-
15 40 or from x-rays.

16 I'll just add an anecdote of my
17 own personal experience. I used to work at Chalk
18 River laboratories, which is a nuclear site. I
19 once had a nuclear medicine test in 1989 and five
20 weeks after that test, on the way into work, I set
21 off the radiation detectors. So I was too
22 radioactive to work in a nuclear facility five
23 weeks after I had the test, which was a lifesaving
24 test.

25 I looked at alternatives. I think

1 it's important as any -- part of any environmental
2 assessment is to look at alternatives. And
3 understand that Ontario has a variety of energy
4 sources; hydroelectric power, coal, natural gas,
5 nuclear, wind and solar. One thing that's
6 generally not appreciated by most people in this
7 province is we have one of the lowest greenhouse
8 gas footprints of any electricity-generating system
9 in the world. It's about 200 grams of carbon
10 dioxide per kilowatt hour. And nuclear provides 50
11 percent of that electricity with exceptionally low
12 greenhouse gas emissions.

13 In 2009, CANDU reactors produced
14 85 terawatt hours of electricity in Ontario, which
15 is why I made the statement earlier. Understand
16 that if this electricity had been generated by
17 natural gas instead of nuclear, it would have
18 contributed 42 million extra tonnes of greenhouse
19 gas emissions to the environment, which is the
20 equivalent of about eight more -- eight million
21 more cars on the road -- annual emissions from
22 eight million cars.

23 We recognize that nuclear power is
24 not completely greenhouse gas emission free if the
25 entire life cycle of a nuclear plant is considered,

1 and other people have made this point. And this is
2 because fossil fuels are used in mining and
3 construction, but understand that these emissions
4 are miniscule. They're in the range of four to 16
5 grams per kilowatt hour compared to a thousand
6 grams for -- for coal or 500 grams for gas. And
7 these low life cycle emissions are even
8 acknowledged by the antinuclear group Pembina, who
9 pegged that number at about four grams per kilowatt
10 hour. And this is a comparative graph showing the
11 greenhouse gas emissions from different sources
12 using life cycle studies.

13 We want to talk about natural gas
14 because it's an important part of Ontario's
15 electricity-generating system. However, we want to
16 point out that an electricity-generating system
17 with a high reliance on natural gas is not
18 sustainable. Natural gas is used for home heating,
19 one of its most efficient uses, and it's also used
20 as a feedstock for materials such as plastic,
21 fertilizer, antifreeze, fabrics, and even for
22 hydrogen production.

23 And on average, 50 percent of the
24 energy generated by burning natural gas is actually
25 converted to electricity when you do that. The

1 rest is waste heat. That's actually good compared
2 to most thermal sources, but it's bad compared to
3 using natural gas, for example, for heating your
4 home where the efficiency is close to a hundred
5 percent.

6 Uranium by contrast is a non-
7 renewable resource. There are very few uses for
8 uranium other than electricity production so,
9 unlike natural gas, using uranium to generate
10 electricity will not create a resource deficit in a
11 more useful area.

12 Nuclear reactors also have the
13 unique ability to breed new fuel while using
14 uranium. In fact, much has been made about
15 plutonium. Plutonium is in every single nuclear
16 reactor. About half of the electricity in Ontario
17 is generated by nuclear power and about half of
18 that is made by plutonium. It's in the core of the
19 reactors. Plutonium is used to generate
20 electricity. It's -- it's a good thing because
21 it's used up. And there are proven existing
22 technologies that can actually breed more fuel than
23 they use and the point we want to make is that
24 using breeder technology of the nuclear fuel
25 resource is virtually limitless.

1 A few points to make are the CANDU
2 reactors are the preferred thermal reactor design
3 for utilization of thorium as an alternative
4 nuclear fuel. It's one of the things I work on.
5 It's three to four times as abundant as uranium in
6 the earth's crust and currently exploitation of
7 this is underway with ourselves and with the
8 Chinese. And I want to make the point that when we
9 run out of coal, natural gas, all of these fossil
10 fuels, we will still have an abundance of fissile
11 material to use in nuclear reactors to make
12 electricity.

13 This is one thing -- I don't know
14 if it's been touched on by anyone else, but we are
15 touching upon it. There is new technology coming
16 on the horizon and it will have an impact on
17 baseload electricity requirements. And understand,
18 our definition of baseload is -- is the electricity
19 that you need at two o'clock in the morning in the
20 middle of winter and the middle of summer. It's
21 the electricity demand below which the demand never
22 falls. And understand currently 85 terawatt hours
23 of nuclear power -- it can be replaced by a
24 combination of renewable source -- it can't be
25 replaced by a combination of renewable sources and

1 -- and conservation efforts. It's a lot of energy
2 and it's extremely difficult for us to imagine how
3 you could do so.

4 We can see a -- a use for
5 renewable energy, intermittent renewables in
6 conjunction with other things, but understand that
7 those countries where they have the largest
8 penetration of renewable resources -- those are
9 Germany, Denmark and Spain -- they rely extremely
10 highly on fossil fuels to generate their
11 electricity and that's not a coincidence because
12 intermittent renewables and fossil fuels go hand in
13 glove.

14 This is what I meant to talk
15 about, new technology and future baseload
16 electricity requirements.

17 One thing that is coming because
18 peak oil is either here or almost here is the
19 electrification of the transportation system. The
20 price of gas has already gone up to the point where
21 using electric cars as a second vehicle are almost
22 economically feasible and we believe that when this
23 happens, it can happen quickly and it can have a
24 profound impact on baseload requirements.

25 The analogy I would use is 15

1 years ago nobody had a DVD player in their house.
2 They all had VCRs. Right now, nobody has a VCR in
3 their house; they all have DVD players and it can
4 happen that fast.

5 A compact electric car, a very
6 compact one, would need about a kilowatt hour of
7 electricity to travel five kilometres. And if you
8 work your way through the arithmetic, if you
9 actually converted all the vehicles in Ontario to
10 compact electric vehicles, you would need 10,000
11 megawatts of extra baseload and that's a very, very
12 conservative extrapolation. It assumes that you
13 only charge your cars in the middle of the night.
14 It assumes that you only slow charge them over an
15 eight-hour period, not fast charge them. Once you
16 start introducing flexibility like that, your --
17 your generation requirements actually go up. And
18 the question I ask is where is this electricity
19 going to come from? If you're going to burn fossil
20 fuels to make electricity to drive electric cars,
21 it just makes no sense.

22 So in summary, building a new
23 CANDU reactor at Darlington, we believe, will
24 benefit our present CANDU fleet. The work to
25 design and build a new reactor will help preserve

1 we didn't know it was going to happen at the time,
2 but we asked for an extension until Monday and they
3 said, "Sure".

4 So we put in these two slides not
5 knowing what the result would be or if we would be
6 sold in the meantime.

7 But the two things tie together,
8 the accident and AECL restructuring, which we
9 believe, you know, will have an impact on things
10 going forward.

11 I didn't know what to put in these
12 slides, so this is where they were.

13 And I want to make these
14 concluding remarks to our presentation.

15 We'd like to discuss the future
16 role of Atomic Energy of Canada in light of the
17 events in Japan and the Conservative Government's
18 imminent privatization of AECL and how this may
19 impact the future safety of Canadian nuclear
20 plants, such as Darlington.

21 As you know, the Conservative
22 Government has been trying to sell the commercial
23 side of AECL for almost two years.

24 The Federal Government is on
25 record as stating the sale will be a 100 percent

1 privatization of AECL.

2 As stated earlier, we're the
3 designers of CANDU technology, and we provide a
4 critical role in supporting the ongoing safe
5 operation of CANDU reactors in Canada.

6 What can we learn from the events
7 in Japan?

8 We're not going to smug or
9 arrogant and tell you that our reactors are
10 perfectly safe and nothing will ever happen to
11 them.

12 We know that there will be lessons
13 to be learned from the events in Japan.

14 The Japanese operator of the
15 damaged nuclear power plants is the utility TEPCO
16 analogous to our own Ontario Power Generation or
17 Bruce Power.

18 During the crisis, however, TEPCO
19 turned to the original designers of their reactor,
20 General Electric, to help them manage the crisis
21 because they know the boiling water reactor
22 designed the best -- it's General Electric's
23 design.

24 Similarly, our members know
25 Canada's CANDU designed the best.

1 The 40-year-old power plant in
2 Fukushima is roughly the same age as some Canadian
3 CANDU units.

4 The fact that the designer,
5 General Electric, still maintains a team of
6 scientists and engineers who were able to respond
7 to this crisis is important for our government to
8 understand and a significant point for our
9 regulator, the CNSC, to note.

10 A sale could easily result in AECL
11 being carved up in pieces which would put at risk
12 the design, engineering, and safety team that can
13 be called upon in the event of an emergency.

14 Our members believe that we design
15 the safest reactors in the world.

16 Indeed, we believe that based on
17 the limited detail available about the sequence of
18 events at the Fukushima plant, the same problems
19 would likely not have occurred at a CANDU plant.

20 CANDUs, for example, have a
21 secondary heat transport system that can be used
22 for passive cooling without pumps in the event of a
23 power outage.

24 In addition, CANDUs have a huge
25 inventory of water inside reactor containment

1 compared to other designs and less fuel, hence less
2 decay heat.

3 It's the decay heat of that fuel
4 and the inability to deliver enough water into the
5 reactor core that's causing the ongoing problems at
6 that plant.

7 Still, we know that there are
8 likely to be lessons learned from those events, not
9 just for boiling water reactors, but for other
10 designs as well.

11 The lessons may be changes in
12 operating procedures. The lessons may be design
13 changes for future plants or retrofits to -- or
14 retrofitting new designs to existing plants.

15 Our members were the CANDU
16 designers, and we will play a crucial role in
17 implementing any lessons learned; that is, if we're
18 still around to analyze, assess, and implement any
19 lessons learned.

20 Our information is that while the
21 events in Japan continue to unfold, AECL is on the
22 brink of 100 percent privatization. This is a very
23 bad idea, and events in Japan underline why it's
24 such a bad idea.

25 The sale of AECL will almost

1 certainly lead to the breakup of the CANDU Design
2 Authority and a loss of expertise needed to ensure
3 plants run safely and effectively decades into the
4 future.

5 This is an obligation that our
6 Federal Government has to both Canadian citizens
7 and those in other countries to whom we've sold
8 reactors.

9 These obligations cannot be
10 privatized.

11 Indeed, maintaining the critical
12 mass of CANDU reactor design knowledge to keep our
13 plants safe is not a private sector mandate. It's
14 the mandate of the Government of Canada which
15 answers to the Canadian people.

16 The Federal Government executes
17 this mandate through the CNSC and through AECL.

18 The safety of Canadians is
19 paramount.

20 It's not in the public interest to
21 allow a sale of AECL if there is a risk that the
22 design authority is weakened or broken apart.

23 The CNSC website indicates that
24 there are 11 safety areas, among them is design and
25 safety.

1 According to the site, it relates
2 to the activities that impact on the ability of
3 systems in a facility to continually meet their
4 design intent given new information arising from
5 operating experience, safety analysis, or the
6 review of safety issues.

7 This is exactly why the CNSC is
8 right in making this a condition of a license.

9 The continuing changes that affect
10 a nuclear plant require the requisite skill set be
11 available.

12 We know from publically-available
13 information that the potential buyer, SNS-Lavalin,
14 does not appear to have an interest in all aspects
15 of our company, which will likely result in a
16 breaking up of our design team.

17 We have been very vocal in
18 expressing our objection to an outright sale of
19 AECL, and yet, as we speak, the Federal Government
20 appears intent on concluding the final steps of the
21 sale.

22 Indeed, expert consultants hired
23 by the Federal Government have told us that they
24 see no difference between the cell phone industry
25 and the nuclear industry.

1 Let me be clear, there's a big
2 difference.

3 And a company such as SNS cannot
4 nor should they be expected to execute a public
5 mandate.

6 In a mad dash to sell AECL cannot
7 possibly lead to a decision that's good for
8 Canadians or for CANDU owners abroad.

9 The Federal Government must ensure
10 that when it is time to implement the lessons
11 learned from the Fukushima-Daiichi nuclear power
12 plant, there are people still working at AECL or
13 its successor who are qualified and competent to
14 implement any design improvements.

15 This is in the best interest of a
16 sale -- of Canadians, not a fire sale coupled with
17 an avocation of the government's responsibilities.

18 The CNSC has been mandated to set
19 regulatory policy direction on matters relating to
20 health, safety, security, and environmental issues
21 affecting the Canadian nuclear sector.

22 We call on the CNSC to report back
23 to the Federal Government that the 100 percent
24 privatization of AECL is an unacceptable risk to
25 the industry and Canadians.

1 Officially, OPG is considered the
2 design authority for CANDU plants that they
3 operate.

4 While OPG carries the license and
5 the burden to show compliance, this could become
6 extremely difficult, if not impossible, given the
7 level of safety required if the expertise at AECL
8 is lost.

9 The old Ontario Hydro once had a
10 comprehensive team of design and safety experts and
11 could design reactors as well as we could.

12 However, that expertise was lost
13 through the 1990s, the final blow coming with the
14 breakup of Ontario Hydro.

15 Although OPG has an exceptional
16 technical staff, they don't have the same skill set
17 that we do. It's just different.

18 Just as CANDU 6 operators in New
19 Brunswick, Quebec, and around the world call on us
20 to disposition difficult technical issues from the
21 CNSC, so, too, from time to time, does OPG.

22 Yet people like myself, Peter,
23 Thomas, and 1,200 others who represent the existing
24 CANDU design knowledge may not be working in this
25 field a year from now.

1 Before any permission is given to
2 move forward with new nuclear construction, the
3 CNSC must call on the Federal Government to secure
4 the long-term viability and continuity of the
5 design authority for the CANDU reactors in Canada.

6 Thank you.

7 CHAIRPERSON GRAHAM: Thank you
8 very much, Mr. Ivanco, for those remarks and your
9 presentation.

10 I will now go to panel members.

11 Mr. Pereira?

12 --- QUESTIONS BY THE PANEL:

13 MEMBER PEREIRA: Thank you, Mr.
14 Chairman.

15 Thank you for your very
16 interesting presentation. You talk about the
17 engineering aspects and socioeconomic issues.

18 As you know, as part of our
19 mandate as a joint-review panel, we're looking at
20 the environmental assessment.

21 And in that part of the decision -
22 - part of the assessment is looking at the
23 sustainability of the proposed project.

24 And in important consideration
25 there is the long-term legacy of waste that comes

1 from nuclear generation and how that will be
2 handled in a manner which will not burden future
3 generations.

4 Have you any comments on how that
5 challenge should be addressed?

6 MR. IVANCO: Sure. I can comment
7 on it. I'm not an expert in nuclear waste
8 disposal, but I certainly know a lot about nuclear
9 power.

10 Understand that -- for example, it
11 was mentioned that 20,000 tonnes of waste exist at
12 the Pickering site. That site is 40 years old, and
13 it's been generating electricity for a long, long
14 time. And people don't realize just how small of
15 volume 20,000 tonnes of uranium dioxide is. It
16 would probably fit in half this room -- would be my
17 guess. It's -- and that's generated electricity
18 for millions of people for 40 years.

19 I think the amount of nuclear
20 waste each household is responsible for in an
21 average year is about the size of a double A
22 battery.

23 And of that material, only 2
24 percent is actually waste. The rest of it is
25 uranium that's the same as the stuff that came out

1 of the ground.

2 Different countries deal with it
3 in different ways.

4 In France, they reprocess their
5 fuel. They take out the 2 percent that's waste,
6 and they put it in glass, and they dispose of it.

7 Some people plan to bury
8 everything.

9 And I've heard statements saying
10 that you can't guarantee that you can bury nuclear
11 waste forever.

12 I just want to point out that the
13 most rich uranium deposit in the world is in place
14 in Saskatchewan called Cigar Lake. It's 24 percent
15 rich uranium, or it's so radioactive you can't mine
16 it with people. You have to use robots. And that
17 deposit has been there for over 1 billion years
18 longer than the Rocky Mountains. So it's older
19 than the Rocky Mountains. And they've had no
20 leakage from that site in a billion years.

21 MEMBER PEREIRA: Thank you.

22 No more questions, Mr. Chairman.

23 CHAIRPERSON GRAHAM: Madam
24 Beaudet?

25 MEMBER BEAUDET: I have one

1 question in the same line of thought as my
2 colleague here.

3 MEMBER BEAUDET: We had numerous
4 submissions, whether written or oral, on tritium,
5 and ways to try to reduce, and how low, and in the
6 drinking water, et cetera, and when you look at EC6
7 the emission for tritium is even higher than the
8 other technologies that we have to study, to
9 review.

10 I was wondering, your society, you
11 probably have subcommittees, do you have a
12 subcommittee or a committee that would review,
13 research, or new developments and evaluate effects
14 on the environment because our scope of study is to
15 try to determine if there is a significant effect
16 with the project, and if there is, we need remedial
17 measures and follow-up programs. I'd like to know
18 if your society, you sort of look into these
19 things, especially when you want to develop, or
20 build rather, CANDUs?

21 MR. IVANCO: I can answer that.
22 We don't, as a society, look into it. We have
23 members who do work in that area, who work for
24 Atomic Energy of Canada.

25 I just want to point out that when

1 it comes to tritium you're talking about something
2 which exists in small quantities, and I know that
3 Ontario Power Generation has developed technology
4 to remove it from the reactors.

5 You have to understand, in this
6 industry one person's waste is another person's
7 fuel. And in this case tritium is also perceived
8 by many people in the world as fusion fuel for the
9 future. And I know that a lot of the tritium
10 that's taken out of the Darlington reactors goes to
11 places like Japan and France where they do fusion
12 research with it, so, I mean, there are methods to
13 extract it. I personally, as a scientist, I don't
14 see it as waste, I see it as fuel.

15 MEMBER BEAUDET: Thank you.

16 My other question would be to OPG,
17 and it is just cross-checking some figures we
18 received on March 30th, volume 9 of the transcript,
19 page 252. And you gave us -- we had here one of
20 the slides of the presentation regards greenhouse
21 gas emissions, and Mr. Sweetnam, you had given us
22 figures for CO2 emissions for nuclear, wind, et
23 cetera, and you first said that it was lifecycle.
24 Did you mean lifecycle from cradle to grave?
25 That's my -- first part of my question.

1 And did you mean lifecycle not
2 just for nuclear, but also for wind, solar, I mean
3 natural gas especially?

4 CHAIRPERSON GRAHAM: Madam
5 Beaudet, maybe you -- I don't think OPG got the
6 page of the transcript.

7 MR. SWEETNAM: It's okay.

8 CHAIRPERSON GRAHAM: Did you get
9 that?

10 MR. SWEETNAM: Yes.

11 CHAIRPERSON GRAHAM: Okay. Could
12 you give that again perhaps?

13 MEMBER BEAUDET: Page 252. Sorry
14 about that.

15 CHAIRPERSON GRAHAM: And that's
16 the March 30th transcript.

17 MR. SWEETNAM: Albert Sweetnam,
18 for the record.

19 Yes to both of your questions.

20 MEMBER BEAUDET: Thank you.

21 Thank you, Mr. Chairman.

22 CHAIRPERSON GRAHAM: Thank you,
23 Madam Beaudet.

24 One question I have for OPG.
25 Following the statement of Mr. Ivanco with regard

1 to the privatization of AECL, is -- is that a
2 concern of OPG if a CANDU technology is chosen, to
3 have the backup and the -- the backup from private
4 companies versus AECL? Is that a concern that you
5 have going forward?

6 MR. SWEETNAM: Albert Sweetnam,
7 for the record.

8 As the operator of most of the
9 CANDU units in the world, OPG has a very long
10 relationship with AECL. I don't know if many
11 people know that the actual Darlington station was
12 actually not done by AECL, but was done by Ontario
13 Hydro, who actually did the design in conjunction
14 with staff from AECL.

15 OPG has a licensing agreement with
16 AECL that provides us access to the intellectual
17 property associated with our designs. We are
18 allowed to utilize these -- this intellectual
19 property for the maintenance of our reactors.

20 If AECL does not exist anymore in
21 its present form and we are not able to enter into
22 an arrangement with the new owner of AECL, that
23 agreement allows us to proceed to third-party
24 vendors with that IP, provided we utilize it only
25 for the maintenance of our reactors and not to

1 build a new reactor.

2 So we are not concerned. As the
3 low cost producer of electricity in Ontario, we are
4 quite forward thinking in terms of the risk
5 associated to our industry. We have addressed this
6 risk quite a while back and we have been dealing
7 with this situation for over a year.

8 We have plans in place at the
9 moment to deal with that eventuality if it does
10 happen. If AECL does not exist anymore we have
11 plans in place to deal with how would we maintain
12 our units, how do we refurbish our units, and how
13 do we utilize intellectual property associated with
14 those units.

15 In terms of the new build, if for
16 whatever reason AECL does not exist, then there
17 would obviously not be a CANDU product offered by a
18 vendor, and then we would deal with the other
19 technologies.

20 Our understanding of the federal
21 restructuring process of AECL is that some -- they
22 will be discussing with a new owner of AECL, and
23 our expectation is that this new owner would offer
24 a CANDU technology.

25 And as I stated on the record

1 before, the position of the Ontario Government is
2 to negotiate first with the new owner of AECL.

3 CHAIRPERSON GRAHAM: Madam
4 Beaudet, do you have anything further?

5 Thank you very much, Mr. Sweetnam.

6 Now we go to the floor. Do you
7 have any questions to the Society?

8 MR. SWEETNAM: Albert Sweetnam.
9 No questions.

10 CHAIRPERSON GRAHAM: CNSC?

11 MR. HOWDEN: No questions.

12 CHAIRPERSON GRAHAM: Government
13 organizations?

14 Intervenors and Mr. Kalevar?

15 --- QUESTIONS BY THE INTERVENORS:

16 MR. KALEVAR: Thank you, Mr.
17 Chair.

18 I am a graduate engineer from
19 Waterloo and an MBA from McMaster, but if anywhere
20 I have even a slight medical problem, and if there
21 is an engineer and there is a nurse before me, I
22 will take the advice from the nurse any day. I
23 just wanted to make that clear. So when it comes
24 to medical effects that the nurses have brought to
25 your attention and the claims from --

1 CHAIRPERSON GRAHAM: Your
2 question, Mr. Kalevar, please?

3 MR. KALEVAR: The question now to
4 the engineers, as an ex-engineer and an MBA, is
5 since you say that CANDU is so safe and all that,
6 how come you are not able to get any insurance from
7 the insurance industry? Why do you have to depend
8 on the tax dollars for your insurance?

9 CHAIRPERSON GRAHAM: I think the
10 insurance issue has been answered several times,
11 but if you would care to comment?

12 MR. THOMAS: Well, I was going to
13 say, I mean, obviously that is a policy issue that
14 is dictated by the government and by the
15 legislative process that we use.

16 The insurance companies are out
17 there to work in a policy environment, so we can't
18 comment on how they conduct their business
19 activities in that policy environment.

20 CHAIRPERSON GRAHAM: Thank you.
21 With that, that concludes our agenda for today I
22 believe.

23 I want to thank everyone for
24 participating today. Tomorrow, being Saturday, we
25 will reconvene and we will do that tomorrow morning

1 at 9 a.m., same place, same station. We will be
2 here at 9 o'clock tomorrow morning to reconvene
3 with further intervenors.

4 Thank you very much, everyone, for
5 your participation today. Mr. Ivanco and your
6 team, thank you very much for coming and thank you
7 for your presentation and your expression of
8 concerns.

9 Adjourned.

10 --- Upon adjourning at 3:45 p.m.

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C E R T I F I C A T I O N

I, Alain H. Bureau a certified court reporter in the Province of Ontario, hereby certify the foregoing pages to be an accurate transcription of my notes/records to the best of my skill and ability, and I so swear.

Je, Alain H. Bureau, un sténographe officiel dans la province de l'Ontario, certifie que les pages ci-hauts sont une transcription conforme de mes notes/enregistrements au meilleur de mes capacités, et je le jure.



Alain H. Bureau

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